



Australian Government

UETTDRSO42 Manage power systems transmission network demand

Release: 1

UETTDRSO42 Manage power systems transmission network demand

Modification History

Release 1. This is the first release of this unit of competency in the UET Transmission, Distribution and Rail Sector Training Package.

Application

This unit covers the management of the switching of transmission network components with due regard to the loadings and prevailing network constraints, including scheduling of generators, Volt Ampere Reactive (VAR) compensators, load shedding and non-essential loads in response to National Market Management Company (NEMMCO) or network requirements. It also includes voltage and frequency controls.

The application of the skills and knowledge described in this unit may require a licence/registration to practice in the workplace subject to regulations for undertaking of electrical work.

Other conditions may apply under state and territory legislative and regulatory licencing requirements which must be confirmed prior to commencing this unit.

Pre-requisite Unit

All competencies in the Common Unit Group must have been completed, plus all competencies in one (1) of the identified Pathway Unit Group(s).

Common Unit Group

UEENED104A Use engineering applications software on personal computers

UEENEE101A Apply Occupational Health and Safety regulations, codes and practices in the workplace

UEENEE102A Fabricate, assemble and dismantle utilities industry components

UEENEE104A Solve problems in d.c. circuits

UEENEE107A Use drawings, diagrams, schedules, standards, codes and specifications

UEENEE124A Compile and produce an energy sector detailed report

UEENEE125A Provide engineering solutions for problems in complex multiple path circuits

UEENEE126A Provide solutions to basic engineering computational problems

UEENEE101A Solve problems in electromagnetic devices and related circuits

UEENEE102A Solve problems in low voltage a.c. circuits

UEENEE149A Provide engineering solutions to problems in complex polyphase power circuits

UETTDREL11 Apply sustainable energy and environmental procedures

UETTDREL16 Working safely near live electrical apparatus

UETTDRLS62 Implement and monitor the power system organisational WHS/OHS policies, procedures and programs

UETTDRLS63 Implement & monitor power system environmental & sustainable energy management policies & procedures

UETTDRLS41 Manage power systems transmission networks

UETTDRLS48 Respond to discrete and interdependent protection operations

UETTDRLS49 Coordinate power system operations in a regulated energy market

Distribution and Sub-transmission Pathway Unit Group

UETTDRLS37 Develop high voltage distribution and sub-transmission switching programs

UETTDRLS40 Coordinate high voltage distribution and sub-transmission networks

Transmission Pathway Unit Group

UETTDRLS38 Develop and evaluate power systems transmission switching programs

UETTDRLS47 Coordinate high voltage transmission network

Competency Field

System Operations

Unit Sector

Not applicable.

Elements and Performance Criteria

ELEMENTS

Elements describe the essential outcomes.

1 Plan for the management of transmission network demand

PERFORMANCE CRITERIA

Performance criteria describe the performance needed to demonstrate achievement of the element.

- 1.1** Work health and safety (WHS)/occupational health and safety (OHS) practices/procedures and environmental and sustainable energy procedures, which may influence the management of transmission network demand systems, are reviewed and determined
- 1.2** Purpose of the management of transmission network demand is established after data is analysed and expected outcomes of the work are confirmed with

appropriate personnel

- 1.3 Organisational established procedures on policies and specifications for the management of transmission network demand are obtained or established with appropriate personnel
- 1.4 Testing procedures are discussed with/directed to appropriate personnel in order to ascertain the project brief
- 1.5 Testing parameters are established from organisational established procedures on policies and specifications
- 1.6 Equipment/tools and personal protective equipment (PPE) are selected based on specified performance criteria and established procedures
- 1.7 Work roles and tasks are allocated according to requirements and individual competencies
- 1.8 Work is prioritised and sequenced for the most efficient/effective outcome, completed within an acceptable timeframe, to a quality standard and in accordance with established procedures
- 1.9 Liaison and communication issues with others/authorised personnel, authorities, clients and land owners are resolved and activities coordinated to carry out work
- 1.10 Risk control measures are identified, prioritised and evaluated against the work schedule
- 1.11 Relevant work permits are secured to coordinate the performance of work according to requirements and/or established procedures

2 Carry out the management of transmission network demand

- 2.1 Circuit/systems modelling is used to evaluate alternative proposals in according with established procedures
- 2.2 WHS/OHS and sustainable energy principles, functionality and practices to reduce the incidents of accidents and minimise waste are incorporated into the project in accordance with requirements and/or established procedures

- 2.3 Management decisions are made on the basis of safety and effective outcomes according to requirements and/or established procedures
 - 2.4 Mathematical and/or engineering models of the transmission network demand are used to analyse the effectiveness of the finished project in accordance with requirements and established procedures
 - 2.5 Technical advice is given regarding potential hazards, safety risks and control measures so that monitoring and preventative action can be undertaken and/or appropriate authorities consulted, where necessary, in accordance with requirements and established procedures
 - 2.6 Essential knowledge and associated skills are applied to analyse specific data and compare it with compliance specifications to ensure completion of the project within an agreed timeframe according to requirements
 - 2.7 Testing of management process is undertaken according to requirements and established procedures
 - 2.8 Work teams/groups are arranged/coordinated/evaluated to ensure planned goals are met according to established procedures
 - 2.9 Solutions to non-routine problems are identified and actioned, using acquired essential knowledge and associated skills, according to requirements
 - 2.10 Quality of work is monitored against personal performance agreement and/or established organisational and professional standards
 - 2.11 Strategic plans are developed incorporating organisation initiatives in accordance with established procedures
- 3 Complete the management of transmission network demand**
- 3.1 Final review of management process is undertaken to ensure they comply with all requirements and include all specifications and documentation needed to complete the project
 - 3.2 Appropriate personnel are notified of completion and reports and/or completion documents are finalised/commissioned
 - 3.3 Reports and/or completion documents are submitted to relevant personnel/organisations for approval and, where

applicable, statutory or regulatory approval

- 3.4 Approved copies of the managed transmission network demand documents are issued and records are updated in accordance with established procedures

Foundation Skills

Foundation skills essential to performance are explicit in the performance criteria of this unit of competency.

Range of Conditions

Range is restricted to essential operating conditions and any other variables essential to the work environment.

Non-essential conditions may be found in the Companion Volume Implementation Guide.

Unit Mapping Information

This unit replaces and is equivalent to UETTDRSO42A Manage power systems transmission network demand.

Links

UET Training Package Companion Volume Implementation Guide is found in VETNet - <https://vetnet.gov.au/Pages/TrainingDocs.aspx?q=229bace1-b7bc-4653-9300-dffb13ecfad7>