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UET12 Transmission, Distribution and Rail Sector Training Package

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The version details of this endorsed Training Package which contains the vocational standards for industry is in the table below. The latest information is at the top of the table.

Version	Release Date	Authorisation	Comments
UET12	ТВС	ТВА	The following qualifications were added:
Version 1			UET20312; UET20412; UET20612; UET30512; UET30612; UET30712; UET30812; UET30912; UET40412; UET40512; UET40612; UET50212; UET60212
			The following qualifications were replaced:
			UET20110; UET20209; UET30109; UET30209; UET30309; UET30409; UET40109; UET40209; UET40309; UET50109; UET60109
			The following qualifications were amended:
			UET20511
			The following new units were added:
			UETTDRCJ21A; UETTDRCJ22A; UETTDRCJ23A; UETTDRCJ24A; UETTDRCJ25A; UETTDRCJ26A; UETTDRCJ27A; UETTDRCJ28A; UETTDRCJ29A; UETTDRCJ30A; UETTDRCJ31A; UETTDRCJ32A; UETTDRCJ33A; UETTDRCJ34A; UETTDRCJ99A; UETTDRDP11A; UETTDRDP12A; UETTDRDP13A; UETTDRDP14A; UETTDRDP15A; UETTDRDP99A; UETTDRDS31A; UETTDRDS32A; UETTDRDS33A; UETTDRDS34A; UETTDRDS35A; UETTDRDS36A; UETTDRDS37A; UETTDRDS38A; UETTDRDS39A; UETTDRDS40A; UETTDRDS41A; UETTDRDS44A; UETTDRDS43A; UETTDRDS46A; UETTDRDS45A; UETTDRDS46A; UETTDRDS47A; UETTDRDS48A; UETTDRDS49A; UETTDRDS49A; UETTDRDS49A; UETTDRDS40A; UETTDRDS49A; UETTDRDS40A; UETTDRDS49A; UETTDRDS40A; UETTDRDS49A; UETTDRDS40A; UETTDRDS49A; UETTDRDS40A; UETTDRDS49A; UETTDRDS40A; UETTDRDS49A; UETTDRDS40A; UETTDRDS49A;
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UETTDRVC30A; UETTDRVC31A;
UETTDRVC30A; UETTDRVC31A; UETTDRVC32A; UETTDRVC33A; UETTDRVC34A
UETTDRVC30A; UETTDRVC31A; UETTDRVC32A; UETTDRVC33A;
UETTDRVC30A; UETTDRVC31A; UETTDRVC32A; UETTDRVC33A; UETTDRVC34A
UETTDRVC30A; UETTDRVC31A; UETTDRVC32A; UETTDRVC33A; UETTDRVC34A The following units were replaced:
UETTDRVC30A; UETTDRVC31A; UETTDRVC32A; UETTDRVC33A; UETTDRVC34A The following units were replaced: UETTDRCJ01B; UETTDRCJ02B;
UETTDRVC30A; UETTDRVC31A; UETTDRVC32A; UETTDRVC33A; UETTDRVC34A The following units were replaced: UETTDRCJ01B; UETTDRCJ02B; UETTDRCJ03B; UETTDRCJ04B; UETTDRCJ05B; UETTDRCJ06B;
UETTDRVC30A; UETTDRVC31A; UETTDRVC32A; UETTDRVC33A; UETTDRVC34A The following units were replaced: UETTDRCJ01B; UETTDRCJ02B; UETTDRCJ03B; UETTDRCJ04B; UETTDRCJ05B; UETTDRCJ06B; UETTDRCJ07B; UETTDRCJ08B;
UETTDRVC30A; UETTDRVC31A; UETTDRVC32A; UETTDRVC33A; UETTDRVC34A The following units were replaced: UETTDRCJ01B; UETTDRCJ02B; UETTDRCJ03B; UETTDRCJ04B; UETTDRCJ05B; UETTDRCJ06B; UETTDRCJ07B; UETTDRCJ08B; UETTDRCJ09B; UETTDRCJ10B;
UETTDRVC30A; UETTDRVC31A; UETTDRVC32A; UETTDRVC33A; UETTDRVC34A The following units were replaced: UETTDRCJ01B; UETTDRCJ02B; UETTDRCJ03B; UETTDRCJ04B; UETTDRCJ05B; UETTDRCJ06B; UETTDRCJ07B; UETTDRCJ06B; UETTDRCJ09B; UETTDRCJ08B; UETTDRCJ09B; UETTDRCJ10B; UETTDRCJ11B; UETTDRCJ12B;
UETTDRVC30A; UETTDRVC31A; UETTDRVC32A; UETTDRVC33A; UETTDRVC34A The following units were replaced: UETTDRCJ01B; UETTDRCJ02B; UETTDRCJ03B; UETTDRCJ04B; UETTDRCJ05B; UETTDRCJ06B; UETTDRCJ07B; UETTDRCJ06B; UETTDRCJ09B; UETTDRCJ08B; UETTDRCJ09B; UETTDRCJ10B; UETTDRCJ11B; UETTDRCJ12B; UETTDRCJ13B; UETTDRCJ14B;
UETTDRVC30A; UETTDRVC31A; UETTDRVC32A; UETTDRVC33A; UETTDRVC34A The following units were replaced: UETTDRCJ01B; UETTDRCJ02B; UETTDRCJ03B; UETTDRCJ04B; UETTDRCJ05B; UETTDRCJ06B; UETTDRCJ07B; UETTDRCJ06B; UETTDRCJ09B; UETTDRCJ08B; UETTDRCJ09B; UETTDRCJ10B; UETTDRCJ11B; UETTDRCJ12B; UETTDRCJ13B; UETTDRCJ14B; UETTDRDP01B; UETTDRDP02B;
UETTDRVC30A; UETTDRVC31A; UETTDRVC32A; UETTDRVC33A; UETTDRVC34A The following units were replaced: UETTDRCJ01B; UETTDRCJ02B; UETTDRCJ03B; UETTDRCJ04B; UETTDRCJ05B; UETTDRCJ06B; UETTDRCJ07B; UETTDRCJ06B; UETTDRCJ07B; UETTDRCJ08B; UETTDRCJ09B; UETTDRCJ10B; UETTDRCJ11B; UETTDRCJ12B; UETTDRCJ13B; UETTDRCJ14B; UETTDRDP01B; UETTDRDP02B; UETTDRDP03B; UETTDRDP04B;
UETTDRVC30A; UETTDRVC31A; UETTDRVC32A; UETTDRVC33A; UETTDRVC34A The following units were replaced: UETTDRCJ01B; UETTDRCJ02B; UETTDRCJ03B; UETTDRCJ04B; UETTDRCJ05B; UETTDRCJ06B; UETTDRCJ07B; UETTDRCJ06B; UETTDRCJ09B; UETTDRCJ08B; UETTDRCJ09B; UETTDRCJ10B; UETTDRCJ11B; UETTDRCJ12B; UETTDRCJ13B; UETTDRCJ14B; UETTDRDP01B; UETTDRDP02B; UETTDRDP03B; UETTDRDP04B; UETTDRDP05B; UETTDRDS01B;
UETTDRVC30A; UETTDRVC31A; UETTDRVC32A; UETTDRVC33A; UETTDRVC34A The following units were replaced: UETTDRCJ01B; UETTDRCJ02B; UETTDRCJ03B; UETTDRCJ04B; UETTDRCJ05B; UETTDRCJ06B; UETTDRCJ07B; UETTDRCJ06B; UETTDRCJ09B; UETTDRCJ08B; UETTDRCJ09B; UETTDRCJ10B; UETTDRCJ11B; UETTDRCJ12B; UETTDRCJ13B; UETTDRCJ14B; UETTDRDP01B; UETTDRDP02B; UETTDRDP03B; UETTDRDP04B; UETTDRDP05B; UETTDRDS01B; UETTDRDS02B; UETTDRDS03B;
UETTDRVC30A; UETTDRVC31A; UETTDRVC32A; UETTDRVC33A; UETTDRVC34A The following units were replaced: UETTDRCJ01B; UETTDRCJ02B; UETTDRCJ03B; UETTDRCJ04B; UETTDRCJ05B; UETTDRCJ06B; UETTDRCJ07B; UETTDRCJ06B; UETTDRCJ09B; UETTDRCJ08B; UETTDRCJ09B; UETTDRCJ10B; UETTDRCJ11B; UETTDRCJ12B; UETTDRCJ13B; UETTDRCJ14B; UETTDRDP01B; UETTDRDP02B; UETTDRDP03B; UETTDRDP04B; UETTDRDP05B; UETTDRDS01B; UETTDRDS02B; UETTDRDS03B; UETTDRDS04B; UETTDRDS05B;
UETTDRVC30A; UETTDRVC31A; UETTDRVC32A; UETTDRVC33A; UETTDRVC34A The following units were replaced: UETTDRCJ01B; UETTDRCJ02B; UETTDRCJ03B; UETTDRCJ04B; UETTDRCJ05B; UETTDRCJ06B; UETTDRCJ07B; UETTDRCJ06B; UETTDRCJ07B; UETTDRCJ08B; UETTDRCJ09B; UETTDRCJ10B; UETTDRCJ11B; UETTDRCJ12B; UETTDRCJ13B; UETTDRCJ14B; UETTDRDP01B; UETTDRDP02B; UETTDRDP03B; UETTDRDP04B; UETTDRDP05B; UETTDRDS01B; UETTDRDS02B; UETTDRDS03B; UETTDRDS04B; UETTDRDS05B; UETTDRDS06B; UETTDRDS07B;
UETTDRVC30A; UETTDRVC31A; UETTDRVC32A; UETTDRVC33A; UETTDRVC34A The following units were replaced: UETTDRCJ01B; UETTDRCJ02B; UETTDRCJ03B; UETTDRCJ04B; UETTDRCJ05B; UETTDRCJ06B; UETTDRCJ07B; UETTDRCJ06B; UETTDRCJ09B; UETTDRCJ08B; UETTDRCJ09B; UETTDRCJ10B; UETTDRCJ11B; UETTDRCJ12B; UETTDRCJ13B; UETTDRCJ14B; UETTDRDP01B; UETTDRDP02B; UETTDRDP03B; UETTDRDP04B; UETTDRDP05B; UETTDRDP04B; UETTDRDP05B; UETTDRDS01B; UETTDRDS02B; UETTDRDS03B; UETTDRDS06B; UETTDRDS07B; UETTDRDS08B; UETTDRDS09B;
UETTDRVC30A; UETTDRVC31A; UETTDRVC32A; UETTDRVC33A; UETTDRVC34A The following units were replaced: UETTDRCJ01B; UETTDRCJ02B; UETTDRCJ03B; UETTDRCJ04B; UETTDRCJ05B; UETTDRCJ06B; UETTDRCJ07B; UETTDRCJ06B; UETTDRCJ09B; UETTDRCJ08B; UETTDRCJ09B; UETTDRCJ10B; UETTDRCJ11B; UETTDRCJ12B; UETTDRCJ13B; UETTDRCJ14B; UETTDRDP01B; UETTDRDP02B; UETTDRDP03B; UETTDRDP04B; UETTDRDP05B; UETTDRDS01B; UETTDRDS02B; UETTDRDS03B; UETTDRDS04B; UETTDRDS03B; UETTDRDS06B; UETTDRDS07B; UETTDRDS08B; UETTDRDS09B; UETTDRDS10B; UETTDRDS11B;
UETTDRVC30A; UETTDRVC31A; UETTDRVC32A; UETTDRVC33A; UETTDRVC34A The following units were replaced: UETTDRCJ01B; UETTDRCJ02B; UETTDRCJ03B; UETTDRCJ04B; UETTDRCJ05B; UETTDRCJ06B; UETTDRCJ07B; UETTDRCJ06B; UETTDRCJ07B; UETTDRCJ08B; UETTDRCJ09B; UETTDRCJ10B; UETTDRCJ11B; UETTDRCJ12B; UETTDRCJ13B; UETTDRCJ14B; UETTDRDP01B; UETTDRDP02B; UETTDRDP03B; UETTDRDP04B; UETTDRDP05B; UETTDRDS01B; UETTDRDS02B; UETTDRDS03B; UETTDRDS04B; UETTDRDS03B; UETTDRDS06B; UETTDRDS05B; UETTDRDS06B; UETTDRDS07B; UETTDRDS08B; UETTDRDS09B; UETTDRDS10B; UETTDRDS11B;
UETTDRVC30A; UETTDRVC31A; UETTDRVC32A; UETTDRVC33A; UETTDRVC34A The following units were replaced: UETTDRCJ01B; UETTDRCJ02B; UETTDRCJ03B; UETTDRCJ04B; UETTDRCJ05B; UETTDRCJ06B; UETTDRCJ07B; UETTDRCJ06B; UETTDRCJ09B; UETTDRCJ08B; UETTDRCJ09B; UETTDRCJ10B; UETTDRCJ11B; UETTDRCJ12B; UETTDRCJ13B; UETTDRCJ14B; UETTDRDP01B; UETTDRDP02B; UETTDRDP03B; UETTDRDP04B; UETTDRDP05B; UETTDRDS01B; UETTDRDS02B; UETTDRDS03B; UETTDRDS04B; UETTDRDS03B; UETTDRDS06B; UETTDRDS07B; UETTDRDS08B; UETTDRDS09B; UETTDRDS10B; UETTDRDS11B;

UETTDRDS18B; UETTDRDS19B;
UETTDRDS20B; UETTDRDS21B;
UETTDRDS22B; UETTDRDS23B;
UETTDRDS24B; UETTDRDS25B;
UETTDRDS26B; UETTDRDS27B;
UETTDRDS28B; UETTDREL01B;
UETTDREL02B; UETTDREL03B;
UETTDREL02B, UETTDREL05B;
UETTDRIS01B; UETTDRIS02B;
UETTDRIS01B, UETTDRIS02B, UETTDRIS03B; UETTDRIS04B;
UETTDRIS27B; UETTDRIS06B;
UETTDRIS07B; UETTDRIS08B;
UETTDRIS09B; UETTDRIS10B;
UETTDRIS11B; UETTDRIS12B;
UETTDRIS13B; UETTDRIS14B;
UETTDRIS15B; UETTDRIS16B;
UETTDRIS17B; UETTDRIS18B;
UETTDRIS19B; UETTDRIS20B;
UETTDRIS21B; UETTDRIS22B;
UETTDRIS23B; UETTDRIS24B;
UETTDRIS25B; UETTDRIS26B;
UETTDRRF01A; UETTDRRF02A;
UETTDRRF03A; UETTDRRF04A;
UETTDRRF05A; UETTDRRF06A;
UETTDRRF07A; UETTDRRF08A;
UETTDRRF09A; UETTDRRF10A;
UETTDRRT01B; UETTDRRT02B;
UETTDRRT03B; UETTDRRT04B;
UETTDRRT05B; UETTDRRT06B;
UETTDRRT07B; UETTDRRT08B;
UETTDRRT09B; UETTDRRT10B;
UETTDRRT11B; UETTDRRT12B;
UETTDRRT13B; UETTDRRT14B;
UETTDRRT15B; UETTDRSB01B;
UETTDRSB02B; UETTDRSB03B;
UETTDRSB04B; UETTDRSB05B;
UETTDRSB06B; UETTDRSB07B;
UETTDRSB09B; UETTDRSB10B;
UETTDRSB11B; UETTDRSB12B;
UETTDRSB13B; UETTDRSB14B;
UETTDRSB15B; UETTDRSB16B;
UETTDRSB17B; UETTDRSB18B;
UETTDRSO02B; UETTDRSO03B;
UETTDRSO04B; UETTDRSO05B;
UETTDRSO06B; UETTDRSO07B;
UETTDRSO08B; UETTDRSO09B;
UETTDRSO10B; UETTDRSO11B;
UETTDRSO12B; UETTDRSO13B;

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UETTDRSO14B; UETTDRSO15A;
UETTDRSO16A; UETTDRSO17A;
UETTDRSO18A; UETTDRSO19A;
UETTDRSO20A; UETTDRSO21A;
UETTDRTP02B; UETTDRTP03B;
UETTDRTP04B; UETTDRTP05B;
UETTDRTP06B; UETTDRTP07B;
UETTDRTP08B; UETTDRTP09B;
UETTDRTP10B; UETTDRTP11B;
UETTDRTP12B; UETTDRTP13B;
UETTDRTP14B; UETTDRTP15B;
UETTDRTS01B; UETTDRTS02B;
UETTDRTS03B; UETTDRTS04B;
UETTDRTS05B; UETTDRTS06B;
UETTDRTS07B; UETTDRTS08B;
UETTDRTS09B; UETTDRTS10B;
UETTDRTS11B; UETTDRTS12B;
UETTDRTS13B; UETTDRTS14B;
UETTDRTS15B; UETTDRTS16B;
UETTDRVC01B; UETTDRVC02B;
UETTDRVC03B; UETTDRVC04B;
UETTDRVC05B; UETTDRVC06B;
UETTDRVC07B; UETTDRVC08B;
UETTDRVC09B; UETTDRVC10B
UETTDRRF01B; UETTDRRF02B;
UETTDRRF03B; UETTDRRF04B;
UETTDRRF05B; UETTDRRF06B;
UETTDRRF07B; UETTDRRF08B;
UETTDRRF09B; UETTDRRF10B
The following imported units were added
to UET12 Version 1:
AHCARB202A; AHCARB204A;
AHCARB205A; AHCCHM201A;
AHCMOM304A; AHCPCM201A;
BSBINM401A; BSBMGT402A;
BSBMGT403A; BSBWOR401A;
BSBWOR402A; BSBCUS501A;
BSBFIM501A; BSBINM501A;
BSBINN502A; BSBLED501A;
BSBMGT502B; BSBMGT515A; BSBMGT516A; BSBSUS501A;
BSBMGT516A; BSBSUS501A; BSBWOD501A; BSBWOD502A;
BSBWOR501A; BSBWOR502A; CPCCCM2007A; CPCCLDG3001A;
CPCCLHS3001A; CPCCLHS3002A;
CPCCLHS3001A; CPCCLHS3002A; CPCCLRG3001A; CPCCLRG3002A;
CPCCLHS3001A; CPCCLHS3002A;

ICTCBL2065A; ICTCBL2068A;
MEM16012A; MEM17003A;
NWP218B; NWP261A; RIIOHS202A;
RIIOHS204A; RIIOHS205A;
TLIC3003A; TLIC3004A; TLID3035A;
TLILIC2001A; TLILIC4011A;
TLILIC0012A; TLILIC3003A;
TLILIC2005A; TLILIC3008A;
TLILIC4009A; UEENEEC101A;
UEENEEC108A; UEENEEC110A;
UEENEED101A; UEENEED104A;
UEENEED117A; UEENEEE083A;
UEENEEE101A; UEENEEE102A;
UEENEEE103A; UEENEEE104A;
UEENEEE105A; UEENEEE107A;
UEENEEE108A; UEENEEE124A;
UEENEEE125A; UEENEEE126A;
UEENEEE137A; UEENEEE151A;
UEENEEF106A; UEENEEF107A;
UEENEEG006A; UEENEEG033A;
UEENEEG063A; UEENEEG076A;
UEENEEG101A; UEENEEG102A;
UEENEEG103A; UEENEEG104A;
UEENEEG105A; UEENEEG106A;
UEENEEG107A; UEENEEG108A;
UEENEEG109A; UEENEEG149A;
UEENEEG171A; UEENEEH102A;
UEENEEH112A; UEENEEH139A;
UEENEEI155A; UEENEEI155A;
UEENEEK101A; UEENEEK102A;
UEENEEK103A; UEENEEK104A;
UEENEEK105A; UEENEEK106A;
UEENEEK116A; UEENEEK120A;
UEENEEK142A; UEENEEP024A;
UEENEEP026A;
The following imported units were
The following imported units were removed from UET12 Version 1:
BSBFLM303B; BSBFLM305B;
BSBFLM306B; BSBFLM309B;
BSBFLM311B; BSBFLM312A;
BSBFLM403B; BSBFLM405B;
BSBFLM406B; BSBFLM409B;
BSBFLM412A; BSBFLM501B;
BSBFLM503B; BSBFLM505B;
BSBFLM506B; BSBFLM507A;
BSBFLM509B; BSBFLM510B;
BSBFLM511B; BSBFLM512B;

BSBFLM513A; BSBFLM514A;
, , , ,
BSBMGT507A; ICTTC013C;
ICTTC064C; ICTTC065C;
ICTTC066C; ICTTC068C;
ICTTC069C; ICTTC104C;
ICTTC127C; ICTTC131B;
ICTTC133B; ICTTC134B;
ICTTC135B; UEENEED002B;
UEENEEE007B; UEENEEG001B;
UEENEEG002B; UEENEEG047B;
UEENEEG048B; UEENEEG049B;
UEENEEH011B

UET09 Version 3	ТВА	NQC	Version 2 of UET09 includes the following new components:
			New Units of Competency
			UETTDRIS81A
			New Qualification
			UET20510 Certificate II in National Broadband Network Cabling Installation and Maintenance
			New Imported Units
			UEENEEE037B; UEENEEK042A; UEENEEC001B; UEENEEC008B; UEENEEC010B; UEENEEE051B; UEENEEF006B; UEENEEF007B; CPCCCM2007A; TLID3507C ; TLILIC508A; CPCCOHS1001A; RIIOHS202A; RIIOHS204A ; RIIOHS205A
UET09 Version 2.1	5 August 2010	EE-Oz ISC Upgrade Authorised by NQC to meet Packaging Rule requirements and the inclusion of Sustainability Skills in qualifications.	Modification of the following qualifications to comply with NQC Packaging Rules. UET20110 Certificate II in ESI — Vegetation Control
UET09 Version 2.0	12 February 2010	NQC	Version 2 of UET09 includes the following new components:
			New Units of Competency UETTDRRF01A UETTDRRF02A UETTDRRF03A UETTDRRF04A UETTDRRF05A UETTDRRF06A UETTDRRF07A UETTDRRF08A UETTDRRF08A UETTDRRF09A UETTDRRF10A

New Imported Unit
HLTCPR201A Perform CPR
New Identified Skill Sets
New Identified Skill SetsApply Access Procedures to Work On or Near Electrical Network Infrastructure Apply ESI Safety Rules, Codes of Practice and Procedures for Work On or Near Electrical Apparatus Perform Pole Top Rescue Perform Tower Rescue Perform Rescue from Switchyard Structures at Heights Perform EWP Controlled Descent Escape Provide First Aid in an ESI Environment Perform CPR Perform EWP Rescue and CPR Perform Tower Rescue and Provide First Aid Perform Switchyard Rescue at Heights and Provide First Aid Perform Rescue from a Live LV Panel and CPR Perform Cable Pit/Trench/Excavation Rescue and CPR
Perform Cable Pit/Trench/Excavation
Rescue Perform Rescue from a Live LV Panel
Perform EWP Rescue

UET09 Version 1	30 October 2009	NQC	Reviewed under the 2008 Training Package Development and Endorsement Processes. The following continuous improvement changes were made to the preceding Training Package UET06 Version in developing UET09 Version 1. Category 2 changes made as a result of the 2007-08 Training Package Structure Review and the 2007-08 Continuous Improvement Plan. Changes and Additions made include:
			New Units of Competency
			 UETTDRSO15A Operate and monitor system equipment (SCADA) UETTDRSO16A Monitor and control the activities of field staff UETTDRSO17A Coordinate HV transmission network UETTDRSO18A Respond to discrete/interdependent protection operations UETTDRSO19A Coordinate system operations in a regulated energy market UETTDRSO20A Respond to complex protection operations UETTDRSO21A Manage network power flows UETTDRIS28A Analyse and develop solutions for problems in extra-low voltage, single path circuits UETTDRIS29A Analyse and develop solutions for problems in multiple path d.c. circuits UETTDRIS30A Analyse and develop solutions for problems in electromagnetic circuits UETTDRIS31A Analyse and develop solutions for problems in single and three phase low voltage circuits
			Revised Units of Competency
			Changes were made to various sections of the following units including changes to Performance Criteria, Range of Variables, Critical Aspects and EKAS: UETTDRCJ05B; UETTDRCJ11B;

UETTDRCJ12B; UETTDRCJ13B;
UETTDRDP01B; UETTDRDP02B;
UETTDRDP03B; UETTDRDP04B;
UETTDREL01B; UETTDREL02B;
UETTDREL03B; UETTDREL04B;
UETTDREL05B; UETTDRIS02B;
UETTDRIS03B; UETTDRIS04B;
UETTDRIS05B; UETTDRIS06B;
UETTDRIS07B; UETTDRIS08B;
UETTDRIS09B; UETTDRIS10B;
UETTDRIS11B; UETTDRIS13B;
UETTDRIS14B; UETTDRIS15B;
UETTDRIS16B; UETTDRIS17B;
UETTDRIS18B; UETTDRIS19B;
UETTDRIS20B; UETTDRIS21B;
UETTDRIS22B; UETTDRIS23B;
UETTDRIS24B; UETTDRIS25B;
UETTDRIS26B; UETTDRIS27B;
UETTDRRT11B; UETTDRRT13B;
UETTDRSB01B; UETTDRSB02B;
UETTDRSB03B; UETTDRSB04B;
UETTDRSB05B; UETTDRSB06B;
UETTDRSB07B; UETTDRSB09B;
UETTDRSB10B; UETTDRSB11B;
UETTDRSB12B; UETTDRSB13B;
UETTDRSB14B; UETTDRSB15B;
UETTDRSB16B; UETTDRSB17B;
UETTDRSB18B; UETTDRSO03B;
UETTDRS009B; UETTDRTP02B;
UETTDRTP03B; UETTDRTP04B;
UETTDRTP05B; UETTDRTP07B;
UETTDRTP08B; UETTDRTP09B;
UETTDRTP10B; UETTDRTP11B;
UETTDRTP12B; UETTDRTP13B;
UETTDRTP14B; UETTDRTP15B;
UETTDRTS01B; UETTDRTS02B.
Changes to unit pre-requisites were
made to the following units:
UETTDRCJ01B; UETTDRDP05B;
UETTDRDS01B; UETTDRDS02B;
UETTDRDS03B; UETTDRDS04B;
UETTDRDS05B; UETTDRDS04B;
UETTDRDS05B; UETTDRDS06B;
UETTDRDS07B; UETTDRDS08B;
UETTDRDS11B; UETTDRDS12B;
, , , , , , , , , , , , , , , , , , , ,
UETTDRDS13B; UETTDRDS14B;
UETTDRDS15B; UETTDRDS16B;
UETTDRDS17B; UETTDRDS18B;

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UETTDRDS19B; UETTDRDS20B;
UETTDRDS21B; UETTDRDS22B;
UETTDRDS23B; UETTDRDS24B;
UETTDRDS25B; UETTDRDS26B;
UETTDRDS27B; UETTDRDS28B;
UETTDRIS01B; UETTDRIS12B;
UETTDRSO02B; UETTDRSO04B;
UETTDRSO05B; UETTDRSO06B;
UETTDRSO07B; UETTDRSO08B;
UETTDRSO10B; UETTDRSO11B;
UETTDRSO14B; UETTDRTP06B;
UETTDRTS03B; UETTDRTS04B;
UETTDRTS05B; UETTDRTS06B;
UETTDRTS07B; UETTDRTS08B;
UETTDRTS09B; UETTDRTS10B;
UETTDRTS11B; UETTDRTS12B;
UETTDRTS13B; UETTDRTS14B;
UETTDRTS15B; UETTDRTS16B;
UETTDRVC01B; UETTDRVC02B;
UETTDRVC03B; UETTDRVC04B;
UETTDRVC05B; UETTDRVC06B;
UETTDRVC07B; UETTDRVC08B;
UETTDRVC09B; UETTDRVC10B.
Editorial changes described below were
made to the above revised units and also
to:
UETTDRCJ02B; UETTDRCJ03B;
UETTDRCJ04B; UETTDRCJ06B;
UETTDRCJ07B; UETTDRCJ08B;
UETTDRCJ09B; UETTDRCJ10B;
UETTDRCJ14B; UETTDRRT01B;
UETTDRRT02B; UETTDRRT03B;
UETTDRRT04B; UETTDRRT05B;
UETTDRRT06B; UETTDRRT07B;
UETTDRRT08B; UETTDRRT09B;
UETTDRRT10B; UETTDRRT12B;
UETTDRRT14B; UETTDRRT15B;
UETTDRSO12B; UETTDRSO13B.
Revised Qualifications
The following qualifications have been
revised:
UET20109 Certificate II in ESI-
Vegetation Control
UET20209Certificate II in ESI-
Transmission Line Assembly
5
UET30209 CIII in ESI – Distribution

UET30409 CIII in ESI – Cable Jointing
UET30109 CIII in ESI – Transmission
UET50109 Diploma of ESI - Power
Systems
UET60109 Advanced Diploma of ESI -
Power Systems
Imported Units
The following imported units have been
included in the Training Package as
updated or replacements for superseded
imported units.
UEENEED004B Use engineering
applications software
UEENEED017B Install and configure
internetworking systems
UEENEED027B Develop structured
programs to control external devices
UEENEED028B Develop and test code
for microcontroller devices
UEENEEE001B Apply OHS practices
in the workplace
UEENEEE002B Dismantle, assemble
and fabricate electrotechnology
components
UEENEEE003B Solve problems in
extra-low voltage single path circuits
UEENEEE004B Solve problems in
multiple path d.c. circuits
UEENEEE005B Fix and secure
equipment
UEENEEE006B Apply methods to
maintain currency of industry
developments
UEENEEE007B Use drawings,
diagrams, schedules and manuals
UEENEEE008B Lay wiring/cabling and
terminate accessories for extra-low
voltage circuits
UEENEEE024B Compile and produce
an electrotechnology report
UEENEEG001B Solve problems in
electromagnetic circuits
UEENEEG002B Solve problems in
single and three phase low voltage
circuits
UEENEEG047B Provide computational
solutions to power engineering problems

UEENEEG048B Solve problems in
complex multiple path power circuits
UEENEEG049B Solve problems in
complex polyphase power circuits
UEENEEH002B Carry out basic repairs
to electronic apparatus by replacement
of components
UEENEEH012B Troubleshoot digital
subsystems UEENEEH039B Troubleshoot basic
amplifiers BSBFLM303C Contribute to effective
workplace relationships
BSBFLM305C Support operational plan
BSBFLM306C Provide workplace
information and resourcing plans
BSBFLM309C Support continuous
improvement systems and processes
BSBFLM311C Support a workplace
learning environment
BSBFLM312B Contribute to team
effectiveness
BSBWOR401A Implement effective
workplace relationships
BSBMGT402A Implement operational
plan PSPINM401A Implement workplace
BSBINM401A Implement workplace information system
BSBMGT403A Implement continuous
improvement
BSBWOR402A Promote team
effectiveness
BSBWOR501A Manage personal work
priorities and professional development
BSBMGT502B Manage people
performance
BSBMGT515A Manage operational
plan
BSBINM501A Manage an information
or knowledge management systems
BSBCUS501A Manage quality
customer service BSBMGT516A Facilitate continuous
improvement BSBINN502A Build and sustain an
innovative work environment
BSBLED501A Develop a workplace
learning environment

r	
	BSBWOR502A Ensure team
	effectiveness
	BSBFIM501A Manage budgets and
	financial plans
	BSBSUS501A Develop workplace
	policy and procedures for sustainability
	ICTTC013D Perform an accurate
	customer premises cable and system test
	ICTTC064D Haul underground cable
	ICTTC065D Splice carrier/service
	provider optic fibre cable
	ICTTC066D Joint and terminate coaxial
	cable
	ICTTC068D Install telecommunications
	service to a building
	ICTTC069D Install network cable
	equipment
	ICTTC104D Maintain an electronic
	system
	ICTTC127D Supervise worksite
	activities
	ICTTC131C Install an above ground
	equipment enclosure
	ICTTC133C Construct underground
	telecommunications infrastructure
	ICTTC134C Fix aerial cable
	ICTTC135C Joint metallic conductor
	cable Access Network
	Editorial changes to all units resulting
	from the 2007-08 Training Package
	Structure Review and this review
	include:
	Removal of spaces in any of the unit or
	qualification codes.
	Replace 'Version No. 2.1' with 'Version
	No. 2.1' in all footers across the whole
	Training Package.
	3. For all Units:
	Change all Unit suffixes for version 1 units from 'A' to 'B'
	Add '1.1 Descriptor' as a new title
	Move '3.1 License to practise' to
	position 1.2
	Move the sub-heading '2.1
	Competencies' from the left hand
	column to the right hand column
	Move the sub-heading '2.2 Literacy and
	Numeracy skills' from the left hand

Include '3) Employability Skills text therein as a whole new sect Revise the numbering of all sub sections to accommodate the im of the Employability Skills sect Include "All knowledge and ski detailed in this unit should be contextualised to current indust practices and technologies" as a paragraph in '7) Required Skills Knowledge' Change all references to section a unit to reflect the correct secti require change as a result of the inclusion of the Employability S section at 3). Completely remove the 'Key Completely remove the 'Key UETTDRSB06B; UETTDRSB00B; UETTDRSB00B; UETTDRSB00B; UETTDRSB00B; UETTDRSB UETTDRSB13B; UETTDRSB UETTDRSB13B; UETTDRSB UETTDRSB13B; UETTDRSB UETTDRSB17B; UETTDRSB17B; UETTDRSB UETTDRSB17B; UETTDRSB17B; UET	
the units:UETTDRCJ13B; UETTDRCJ1UETTDRIS06B; UETTDRS07UETTDRIS27B; UETTDRS107UETTDRIS27B; UETTDRS107UETTDRS15B; UETTDRS10UETTDRS15B; UETTDRS10UETTDRS15B; UETTDRS10UETTDRS13B; UETTDRS11B; UETTDRS11B; UETTDRS13B; UETTDRS13B; UETTDRS13B; UETTDRS15B; UETTDRC15B; UETTDRC16B; UETTDRC	contextualised to current industry practices and technologies" as a new paragraph in '7) Required Skills and Knowledge' Change all references to sections within a unit to reflect the correct section (may require change as a result of the inclusion of the Employability Skills section at 3). Completely remove the 'Key Competencies' and 'Skills Enabling
UETTDRIS06B; UETTDRIS07 UETTDRIS27B; UETTDRRT1 UETTDRRT15B; UETTDRSB0 UETTDRSB02B; UETTDRSB0 UETTDRSB04B; UETTDRSB0 UETTDRSB06B; UETTDRSB0 UETTDRSB06B; UETTDRSB0 UETTDRSB1B; UETTDRSB0 UETTDRSB1B; UETTDRSB0 UETTDRSB13B; UETTDRSB0 UETTDRSB13B; UETTDRSB0 UETTDRSB17B; UETTDRSB0 UETTDRSB17B; UETTDRSB0 UETTDRTP14B; UETTDRTP10 To include:	Amendment of prerequisites section of the units:
'Unrestricted Electrician's Licer equivalent issued in an Australia or Territory or satisfaction of the requirements for the issue of an unrestricted electrician's licence This better reflect the fact that the ERAC requirements can be met	UETTDRCJ13B; UETTDRCJ14B; UETTDRIS06B; UETTDRIS07B; UETTDRIS27B; UETTDRRT14B; UETTDRRT15B; UETTDRSB01B; UETTDRSB02B; UETTDRSB01B; UETTDRSB02B; UETTDRSB03B; UETTDRSB04B; UETTDRSB05B; UETTDRSB06B; UETTDRSB07B; UETTDRSB09B; UETTDRSB10B; UETTDRSB11B; UETTDRSB12B; UETTDRSB13B; UETTDRSB14B; UETTDRSB15B; UETTDRSB16B; UETTDRSB17B; UETTDRSB16B; UETTDRSB17B; UETTDRSB18B; UETTDRSB17B; UETTDRSB18B; UETTDRTP14B; UETTDRTP15B; To include: Entry into this unit requires a current 'Unrestricted Electrician's Licence' or equivalent issued in an Australian State or Territory or satisfaction of the ERAC requirements for the issue of an unrestricted electrician's licence. This better reflect the fact that the ERAC requirements can be met via a number of qualifications from the

			Package. This statement also reduces the prerequisite chain for these units.
1	2006	NQC	Primary Release of Revised Training Package UET06 replacing UTT98

Preliminary Information

Preliminary Information

The Electricity Supply Industry — Transmission, Distribution and Rail

The Electricity Supply Transmission and Distribution Industry conveys electricity from the generating power stations to the consumer by means of a reticulation system that includes the following component sections:

- The distribution of electricity by means of overhead conductors and poles. This is usually reticulation in built up areas in both industrial/commercial and residential settings or rural settings.
- The distribution of electricity by means of underground cables where installation and cable jointing are specific skills. This is usually reticulation in built up areas in both industrial/commercial and residential settings.
- The transmission of electricity by means of overhead conductors suspended from towers (or larger concrete or wooden poles) at voltages substantially higher than those used for distribution
- The transmission of electricity by means of underground cables that are usually oil or gas filled requiring special skills in installation and maintenance.

In addition to mainstream linework and cable jointing functions, powerline workers are being called on, in some areas, to undertake such tasks as substation installation and maintenance, specialised testing, revenue meter installation and the like. Some electrical distributors are multi-skilling their powerline personnel with additional mainstream electrical skills, such as those held by electricians.

The industry has undergone rapid changes in work methods, staffing levels, management approaches and the sub-contracting of many work functions to external contractors. The industry has always had a commitment to training and safety and is now embracing the spirit of the National Training Reform Agenda.

The main activities of the industry are installation, service, maintenance, diagnosis and repair of electrical cabling systems, apparatus and equipment in relation to:

- Overhead lines (distribution)
- Overhead lines (transmission)
- Cable jointing
- Equipment installation.

Examples of Electricity Supply Industry – Transmission, Distribution and Rail sector vocations are Overhead powerline worker (distribution); Overhead powerline worker (transmission); Rail Traction Lineworker and Cable jointer.

Technological innovation in the range of work activities and the vocations involved in Electricity Supply Industry — Transmission and Distribution sector systems provide good career opportunities.

There are three specific areas that provide individuals with the chance to enter an exciting career in the Transmission and Distribution sector of the Electricity Supply Industry and gain a nationally recognised qualification.

Transmission (Powerline)

Work in the area of Electricity Transmission involves installing and maintaining towers and associated hardware as well as stringing and maintaining overhead conductors and cables. Trainees in this program will be exposed to a range of experiences, designed to give them the expertise required for a career in this sector.

Distribution (Powerline)

The distribution of electricity throughout Australia involves the installation and maintenance of underground cables, overhead conductors, associated hardware and public lighting. This program enables trainees to acquire the skills and knowledge needed for a career in power line distribution.

Rail Traction (Powerline)

The distribution of electricity used for transporting of people and goods by various types of rail traction vehicles (e.g. tram and train) involves the carrying out of construction, maintenance and inspection of overhead traction wiring systems and equipment in accordance with legislative rules and regulations.

Industry coverage

The formal industry coverage is under ANZSIC Code 3610 in which the sector is defined as consisting of units mainly engaged in the generation, transmission or distribution of electricity.

The sector has been characterised during the last few years by the privatisation of many enterprises and the out-sourcing of many functions and activities.

Notwithstanding these changes the Competency Standards in this Package cover approximately one third of the Electricity Supply Industry's direct workforce of 47,000 employees. The Standards may also provide coverage for the increasing contractor workforce, which is required to support sector activities.

The ESI Transmission, Distribution and Rail sector of the Industry contributes greatly to the economic and future needs of Australia.

Regulatory arrangements

The industry is subject to a high level of legislation, regulation, codes of practice, guidelines and advisory standards related to the research, assembly, installation, construction, diagnostics, maintenance, commission, program, test or repair of; networks, systems, circuits, equipment, components, appliances, facilities and the like in the field of electricity. The regulatory requirements are typically based on the principle of operation of wiring systems and associated circuits involving equipment, apparatus and systems, public safety, safety and health of individuals who work on lines/circuits, systems and apparatus/equipment and other codes and practices related to the environment in which they operate.

Where possible, relevant and current regulatory requirements have been incorporated into this Training Package to assure outcomes are complementary to regulation. Where regulatory requirements are amended or introduced such outcomes are to be incorporated in training and assessment delivery. Continuous improvement and maintenance arrangements included in this Training Package will endeavour to maintain pace with changes.

Statutes, regulations and codes of practice

Federal, State and Territory Electricity, Telecommunications, Anti-discrimination, Occupational Health and Safety and Work Cover Acts and Regulations typically cover the Industry. Additionally, there are many Australian/New Zealand and International Standards, codes of practices and regulations that apply and to which observance is essential for assuring life, property and commerce. Thus, relevant legislative, regulatory codes of practice, guidelines and advisory standard requirements form an integral part of the obligatory requirements in the vocational standards found in this Training Package. The following websites can be a useful starting point for the latest information:

Other industry standards

It is recognised that the National Transmission and Distribution Sector Standards do not cover all the competencies, which are likely to be required and applied within Electricity Supply Industry workplaces. Nationally endorsed competency standards from other industries will be used where appropriate and the concept of cross-industry disciplinary standards will be encouraged. Specific rules have been included within this Training Package to address these arrangements.

Overview

What is a Training Package?

A Training Package is an integrated set of nationally endorsed competency standards, assessment guidelines and Australian Qualifications Framework (AQF) qualifications for a specific industry, industry sector or enterprise. Each Training Package:

- provides a consistent and reliable set of components for recognised performance and determining training, recognising and assessing people's skills, and may also have optional support materials
- enables nationally recognised qualifications to be awarded through assessment against given industry Competency Standard Units
- encourages the development and delivery of flexible training and assessment which suits individual and industry requirements
- encourages learning and assessment in a work-related environment which leads to verifiable industry outcomes.

How do Training Packages fit within the National Training Framework?

The National Training Framework is made up of the nationally agreed quality arrangements for the vocational education and training sector, the Australian Quality Training Framework (AQTF), and Training Packages which contain the vocational standards for industry, endorsed by the National Quality Council (NQC).

How are Training Packages developed?

Training Packages are developed by Industry Skills Councils to meet the identified training needs of specific industries or industry sectors. To gain national endorsement of a Training Package, developers must provide evidence of extensive research, consultation and support within the industry area.

How do Training Packages encourage flexibility?

Training Packages describe the skills and knowledge needed to perform effectively in the workplace without prescribing how people should be trained. It is acknowledged that people can achieve vocational competency in many ways and Training Packages emphasise what learners can do, not how or where they learned to do it. For example, some experienced workers might be able to demonstrate competency against the competency standard units, and even gain a qualification without completing a formal training program.

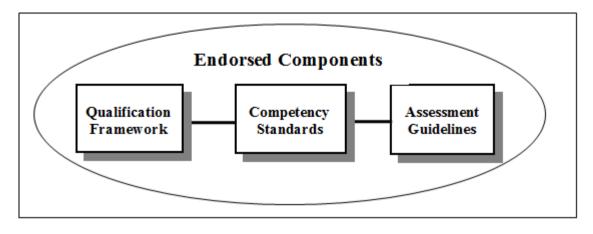
Assessment and training may be conducted at the workplace, off-the-job, at a training organisation, during regular work, or through work experience, work placement, work simulation or any combination of these.

Who can deliver and assess using Training Packages?

Training and assessment, using Training Packages must be conducted by a Registered Training Organisation (RTO) that has the qualifications or specific Competency Standard Units on its scope of registration, or that works in partnership with another RTO as specified in the AQTF Standards for RTOs.

Training Package Components

Training Packages are made up of mandatory components endorsed by the NQC and optional support materials. The nationally endorsed components include the Qualification Framework, Competency Standard Units and Assessment Guidelines. These form the basis of training and assessment in the Training Package and must be used.



Qualifications Framework

Each Training Package provides details of the competency standards that must be achieved to award AQF qualifications or Statements of Attainment for part of a qualification. The rules, which determine which Competency Standard Units can be combined to make up a valid AQF qualification in the Training Package, are known as "package rules". These packaging rules must be followed to ensure the integrity of validating recognised qualifications issued.

Competency Standard Units

Each Competency Standard Unit identifies a discrete workplace requirement and includes the knowledge and skills that underpin competency as well as language, literacy and numeracy and Occupational Health and Safety requirements. The Competency Standard Units must be adhered to in training and assessment to ensure consistency of outcomes.

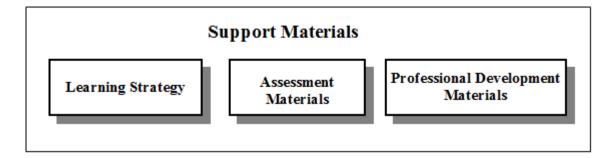
Assessment Guidelines

The Assessment Guidelines provide an industry framework to ensure all assessment outcomes meet industry needs and the nationally agreed standards as expressed in the Training Package and the AQTF Standards for RTOs. The Assessment Guidelines must be followed to ensure integrity of assessment.

Training Package Support Materials

The endorsed components of a Training Package are complemented and supported by optional support materials that provide for choice in the design of training and assessment to meet the needs of industry, RTOs and learners. In some instances the Industry Skills Council may have developed a Training Package and industry support material to assist RTOs in delivering the preferred industry approach. These support materials should be considered by RTOs in accordance with the relevant AQTF standard in an effort to support increased national consistency and assure industry of the quality of outcomes.

A Training Package can relate to single or multiple competency standard units, an industry sector, a qualification or the whole Training Package. They tend to fall into one or more of the categories below.



A range of stakeholders can produce a Training Package support materials, however, to ensure national consistency, partnership or collaborative approaches are preferred. Support materials developers include Industry Skills Councils, RTOs, individual trainers and assessors, private and commercial developers and government agencies.

Where support materials have been quality assured through a process of 'noting' by the NQC, they display the official logo, shown below. Noted support materials are listed on the National Training Information Service (NTIS), together with a detailed description and information on the type of product and their availability (www.ntis.gov.au).



It is not compulsory to submit support materials for noting, any resources that meet the requirements of the Training Package can be used.

Training Package Codes

There are agreed conventions for the national codes used in Training Packages and their components. Always use the correct codes, exactly as they appear in the Training Package, and with the title always following the code.

Each Training Package has a unique five-character national code assigned when the Training Package which contains the vocational standards for industry is endorsed, for example UET09. The first three characters are letters identifying the Training Package which contains the vocational standards for industry coverage and the last two characters are numbers identifying the year of endorsement.

Qualification Codes

Each Training Package qualification has a unique eight-character code, for example in this Training Package UET30109. In qualification codes, the:

- first three characters are letters identifying the Training Package
- fourth is a number reflecting the AQF level for the qualification
- fifth and sixth characters represent the number of the qualification for the given level. That is in the case of UET30105, it is the first qualification of currently four AQF3 qualifications on offer in the Training Package.
- seventh and eighth numbers identify the year in which the qualification was endorsed. Any subsequent amendments to the qualification result in this number changing to reflect the new year of endorsement.

Competency Standard Unit Codes

Each Unit has a unique code. A typical code is made up of a maximum of 12 characters; normally a mixture of uppercase letters and numbers. For example in this Training Package the following approach has been adopted:

Unit Number									
U	E T T D R			R					А
Industry – EE-Oz Training Standards identifier		Discipline Numbers 01 Versio			Version				
-	12 Characters Maximum								

Where an amendment is made to a Competency Standard Unit the following applies:

- where changes do not affect the outcome of the unit the last character alpha identifier is incremented to indicate the new version. For example, UETTDRIS12A is changed to UETTDRIS12B.
- where changes alter the outcome, a new unit title and code is assigned.

Training Package, Qualification and Competency Standard Units Titles

There are agreed conventions for titling Training Packages and their components. Always use the correct titles, exactly as they appear in the Training Package which contains the vocational standards for industry, and with the code always placed before the title.

Training Package Titles

The title of each endorsed Training Package is unique and relates to the industry's broad coverage.

Qualification Titles

The title of each endorsed Training Package qualification is unique. Qualification titles use the following sequence:

- first, the qualification is identified as either Certificate I, Certificate II, Certificate III, Certificate IV, Diploma or Advanced Diploma
- this is followed by the words 'in' for Certificates I to IV and 'of' for Diploma and Advanced Diploma
- then the industry descriptor follows, for example Electricity Supply Industry (ESI) Distribution, Transmission or Rail, and
- if applicable, the occupational or functional stream follows in brackets, for example (Powerline). For example Certificate III in ESI Distribution (Powerline) or Diploma of ESI Power Systems.

Competency Standard Unit Titles

Each competency standard unit title is unique. This title describes the competency outcome concisely, and is written in sentence case. For example:

- UETTDRIS04A Perform high voltage field switching to a given schedule
- UETTDRIS26A Manage an ESI OHS management system

The Electricity Supply Industry - Transmission, Distribution and Rail Training Package

The Electricity Supply Industry - Transmission, Distribution and Rail Training Package

The revised Electricity Supply Industry – Transmission, Distribution and Rail Training Package has been developed, reviewed and validated through extensive industry consultation. It reflects the views of a wide cross-section of the industry and its key stakeholders/practitioners throughout Australia.

This Training Package for the Electricity Supply Industry – Transmission, Distribution and Rail (UET12) has been developed on behalf of the EnergyUtilities Industry and community stakeholders from all States/Territories of Australia by EE-Oz Training Standards, with the support of DEEWR. EE-Oz Training Standards operates under a charter from DEEWR as a declared National ElectroComms and EnergyUtilities Industry Skills Council for the ElectroComms and EnergyUtilities Industry. EnergyUtilities Industry practitioners, regulators, government agencies and community stakeholders contributed much effort, support and knowledge in its development.

The first Training Package for this sector of the Electricity Supply Industry was released in 1998, as the Training Package for the Electricity Supply Industry – Transmission and Distribution Sector of the Utilities Industry (UTT98). At that time it broke new ground for setting nationally recognised qualifications comprised of Competency Standard Units as they related to work performance. It assisted in benchmarking the design of training and assessment processes and practices. Since its initial release, it has undergone two version changes. The changes incorporated Certificate IV qualifications and subsequently a Rail Traction qualification as well as other minor amendments.

In its revised form the Electricity Supply Industry – Transmission, Distribution and Rail Training Package has gone even further in improving currency and relevance to industry by enhancing the range of qualifications and Competency Standard Units available with added flexibility to the industry. It includes an array of new and revised Competency Standard Units, pathways and design features.

The previous competency standard units have been revamped, reorganised and updated over 200 new Competency Standard Units across five levels of the AQF. The result is a Training Package that is more relevant to the industry. It readily responds to the needs and responsibilities of the future, both in technology and work organisation.

New skilled career pathways have also been developed that suit employment-based new entrants, as well as the existing workforce or those with pre-existing skill sets.

Table 1 Summary of AQF Qualifications in this Training Package

The AQF qualifications in the Electricity Supply Industry — Transmission, Distribution and Rail Training Package are:

AQF Level	Qualification Code	Qualification Title
2	UET20312	Certificate II in ESI — Vegetation Control
2	UET20412	Certificate II in ESI — Transmission Structure and Line Assembly
2	UET20511	Certificate II in National Broadband Network Cabling (Electricity Supply Industry Assets)
2	UET20612	Certificate II in ESI — Asset Inspection
3	UET30512	Certificate III in ESI — Power Systems - Transmission Overhead
3	UET30612	Certificate III in ESI — Power Systems - Distribution Overhead
3	UET30712	Certificate III in ESI — Power Systems - Rail Traction
3	UET30812	Certificate III in ESI — Power Systems - Distribution Cable Jointing
3	UET30912	Certificate III in ESI — Remote Communities Utility Worker
4	UET40412	Certificate IV in ESI — Network Systems
4	UET40512	Certificate IV in ESI — Power Systems Substations
4	UET40612	Certificate IV in ESI — Power Systems Network Infrastructure
5	UET50212	Diploma of ESI - Power Systems
6	UET60212	Advanced Diploma of ESI - Power Systems

Table 2 — Qualifications Mapping of this Training Package UET12 -Version 1 to the former Training Package UET09 -Version 3

AQF Code	Certificate II Qualifications (UET12)	Certificate II Qualifications (UET09 – V3
UET20312	CII in ESI — Vegetation Control	UET20110 CII in ESI — Vegetation Co
UET20412	Certificate II in ESI — Transmission Structure and	UET20209 Certificate II in ESI — Tran

AQF Code	Certificate II Qualifications (UET12)	Certificate II Qualifications (UET09 – V3
	Line Assembly	Line Assembly
UET20511	Certificate II in National Broadband Network Cabling (Electricity Supply Industry Assets)	Certificate II in National Broadband Net Cabling (Electricity Supply Industry As
UET20612	CII in ESI — Assets Inspection	New Qualification

AQF Code	Certificate III Qualifications (UET12)	Certificate III Qualifications (UET09 – V
UET30512	CIII in ESI — Power Systems - Transmission Overhead	UET30109 CIII in ESI — Transmission
UET30612	CIII in ESI — Power Systems - Distribution Overhead	UET30209 CIII in ESI — Distribution
UET30712	CIII in ESI — Power Systems - Rail Traction	UET30309 CIII in ESI —Rail Traction
UET30812	CIII in ESI — Power Systems - Distribution Cable Jointing	UET30409 CIII in ESI — Cable Jointin
UET30912	CIII in ESI — Remote Communities Utility Worker	New Qualification

AQF Code	Certificate IV Qualifications (UET12)	Certificate IV Qualifications (UET09 – V
UET40412	CIV in ESI — Network Systems	UET40109 CIV in ESI — Power System
UET40512	CIV in ESI — Power Systems Substations	UET40209 CIV in ESI — Substation
UET40612	CIV in ESI — Power Systems Network Infrastructure	UET40309 CIV in ESI — Network Infr

AQF Code	Diploma Qualifications (UET12)	Diploma Qualifications (UET09 – V3)
UET50212	Diploma of ESI - Power Systems	UET50109 Diploma of ESI - Power Sys

AQF Code	Advanced Diploma Qualifications (UET12)	Advanced Diploma Qualifications (UET0
UET60212	Advanced Diploma of ESI - Power Systems	UET60109 Advanced Diploma of ESI - Systems

Table 3 — Mapping Qualifications UET09 Version 3 to UET09 Version 2.1

This Table maps the Electricity Supply Industry — Transmission and Distribution Sector Training Package (UET09) Version 2.0 to the revised Electricity Supply Industry — Transmission, Distribution and Rail Sector Training Package (UET09) Version 2.1.

Qual Code	Relates to	Nature of Relationship	E= Equivalent N – Not equivalent
UET20511	Certificate II in National Broadband Network Cabling (Electricity Supply Industry Assets)	New Qualification	

Table 4 — Mapping Qualifications UET09 Version 2.1 to UET09 Version 2.0

This Table maps the Electricity Supply Industry — Transmission and Distribution Sector Training Package (UET09) Version 2.0 to the revised Electricity Supply Industry — Transmission, Distribution and Rail Sector Training Package (UET09) Version 2.1.

Qual Code	Relates to	Nature of Relationship	E= Equivalent N – Not equivalent
UET20110	Certificate II in ESI — Vegetation Control.	Revised version of UET20109 to comply with NQC Packaging rules	E

Table 5 — Mapping Qualifications UET09 Version 2.0 to UET09 Version 1

This Table maps the Electricity Supply Industry — Transmission and Distribution Sector Training Package (UET09) Version 1 to the revised Electricity Supply Industry — Transmission, Distribution and Rail Sector Training Package (UET09) Version 2.0.

Qual Code	Relates to	Nature of Relationship	Equivalent — full, part or no
		No qualifications were amended	

Qual Code	Relates to	Nature of Relationship	Equivalent — full, part or no
		or added in UET12 Version 2	

Table 6 — Mapping Qualifications UET06 Version 1 to UET09 Version 1

This Table maps the Electricity Supply Industry — Transmission and Distribution Sector Training Package (UET06) Version 1 to the revised Electricity Supply Industry — Transmission, Distribution and Rail Sector Training Package (UET09) Version 1.

Qual Code	Relates to	Nature of Relationship	Equivalent — full, part or no
UET20109	Certificate II in ESI — Vegetation Control.	Revised version of UET20106 – 1 imported unit replaced	Full
UET20209	Certificate II in ESI — Transmission Line Assembly.	Revised version of UET20206 – 1 imported unit replaced	Full
UET30109	CIII in ESI – Transmission	Revised version of UET30106 – 1 Unit removed from Core	Full
UET30209	Certificate III in ESI – Distribution	Revised version of UET30206 – 1 Unit removed from Core	Full
UET30309	Certificate III in ESI – Rail Traction	Revised version of UET30306 – 1 Unit removed from Core	Full
UET30409	Certificate III in ESI – Cable Jointing	Revised version of UET30406 – 1 Unit removed from Core	Full
UET40109	Certificate IV in ESI - Power Systems	Recoded as part of review	Full
UET40209	Certificate IV in ESI - Substation	Recoded as part of review	Full
UET40309	Certificate IV in ESI - Network Infrastructure	Recoded as part of review	Full
UET50109	Diploma of ESI — Power Systems	Restructured version of UET50106	Full

Qual Code	Relates to	Nature of Relationship	Equivalent — full, part or no
UET60109	Advanced Diploma of ESI — Power Systems	Restructured version of UET60106	Full

Table 7 — Mapping Qualifications

This Table maps the former Electricity Supply Industry — Transmission and Distribution Sector Training Package (UTT98) to the new Electricity Supply Industry — Transmission, Distribution and Rail Sector Training Package (UET06).

Qual Code	Relates to	Nature of Relationship	Equivalent — full, part or no
UET20106	Certificate II in ESI — Vegetation Control.	Previously resided in the National Electrotechnology Training Package UTE99 Completely new structure and units.	No equivalent
UET20206	Certificate II in ESI — Transmission Line Assembly.	New Qualification	No equivalent
UET30106	Certificate III in ESI — Transmission	Updated on the previous Certificate III in ESI — Transmission (Powerline) UTT30201— Completely new structure and units.	No equivalent
UET30206	Certificate III in ESI — Distribution	Updated on the previous Certificate III in ESI — Distribution (Powerline) UTT30101— Completely new structure and units.	No equivalent
UET30306	Certificate III in ESI — Rail Traction.	Updated on the previous Certificate III in ESI — Rail Traction (Powerline) UTT30401— Completely new structure and units.	No equivalent
UET30406	Certificate III in ESI — Cable Jointing.	Updated on the previous Certificate III in ESI — Cable	No equivalent

Qual Code	Relates to	Nature of Relationship	Equivalent — full, part or no
		Jointing (Powerline) UTT30301— Completely new structure and units.	
UET40106	Certificate IV in ESI — Power Systems.	Updated on the previous qualifications with completely new structures and units. Certificate IV in ESI — Transmission (Powerline) UTT40101 Certificate IV in ESI — Distribution (Powerline) UTT40201	No equivalent
UET40206	Certificate IV in ESI — Substation.	Certificate IV in ESI — Transmission and Distribution (Substations) UTT40301	No equivalent
UET40306	Certificate IV in ESI – Network Infrastructure	New Qualification	No equivalent
UET50106	Diploma of ESI — Power Systems.	New Qualification– Version 1	No equivalent
UET60106	Advanced Diploma of ESI — Power Systems.	New Qualification – Version 1	No equivalent

Summary of Units of Competency in the UET12 Version 1 Training Package

Table 8 – UET12 ESI – Transmission, Distribution and Rail Sector Training Package -Competency Standard Units

UNIT DISCIPLINE	UNIT CODE	No. of CSUs
Cable Jointing	CJ	15
Distribution	DP	6
Design	DS	28

Entry Level – Cross Discipline	EL	11
Industry Specific – Cross Discipline	IS	43
Refresher Training	RF	11
Rail Traction	RT	18
Substations	SB	18
Systems Operations	SO	20
Transmission	ТР	15
Testing	TS	18
Vegetation	VC	12
Total CSUs	·	

nported Units	N/A	110

Full details of the Competency Standards Units in this Training Package including: Unit Code, Title, Weighting Points, AQF Level, Pre-requisites and Qualification Mapping, are contained in the Index of Competency Standard Units, in Volume 1 Part 3 Competency Standards Index of this Training Package.

A mapping Competency Standard Units including the relationship between units which have been amended, added or deleted from versions of Transmission, Distribution and Rail Sector Training Package and equivalences is included in Volume 1 Part 3 Competency Standards Index of this Training Package.

Training Package	Training Package Title	Version	No. of Units
AHC10	Agriculture Horticulture, Conservation & Land Management	2	6
BSB07	Business Services Training Package	5	16
CPC08	Construction, Plumbing and Services Training Package	6	9
HLT07	Health Training Package	4	2
ICT10	Integrated Telecommunications Training Package	1	2
MEM05	Metal and Engineering Training Package	4	2

 Table 9 - Imported Units of Competency in the UET12 Training Package Version 1

NWP07	Water Training Package	2	2
RII09	Resources and Infrastructure Industry Training Package	1	3
TLI10	Transport and Logistics Training Package	1.1	10
UEE07	Electrotechnology Training Package	4	58
Total Imported CSUs		110	

Full details of the Imported Units in this Training Package including: Unit Code, Title, Weighting Points, AQF Level, Pre-requisites and Qualification Mapping, are contained in the Index of Competency Standard Units in Volume 1 Part 3 Competency Standards Index of this Training Package.

Please consult the source Training Package for information, including equivalences, in relation to new and updated imported units included in this version of the Transmission, Distribution and Rail Sector Training Package.

Language, Literacy, Numeracy

The Competency Standards have been written to reflect the technical and operational needs of industry and include appropriate language and literacy requirements. A new and specific section related to literacy and numeracy skills has been included in the Competency Standard Units for the purposes of providing advice to RTOs on the entry requirements for each unit. It characterises how participants are to be best equipped to achieve the required, writing and numeracy skill levels.

A specific section for Literacy and Numeracy Skills and Employability Skills has been included in Volume 2 of this Training Package. In addition, there is an explanation of their relationship to the Performance Criteria and their assessment in accordance with the critical aspects of evidence within each Competency Standard Unit.

Access, Equity and Cultural Diversity

The skills required of employees in the ESI - Transmission, Distribution and Rail Industry sector of the EnergyUtilities Industry are comprehensive, with many employment opportunities available. The Competency Standards reflect the range of knowledge and skills and their application, required in the Industry. They are written in a non-exclusive manner so as to increase the participation rates of under-represented community groups and to minimise unintentional bias.

As a matter of policy in the ESI - Transmission, Distribution and Rail Industry and in this Training Package there is no exclusion of any persons from participating in competency development, training and employment. This includes encouraging under-represented groups such as indigenous peoples, people with disabilities, women, and people from rural and remote areas or cultural diversity to join the Industry.

Acknowledgments

The Board of Directors of the ElectroComms and Energy Utilities Industry Skills Council Ltd trading as EE-Oz Training Standards wishes to acknowledge the important developmental roles played by training advisory and delivery organisations, enterprises, employer and employee representatives, industry practitioners, regulatory authorities, individuals and community stakeholders. Without their level of commitment and support this Training Package would not exist in its current form. The Board acknowledges and thanks the following organisations and individuals:

- ESI Transmission, Distribution and Rail Sector Training Package Training Advisory Group
- ESI Transmission, Distribution and Rail Sector Training Package Review Technical Advisory Committees
- the Chairs, Executive Officers, and Members of the EE-Oz Training Standards State and Territory Network (ITABs) and their various sub-committees
- the State and Territory Training Authorities
- the State and Territory Regulatory Authorities
- industry sector RTOs and practitioners for contributing to and being supportive of the project
- industry sector practitioners for contributing to and being supportive of the project.

Outline of this Training Package

Outline of this Training Package

The endorsed components of the Training Package are contained in two volumes. Volume 1 covers the overall Package framework and completion requirements for qualifications, and Volume 2 the content details for respective parts and sub-sections of Volume 1. Both volumes form an integrated whole and are not to be used independently of each other.

Volume 1: Structure and Overview

Qualification Framework

This section describes how the qualifications, scope/descriptions, composition and content are structured. Completion and issuance requirements are provided as well as advice on flexibility arrangements, with entry and exit pathways and articulation arrangements. Titles and codes of the list of qualifications to be issued are also included.

Competency Standards

This section describes how the competency standards were developed (in broad terms), the industry coverage they apply to, as well as the format and construction of the individual Competency Standard Units. The index of Competency Standard Units and their scope/description is included in this part. Matters related to language, literacy and numeracy, access, equity and cultural diversity and regulatory arrangements, for which the Competency Standard Units may apply, is also included. The Definitions/Glossary and Essential Knowledge and Associated Skills sections of the Training Package link directly to the Competency Standard Units and no Unit is to be used in isolation or exported without these interrelated components.

Part 3 – Assessment Guidelines

This section outlines how the assessment guidelines inform a Registered Training Organisation (RTO) on the infrastructure requirements they will need to enable them to carry out training delivery assessment activities related to the Training Package. The guidelines include assessment systems, the role of RTOs, assessment pathways, recognition arrangements, assessor qualifications and sources of information.

Volume 2: Competency Standard Units — Content and scope

Volume 2 contains the Competency Standard Units in their respective disciplines. Volume 2 also contains the Essential Knowledge and Associated Skills, a Matrix mapping the essential knowledge and associated skills (EKAS) to the Unit and to the Definitions/Glossary section, which provides a description of relevant terms and vocabulary that appear in this Package. Also included are definitions relating to literacy and numeracy skills. Note: The two volumes form an integrated whole and must not be used independently of each other.

Electricity Supply Industry – Transmission, Distribution and Rail Sector Training Package Layout

The revised Electricity Supply Industry – Transmission, Distribution and Rail Sector Training Package has been developed, reviewed and validated through extensive industry consultation. It reflects the views of a wide cross-section of the industry and its key stakeholders/practitioners throughout Australia.

The Training Package has been constructed as a two volume set. Volume 1 covers the overall package framework and completion requirements for qualifications. Volume 2 includes the content details of parts and sub-sections of Volume 1. The two volumes form an integrated whole and are not to be used independently of each other.

Volume 1

Preliminary Information Current Membership of the National Transmission, Distribution and Rail Training Group The Electricity Supply Industry Part 1 Qualifications Framework Part 2 Competency Standards Overview and Index Part 3 Assessment Guidelines Appendix A — New Apprenticeships

Appendix B — Sample Assessment Instruments

Enclosures

- Enclosure A: List of Sample Assessment Instruments
- Enclosure B: Administrative Forms
- Enclosure C: Glossary of Terms

Volume 2

Preliminary Information Part 1 Definitions/Glossary Part 2 Competency Standards 2.1 Competency Standard Units

Part Number	Discipline	Discipline Code
2.1.1	Cable Jointing Competency Standard Units	CJ
2.1.2	Distribution Competency Standard Units	DP
2.1.3	Design Competency Standard Units	DS
2.1.4	Entry Level Cross Discipline Competency Standard Units	EL
2.1.5	Industry Specific Cross Discipline Competency Standard Units	IS
2.1.6	Refresher Training Units	RF
2.1.7	Rail Traction Competency Standard Units	RT
2.1.8	Substation Competency Standard Units	SB
2.1.9	System Operations Competency Standard Units	SO
2.1.10	Transmission Competency Standard Units	ТР
2.1.11	Testing Competency Standard Units	TS
2.1.12	Vegetation Competency Standard Units	VC
2.1.13	Imported Competency Standard Units	Own Code
2.1.14	Possible Skill Sets CSUs	N/A
2.1.15	Identified Skill Sets	N/A

2.2 Essential Knowledge and Associated Skills

Volume of: Knowledge and Associated Skills — Reference Codes and Reference Names Table of Essential Knowledge and Skills to Unit Matrix Part 3 Language, Literacy and Numeracy

Important Note to Users

Training Packages are not static documents; they are amended periodically to reflect the latest industry practices and are version controlled. It is essential that the latest version is always used.

Check the version number before commencing training or assessment

This Training Package is Version 1 – check whether this is the latest version by going to the National Training Information Service (www.ntis.gov.au) and locating information about the Training Package. Alternatively, contact EE-Oz Training Standards, www.ee-oz.com.au to confirm the latest version number.

Explanation of version number conventions

The primary release Training Package is Version 1. When changes are made to a Training Package, sometimes the version number is changed and sometimes it is not, depending on the extent of the change. When a Training Package is reviewed it is considered to be a new Training Package for the purposes of version control, and is Version 1. Do not confuse the version number with the Training Package's national code (which remains the same during its period of endorsement).

Explanation of the review date

The review date (shown on the title page and in the footer of each page) indicates when the Training Package is expected to be reviewed in the light of changes such as changing technologies and circumstances. The review date is not an expiry date. Endorsed Training Packages and their components remain current until they are reviewed or replaced.

1.0.00 Qualification Framework

Volume 1 Part 1

Qualification Framework

1.1.00 The Australian Qualification Framework

1.0 The Australian Qualification Framework

What is the Australian Qualifications Framework?

A brief overview of the Australian Qualifications Framework (AQF) follows. For a full explanation of the AQF, see the AQF Implementation Handbook. http://www.aqf.edu.au/Portals/0/Documents/Handbook/AQF_Handbook_07.p df The AQF provides a comprehensive, nationally consistent framework for all qualifications in post-compulsory education and training in Australia. In the vocational education and training (VET) sector it assists national consistency for all trainees, learners, employers and providers by enabling national recognition of qualifications and Statements of Attainment. Training Package qualifications in the VET sector must comply with

the titles and guidelines of the AQF. Endorsed Training Packages provide a unique title for each AQF qualification which must always be reproduced accurately.

Qualifications

Training Packages can incorporate the following eight AQF qualifications:

- Certificate I in ...
- Certificate II in ...
- Certificate III in ...
- Certificate IV in ...
- Diploma of ...
- Advanced Diploma of ...
- Vocational Graduate Certificate of ...
- Vocational Graduate Diploma of ...

On completion of the requirements defined in the Training Package, a Registered Training Organisation (RTO) may issue a nationally recognised AQF qualification. Issuance of AQF qualifications must comply with the advice provided in the AQF Implementation Handbook and the AQTF 2011 Essential Standards for Initial and Continuing Registration.

Statement of Attainment

A Statement of Attainment is issued by a Registered Training Organisation when an individual has completed one or more units of competency from nationally recognised qualification(s)/courses(s). Issuance of Statements of Attainment must comply with the advice provided in the current AQF Implementation Handbook and the AQTF 2011 Essential Standards for Initial and Continuing Registration. Under the AQTF 2011, RTOs must recognise the achievement of competencies as recorded on a qualification or Statement of Attainment issued by other RTOs. Given this, recognised competencies can progressively build towards a full AQF qualification.

AQF Guidelines and Learning Outcomes

The AQF Implementation Handbook provides a comprehensive guideline for each AQF qualification. A summary of the learning outcome characteristics and their distinguishing features for each VET related AQF qualification is provided below.

Certificate II

Characteristics of Learning Outcomes

Breadth, depth and complexity of knowledge and skills would prepare a person to perform in a range of varied activities or knowledge application where there is a clearly defined range of contexts in which the choice of actions required is usually clear and there is limited complexity in the range of operations to be applied.

Performance of a prescribed range of functions involving known routines and procedures and some accountability for the quality of outcomes.

Applications may include some complex or non-routine activities involving individual responsibility or autonomy and/or collaboration with others as part of a group or team.

Distinguishing Features of Learning Outcomes

Do the competencies enable an individual with this qualification to:

- demonstrate basic operational knowledge in a moderate range of areas;
- apply a defined range of skills;
- apply known solutions to a limited range of predictable problems;
- perform a range of tasks where choice between a limited range of options is required;
- assess and record information from varied sources;
- take limited responsibility for own outputs in work and learning

Certificate III

Characteristics of Learning Outcomes

Breadth, depth and complexity of knowledge and competencies would cover selecting, adapting and transferring skills and knowledge to Australian environments and providing technical advice and some leadership in resolution of specified problems. This would be applied across a range of roles in a variety of contexts with some complexity in the extent and choice of options available. Performance of a defined range of skilled operations, usually within a range of broader related activities involving known routines, methods and procedures, where some discretion and judgement is required in the section of equipment, services or contingency measures and within known time constraints. Applications may involve some responsibility for others. Participation in teams including group or team coordination may be involved.

Distinguishing Features of Learning Outcomes

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Do the competencies enable an individual with this qualification to:
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- demonstrate some relevant theoretical knowledge
- apply a range of well-developed skills
- apply known solutions to a variety of predictable problems
- perform processes that require a range of well-developed skills where some discretion and judgement is required
- interpret available information, using discretion and judgement
- take responsibility for own outputs in work and learning
- take limited responsibility for the output of others

Certificate IV

Characteristics of Learning Outcomes

Breadth, depth and complexity of knowledge and competencies would cover a broad range of varied activities or application in a wider variety of contexts most of which are complex and non-routine. Leadership and guidance are involved when organising activities of self and others as well as contributing to technical solutions of a non-routine or contingency nature. Performance of a broad range of skilled applications including the requirement to evaluate and analyse current practices, develop Australian criteria and procedures for performing current practices and provision of some leadership and guidance to others in the application and planning of the skills. Applications involve responsibility for, and limited organisation of, others.

Distinguishing Features of Learning Outcomes

Do the competencies enable an individual with this qualification to:

- demonstrate understanding of a broad knowledge base incorporating some theoretical concepts
- apply solutions to a defined range of unpredictable problems
- identify and apply skill and knowledge areas to a wide variety of contexts, with depth in some areas
- identify, analyse and evaluate information from a variety of sources
- take responsibility for own outputs in relation to specified quality standards
- take limited responsibility for the quantity and quality of the output of others

Diploma

Characteristics of Learning Outcomes

Breadth, depth and complexity covering planning and initiation of alternative approaches to skills or knowledge applications across a broad range of technical and/or management requirements, evaluation and coordination.

The self directed application of knowledge and skills, with substantial depth in some areas where judgement is required in planning and selecting appropriate equipment, services and techniques for self and others.

Applications involve participation in development of strategic initiatives as well as personal responsibility and autonomy in performing complex technical operations or organising others. It may include participation in teams including teams concerned with planning and evaluation functions. Group or team coordination may be involved.

The degree of emphasis on breadth as against depth of knowledge and skills may vary between qualifications granted at this level.

Distinguishing Features of Learning Outcomes

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Do the competencies or learning outcomes enable an individual with this qualification to:
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- demonstrate understanding of a broad knowledge base incorporating theoretical concepts, with substantial depth in some areas
- analyse and plan approaches to technical problems or management requirements
- transfer and apply theoretical concepts and/or technical or creative skills to a range of situations
- evaluate information, using it to forecast for planning or research purposes
- take responsibility for own outputs in relation to broad quantity and quality parameters
- take some responsibility for the achievement of group outcomes

Advanced Diploma

Characteristics of Learning Outcomes

Breadth, depth and complexity involving analysis, design, planning, execution and evaluation across a range of technical and/or management functions including development of Australian criteria or applications or knowledge or procedures. The application of a significant range of fundamental principles and complex techniques across a wide and often unpredictable variety of contexts in relation to either varied or highly specific functions. Contribution to the development of a broad plan, budget or strategy is involved and accountability and responsibility for self and others in achieving the outcomes is involved. Applications involve significant judgement in planning, design, technical or leadership/quidance functions related to products, services, operations or procedures. The degree of emphasis on breadth as against depth of knowledge and skills may vary between qualifications granted at this level.

Distinguishing Features of Learning Outcomes

Do the competencies or learning outcomes enable an individual with this qualification to:

- demonstrate understanding of specialised knowledge with depth in some areas
- analyse, diagnose, design and execute judgements across a broad range of technical or management functions
- generate ideas through the analysis of information and concepts at an abstract level
- demonstrate a command of wide-ranging, highly specialised technical, creative or conceptual skills
- demonstrate accountability for personal outputs within broad parameters
- demonstrate accountability for personal and group outcomes within broad parameters

Regulatory Arrangements

Competency Standard Units, Skill Sets and Qualifications in this Training Package have been developed in consultation with the relevant industry technical and business Regulators so that, where appropriate, these align to the requirements of legislation, regulations and mandated codes of practice. Licensing and regulatory authorities will recognise a range of Qualifications, Units or Skill Sets contained within this Training Package for respective licensing, registration or accreditation purposes. In constructing these qualifications, EE-Oz Training Standards and respective Regulators have given consideration to the link between the issuance of the qualification and the respective regulatory requirements. It is expected that the assessment and preferred training regime which meets the competency outcomes of the qualification and assessment, will therefore meet the regulatory requirements.

In recognising this interrelationship, every effort has been made to ensure currency in regulatory requirements, thus RTOs must ensure they are observed. This includes utilising any recommended industry training program designed to meet the Competency Standard Units and/or Qualification outcomes related to licensing/registration applications.

As RTO's registered under the Australian Quality Training Framework (AQTF) requirements are given full responsibility for deeming a learner/apprentice competent for the respective Competency Standard Units making up a Training Package Qualification or Skill Set, the RTO shall also provide all the necessary documentation (including results preferably percentile based) as required by the regulatory authority to support an application of eligibility for a relevant license, registration or accreditation.

It should be noted that regulatory authorities have advised that the quality of Registered Training Organisations issuing a qualification for regulatory purposes will be monitored. Where deficiencies are identified, regulators may deem it necessary to introduce appropriate actions, including an additional 'external' assessment following the issuing of the qualification to satisfy eligibility requirements for issuing the licence.

Exporting ESI - Transmission, Distribution and Rail Sector Industry CSUs from this Training Package

Competency Standard Units in this Training Package are interrelated and linked with the Definitions/Glossary and Essential Knowledge and Associated Skills sections of the Volume. This also includes information related to language, literacy and numeracy, access, equity, cultural diversity and any regulatory arrangements for which the Competency Standard Units may apply. No Competency Standard Unit can be used in isolation or exported without these interrelated components.

1.1.01 ESI - Transmission, Distribution and Rail Sector Qualification Framework

1.1 ESI – Transmission, Distribution and Rail Sector Qualification Framework

The qualifications listed in this Training Package adhere to the advice provided in the current version of AQF Implementation Handbook. See www.aqf.edu.au.

The qualifications have been designed to comply with the provisions of and comply with the National Quality Council's (NQC) requirements for Flexibility of Training Package Qualifications to include:

- One Third or more of total units required to gain a VET qualification will be electives.
- The choice of Elective units can be broadened, to allow one sixth of total units to be included from other qualifications in a Training Package, other Training Packages and accredited courses.
- All units as either core or electives.

 $See: http://www.nqc.tvetaustralia.com.au/__data/assets/pdf_file/0006/52269/National_Quality _Council_communique.pdf$

It should be noted that under these provisions Licensed and trade occupations are exempt from these measures.

Application of the NQC Flexibility Formula

Industry has obtained formal agreement to the continued use of its unit weighting system for valuing individual competency standards and the effort required to achieve a qualification under these provisions.

Thus, for the qualifications in this Training Package, the terms "total units" and "total units required to gain a qualification" and the fractions thereof referred to above are calculated using the weighting points assigned to respective Competency Standard Units (CSU) rather than by a count of individual units. The Qualification Completion Requirements table below summarises the relevant weighting points values to satisfy the packaging rules of each qualification in accordance with the NQC Policy.

To allow for the inclusion of units imported from other qualifications and other Training Packages and accredited courses under this weighting points system, industry also gained agreement to the following process for importing and valuing such imported units, as follows:

- Customisation of these qualifications is permitted in order to meet learner's individual needs, their current, intended or future work context, and a variety of possible industry environments.
- For this purpose the importation of units up to one sixth of the total points value required for completion of a qualification is permitted from either one or a combination of the following three sources:
 - Elsewhere in this Training Package
 - Other Training Packages
 - Accredited Courses
- Units selected for importation under these provisions shall be first packaged in the source Training Package or Accredited Course at the AQF level of the target qualification.
- The importation of units from these sources shall be within the boundaries of the integrity of the intended qualification outcomes, the requirements of the Australian Qualifications Framework, the Australian Quality Training Framework and all regulatory requirements applicable to the imported unit and/or the target qualification.

• Minimum points (10) will be allocated to units imported from sources other than those managed by EE-Oz Training Standards. Advice on the valuation of units selected for importation from sources other than EE-Oz Training Packages shall be sought from the relevant EE-Oz Technical Advisory Committee.

Advice shall be sought from the relevant state/territory registration and accreditation body to determine if there is a requirement for an extension to a Registered Training Organisation's scope of registration in relation to the inclusion of such imported unit/s into a qualification Advice shall be sought from the relevant registration and accreditation body regarding the requirement to record and report the inclusion of units imported under these provisions for the purposes of awarding a qualification.

Where units have been imported under these provisions, this shall be reported to EE-Oz Training Standards so that industry is aware of such units and can consider the endorsement of these into the relevant qualification(s).

Qualification Mapping

Please refer to Volume 1 Preliminary Information for:

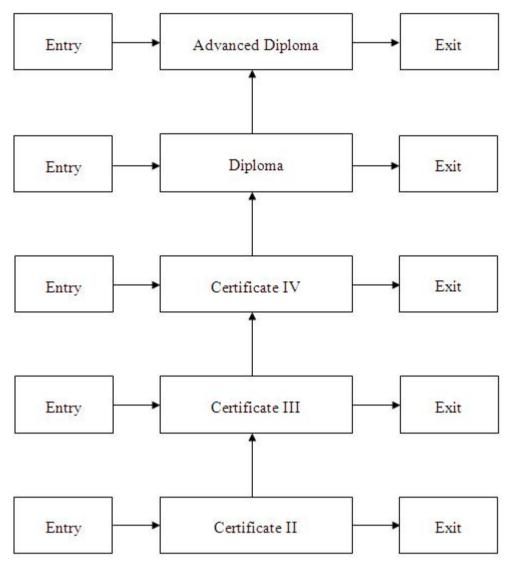
- Modifications History of Qualifications in this Training Package
- Mapping of the qualifications in this version of the ESI Transmission, Distribution and Rail Sector Training Package to previous versions, including equivalences.

1.1.02 Qualification Pathways

1.2 Qualification Pathways

This Training Package provides open entry at each of the AQF levels. Arrows indicate the pathways that can be followed no matter at which qualification level you enter.

Entry and Exit Points for ESI – Transmission, Distribution and Rail Sector Industry Qualifications



For more information on the latest Training Package vocational standards qualifications and qualification pathways visit ElectroComms and EnergyUtilities Industry Skills Council Ltd trading as EE-Oz Training Standards at www.ee-oz.com.au

Articulation pathways

Qualification articulation and entry and exit arrangements are based on the specific training and education requirements endorsed by the industry. The construction of the Competency standard units and the group of units that make up an individual qualification are of particular significance to the operational, regulatory and safety arrangements of the industry. Each qualification provides a unique vocational outcome that can be used for Australian apprentices as entry-level contracted employees.

All qualifications are open entry and open exit and are available for use as Australian Apprenticeship entry-level contracted employment. Australian apprenticeship arrangements are subject to State/Territory statutory requirements, prescriptions within industrial instruments and policies of State/Territory training authorities and RTOs. Reference to what applies should therefore be made from respective statutory bodies in the first instance. Australian Apprenticeship arrangements therefore apply to all qualifications; however, they are subject to State/Territory statutory requirements, prescriptions within industrial instruments and policies of State/Territory training authorities.

Open entry is provided into all qualifications, Open entry is available at all levels provided the prospective learner's general education and competency level is equivalent to the outcome of four to five years of secondary school. Additionally, entry levels provide an option for potential learners to choose a qualification suited to their needs while providing flexibility for recruitment action by employers. What must be satisfied for entry is that any listed prerequisite Competency Standard Unit requirements are met. Entry into all qualifications is also available through Recognised Prior Learning (RPL) arrangements.

School Based Australian Apprenticeships

Australian Apprenticeships are declared in each State or Territory according to the particular processes of the jurisdiction and requirements identified by industry in the State or Territory. Declarations for particular qualifications as either Traineeships or Apprenticeships are made accordingly and therefore the same qualification may be classified differently between jurisdictions.

Whilst EE-Oz has no control over these processes and declarations, it would recommend that the following qualifications be considered when addressing School based Australian Apprenticeships:

Qualification Code	Qualification Title
Nil	Nil

Access, Equity and Cultural Diversity

The skills required of employees in the ESI – Transmission, Distribution and Rail Sector are comprehensive. The qualifications in this Training Package reflect the range of competencies required and are written in a non-exclusive manner so as to increase the participation rates of all equity and disadvantaged groups and to minimise unintentional bias.

Language, Literacy and Numeracy

A specific section related to language, literacy and numeracy skills has been included in each Competency standard unit to provide advice on the entry requirements for each unit. It provides Registered Training Organisations (RTOs), industry and career aspirants with relevant language, literacy and numeracy entry-level advice for each Competency standard unit that would maximise an individual's prospects for successful completion of the unit and, where appropriate, the qualification.

The language, literacy and numeracy definitions and requirements are described in more detail in Volume 2, Part 3 — Language, Literacy and Numeracy Skills. Each Competency standard unit in Volume Part 2 references the respective language, literacy and numeracy skills that apply.

Australian Apprenticeship – Application

Australian Apprenticeships are work related competency programs designed for entry-level contracted employment for new entrants to the industry. For further information regarding Australian Apprenticeships and their application in relation to this Training Package refer to Appendix A - Australian Apprenticeship – application. Appendix A is located in Assessment Guidelines part 1.3.15

1.1.03 Qualification Employability Skills Statements

1.3 Qualification Employability Skills Statements

The Employability Skills facets for each AQF level are described below. These are broad industry requirements that may vary depending on qualification packaging rules and electives selected.

Employability Skills Summary for all Qualifications at AQF Level 2.

The following table contains a summary of the Employability Skills required by the ESI-Transmission, Distribution and Rail Industry for all UET12-Version 1 ESI-Transmission, Distribution and Rail Training Package qualifications at AQF level 2, namely;

Communication

Collect, organise and understand information related to the work task and it's relevant safety procedures

Communicate ideas and information to enable confirmation of work requirement and specifications

Co-operate with other workers/customers and report outcomes and/or any problems

Access, read and comprehend safety instructions and procedures

Share information via speech and in writing

Prepare time sheets

Teamwork

Work with others to generate and review ideas

Work effectively as an individual and as a member of a team

Work with others and in a team to identify work needs and review ideas against those needs

Relate to people from a range of social, cultural and ethnic backgrounds and physical

and mental abilities

Contribute to a positive culture of compliance within an organisation

Develop and maintain networks for the implementation and maintenance of industry knowledge, standards and requirements

Provide feedback

Problem Solving

Apply lateral thinking ideas to generate solutions in response to work problems

Anticipate or clarify problems to avoid interruptions to work flows and processes

Identify, assess and prioritise work risks to maintain efficiency, quality, productivity and work place safety at all times

Initiative & Enterprise

Identify and comply with all requirements and standards for work in the ESI-Transmission, Distribution and Rail industry

Apply enterprise best practice and quality systems

Interact effectively with both internal and external industry stakeholders

Initiate and follow through on the implementation of industry standards in the workplace

Planning & Organising

Plan and organise activities including the maintenance and layout of own worksite and obtain equipment and materials to avoid work flow interruptions or wastage

Identify related industry compliance requirements

Maintain relevant industry and work records

Establish clear implementation goals and deliverables

Collect, analyse and organise work task information

Apply time management prioritising techniques

Self Management

Plan own work within given task parameters

Set, monitor and satisfy personal work goals
Accept responsibility for given tasks
Apply systematic and effective time management
Learning
Satisfy the competency requirements for the job
Maintain current knowledge of tools, devices, instruments, materials, work practices and systems
Seek learning opportunities
Take control and manage own learning
Adopt a open approach to new ideas and techniques
Commit to and promote a culture of continuous learning
Set realistic learning goals for self development
Monitor and respond to learning process achievements
Technology
Use workplace technology related to the particular work tasks including tools, devices, instruments and materials
Attain and maintain required technical accreditation/authority under the industry standards
Attain and maintain IT skills relevant to the ESI-Transmission, Distribution and Rail industry
Be willing to gain knowledge and skills relevant to new and emerging technologies

The Employability Skills described above are representative of the ESI-Transmission, Distribution and Rail Industry in general and may not reflect enterprise specific requirements or job roles.

Learning and assessment strategies for each qualification should be based on the requirements of the units of competency comprising the qualification and the Assessment Guidelines, Volume 1, Part 3.

Employability Skills Summary for all Qualifications at AQF Level 3.

The following table contains a summary of the Employability Skills required by the ESI-Transmission, Distribution and Rail Industry for all UET12-Version 1 ESI-Transmission, Distribution and Rail Training Package qualifications at AQF level 3, namely;

Communication

Collect, organise and understand information related to the work task and it's relevant safety procedures

Communicate ideas and information to enable confirmation of work requirement and specifications

Communicate information using drawing, diagrams, schedules and manuals

Communicate and/or report work outcomes and/or any problems

Communicate ideas, information and advice to co-workers/clients to enable confirmation of product/work requirements and specifications

Communicate effectively in oral and written form

Access, read and comprehend safety instructions and procedures

Collect, organise and understand information related to a work task and it's relevant safety procedures

Undertake negotiations if there are conflicts in work requirements and/or priorities

Share industry information

Document work quotations and tender support schedules

Prepare time sheets

Prepare documentation on particular work tasks including evaluations, reports, timesheets and costings

Prepare and present formal reports to clients and/or co-workers

Teamwork

Work with others to generate ideas and review

Work effectively as an individual and as a member of a team

Work with others and in a team to identify work needs and review ideas against those needs

Work with other and in a team to evaluate and report on work tasks and outcomes

Work with others and in a team to present information to a client and/or co-worker

Relate to people from a range of social, cultural and ethnic backgrounds and physical and mental abilities

Influence individuals and teams

Develop and maintain networks for implementation and maintenance of industry standards in relation to workplace computer systems

Develop and maintain networks for the implementation and maintenance of industry knowledge, standards and requirements

Coach/mentor others and provide feedback

Problem Solving

Apply lateral thinking ideas to generate solutions in response to work problems

Apply operational research and research management skills

Clarify and identify work issues and apply processes to avoid interruptions to work flow/processes

Clarify problems and enterprise ideas to avoid interruptions to work flow/processes

Use testing techniques to anticipate or clarify problems to avoid interruptions to work flows and process

Generate ideas and alternatives

Analyse information to identify opportunities to develop solutions

Identify, assess and prioritise work risks to maintain efficiency, quality, productivity and work place safety at all times

Initiative & Enterprise

Recognise and respond to circumstances outside instructions or personal competence

Be proactive and apply strategies to overcome work blockages

Adopt proactive relationships with clients and co-workers

Identify and comply with all requirements and standards for work in the ESI-Transmission, Distribution and Rail industry Apply enterprise best practice and quality systems

Generate ideas and translate into workplace actions and outcomes

Interact effectively with both internal and external industry stakeholders

Initiate and follow through on the implementation of the industry standards in the workplace

Translate ideas into action

Planning & Organising

Plan and organise activities including the maintenance and layout of own worksite and obtain equipment and materials to avoid work flow interruptions or wastage

Plan and organise activities to enable choices of maintenance methods of equipment, tools and related work documentation

Plan activities to enable choice of analysis/testing techniques of work outcomes and systems

Develop industry work plans including key performance indicators

Use mathematical ideas and techniques to correctly complete measurements, calculate quantities, estimate material, labour and overhead requirements and accurately cost the product/service

Use computing capabilities that enable the use of mathematical ideas and techniques to correctly complete measurements, calculate quantities, estimate material, labour and overhead requirements and accurately cost the product/service

Identify related industry compliance requirements

Identify, access and allocate required implementation resources

Maintain relevant industry and work records

Maintain relevant industry/work record systems

Maintain industry related records

Understand computer systems, their relationships and applications in the workplace

Establish clear implementation goals and deliverables

Monitor and optimise resource utilisation

Self Management
Plan own work within given task parameters
Set, monitor and satisfy personal work goals
Accept responsibility for given tasks
Clarify and confirm work instructions
Clarify own roles, goals, prerogatives and limitations in relation to the industry
Take responsibility for industry obligations
Evaluate and monitor own performance
Apply systematic and effective time management
Learning
Satisfy the competency requirements for the job
Maintain current knowledge of tools, devices, instruments, materials, work practices and systems
Seek learning opportunities
Provide technical instruction and learning assistance to assigned apprentices, trainees or other less experienced workers
Take control and manage own learning
Adopt a open approach to new ideas and techniques
Commit to and promote a culture of continuous learning
Set realistic learning goals for self development
Monitor and respond to learning process achievements
Technology
Use workplace technology to communicate with the client, document and present information
Use electronic information systems to communicate with co-workers and/or other related personnel

Use workplace technology related to the particular work tasks including tools,

devices, instruments and materials

Use work place technology to collate, organise and maintain work documentation and information

Attain and maintain required technical accreditation/authority under the industry standards

Attain and maintain IT skills relevant to the ESI-Transmission, Distribution and Rail industry

Be willing to learn new IT skills

Be willing gain knowledge and skills relevant to new and emerging technologies

The Employability Skills described above are representative of the ESI-Transmission, Distribution and Rail Industry in general and may not reflect enterprise specific requirements or job roles.

Learning and assessment strategies for each qualification should be based on the requirements of the units of competency comprising the qualification and the Assessment Guidelines, Volume 1, Part 3.

Employability Skills Summary for all Qualifications at AQF Level 4.

The following table contains a summary of the Employability Skills required by the ESI-Transmission, Distribution and Rail Industry for all UET12-Version 1 ESI-Transmission, Distribution and Rail Training Package qualifications at AQF level 4, namely;

Communication

Collect, organise and understand information related to the work task and it's relevant safety procedures

Communicate ideas and information to enable confirmation of work requirement and specifications

Communicate information using drawing, diagrams, schedules and manuals

Communicate and/or report work outcomes and/or any problems

Communicate effectively in oral and written form

Access, read and comprehend safety instructions and procedures

Undertake negotiations if there are conflicts in work requirements and/or priorities

Share industry information

Share essential business information

Document work quotations and tender support schedules

Process approvals/authorities for industry activities

Prepare time sheets

Prepare documentation on particular work tasks including evaluations, reports, timesheets and costings

Prepare and present formal reports to clients and/or co-workers or other related personnel

Teamwork

Work with others by recognising dependencies and using co-operative approaches to optimise work flow and productivity

Work with others to generate ideas and review

Work effectively as an individual and as a member of a team

Work with others to identify work needs and review ideas against those needs

Work with others to evaluate and report on work tasks and outcomes

Work with others to present information to a client and/or co-worker(s)

Relate to people from a range of social, cultural and ethnic backgrounds and physical and mental abilities

Influence individuals and teams

Develop and maintain networks for the implementation and maintenance of industry knowledge, standards and requirements

Coach/mentor others and provide feedback

Problem Solving

Use testing and analysis techniques to anticipate and/or clarify problems and plan around them to avoid interruptions to work flows/processes

Apply lateral thinking to generate solutions in response to work problems

Apply analytical techniques to anticipate design issues and product needs

Apply operational research and research management skills

Approved

Clarify and identify work issues and apply processes to avoid interruptions to work flow/processes

Analyse information to identify opportunities to develop solutions

Identify, assess and prioritise work risks to maintain efficiency, quality, productivity and work place safety at all times

Initiative & Enterprise

Recognise and respond to circumstances outside instructions or personal competence

Create new opportunities for the enterprise

Be proactive and apply strategies to overcome work blockages

Adopt a proactive relationship with clients/co-workers

Identify work needs by applying research techniques

Identify and comply with all requirements and standards for work in the ESI-Transmission, Distribution and Rail industry

Apply and enterprise best practice and quality systems

Apply and enterprise the best computer systems and applications to ensure quality and efficiency of work tasks and documentation

Generate ideas and translate into workplace actions and outcomes

Interact effectively with both internal and external industry stakeholders

Initiate and follow through on the implementation of industry standards in the workplace

Translate ideas into action

Planning & Organising

Plan and organise activities including the maintenance and layout of own worksite and obtain equipment and materials to avoid work flow interruptions or wastage

Plan and organise activities to enable choices of maintenance methods of equipment, tools and related work documentation

Plan activities to enable choice of analysis/testing techniques of work outcomes and systems

Plan and organise activities to enable the most appropriate testing/analysis procedures

to be implemented

Plan activities to enable choice of the best computer systems/programs for application on a particular work task

Develop industry work plans including key performance indicators

Use mathematical ideas and techniques to correctly complete measurements, calculate quantities, estimate material, labour and overhead requirements and accurately cost the product/service

Use computing capabilities that enable the use of mathematical ideas and techniques to correctly complete measurements, calculate quantities, estimate material, labour and overhead requirements and accurately cost the product/service

Identify related industry compliance requirements

Identify, access and allocate required implementation resources

Maintain relevant industry and work records

Maintain relevant industry/work record systems

Maintain industry related records

Understand computer systems, their relationships and applications in the workplace

Establish clear implementation goals and deliverables

Monitor and optimise resource utilisation

Self Management

Plan own work within given task parameters

Maintain current knowledge of computer systems and capabilities

Set, monitor and satisfy personal work goals

Accept responsibility for given tasks

Clarify and confirm work instructions

Clarify own roles, goals, prerogatives and limitations in relation to the industry

Take responsibility for industry obligations

Evaluate and monitor own performance

Apply systematic and effective time management

Learning

Satisfy the competency requirements for the job

Maintain current knowledge of tools, devices, instruments, materials, work practices and systems

Maintain current knowledge of computer systems programs and there relevant applications

Seek learning opportunities

Provide technical instruction and learning assistance to assigned apprentices, trainees or other less experienced workers

Take control and manage own learning

Adopt a open approach to new ideas and techniques

Commit to and promote a culture of continuous learning

Set realistic learning goals for self development

Monitor and respond to learning process achievements

Technology

Use workplace technology to document and present information

Use workplace technology to communicate with clients, co-workers and/or other related personnel

Use workplace technology related to particular work tasks including tools, equipment, devices, instruments and materials

Use workplace technology for data analysis/investigation

Attain and maintain required technical accreditation/authority under the industry standards

Attain and maintain IT skills relevant to the ESI-Transmission, Distribution and Rail industry

Be willing to learn new IT skills

Use workplace technology to collate, organise and maintain work documentation and information

Use computer applications as a management tool

The Employability Skills described above are representative of the ESI-Transmission, Distribution and Rail Industry in general and may not reflect enterprise specific requirements or job roles.

Learning and assessment strategies for each qualification should be based on the requirements of the units of competency comprising the qualification and the Assessment Guidelines, Volume 1, Part 3.

Employability Skills Summary for all Qualifications at AQF Level 5.

The following table contains a summary of the Employability Skills required by the ESI-Transmission, Distribution and Rail Industry for all UET12-Version 1 ESI-Transmission, Distribution and Rail Training Package qualifications at AQF level 5, namely;

Communication

Collect, organise and understand information related to the work task and it's relevant safety procedures

Communicate ideas and information to enable confirmation of work requirement and specifications

Communicate information using drawing, diagrams, schedules and manuals

Communicate and/or report work outcomes and/or any problems

Communicate effectively in oral and written form

Access, read and comprehend safety instructions and procedures

Undertake negotiations if there are conflicts in work requirements and/or priorities

Share industry information

Share essential business information

Document work quotations and tender support schedules

Process approvals/authorities for industry activities

Prepare time sheets

Prepare documentation on particular work tasks including evaluations, reports, timesheets and costings

Prepare and present formal reports to clients and/or co-workers or other related personnel

Use aesthetic ideas to plan visual presentation material

Teamwork

Work with others by recognising dependencies and using co-operative approaches to optimise work flow and productivity

Work with others to generate ideas and review

Work effectively as an individual and as a member of a team

Work with others to identify work needs and review ideas against those needs

Work with others to evaluate and report on work tasks and outcomes

Work with others to present information to a client and/or co-worker(s)

Relate to people from a range of social, cultural and ethnic backgrounds and physical and mental abilities

Influence individuals and teams

Develop and maintain networks for the implementation and maintenance of industry knowledge, standards and requirements

Coach/mentor others and provide feedback

Problem Solving

Use testing and analysis techniques to anticipate and/or clarify problems and plan around them to avoid interruptions to work flows/processes

Apply lateral thinking to generate solutions in response to work problems

Apply analytical techniques to anticipate design issues and product needs

Apply operational research and research management skills

Apply contingency management techniques to variable circumstances

Clarify and identify work issues and apply processes to avoid interruptions to work flow/processes

Analyse information to identify opportunities to develop solutions

Identify, assess and prioritise work risks to maintain efficiency, quality, productivity and work place safety at all times

Initiative & Enterprise

Recognise and respond to circumstances outside instructions or personal competence

Create new opportunities for the enterprise

Be proactive and apply strategies to overcome work blockages

Adopt a proactive relationship with clients/co-workers

Identify work needs by applying research techniques

Identify and comply with all requirements and standards for work in the ESI-Transmission, Distribution and Rail industry

Apply and enterprise best practice and quality systems

Apply and enterprise the best computer systems and applications to ensure quality and efficiency of work tasks and documentation

Generate ideas and translate into workplace actions and outcomes

Interact effectively with both internal and external industry stakeholders

Initiate and follow through on the implementation of industry standards in the workplace

Translate ideas into action

Planning & Organising

Plan and organise activities including the maintenance and layout of own worksite and obtain equipment and materials to avoid work flow interruptions or wastage

Plan and organise activities to enable choices of maintenance methods of equipment, tools and related work documentation

Plan activities to enable choice of analysis/testing techniques of work outcomes and systems

Plan and organise activities to enable the most appropriate testing/analysis procedures to be implemented

Plan activities to enable choice of the best computer systems/programs for application on a particular work task

Develop industry work plans including key performance indicators

Use mathematical ideas and techniques to correctly complete measurements, calculate

quantities, estimate material, labour and overhead requirements and accurately cost the product/service

Use computing capabilities that enable the use of mathematical ideas and techniques to correctly complete measurements, calculate quantities, estimate material, labour and overhead requirements and accurately cost the product/service

Identify related industry compliance requirements

Identify, access and allocate required implementation resources

Maintain relevant industry and work records

Maintain relevant industry/work record systems

Maintain industry related records

Understand computer systems, their relationships and applications in the workplace

Establish clear implementation goals and deliverables

Monitor and optimise resource utilisation

Self Management

Plan own work within given task parameters

Set, monitor and satisfy personal work goals

Accept responsibility for given tasks

Clarify and confirm work instructions

Clarify own roles, goals, prerogatives and limitations in relation to the industry

Take responsibility for industry obligations

Evaluate and monitor own performance

Apply systematic and effective time management

Learning

Satisfy the competency requirements for the job

Maintain current knowledge of tools, devices, instruments, materials, work practices and systems

Maintain current knowledge of computer systems programs and there relevant applications

Seek learning opportunities

Provide technical instruction and learning assistance to assigned apprentices, trainees or other less experienced workers

Take control and manage own learning

Adopt a open approach to new ideas and techniques

Commit to and promote a culture of continuous learning

Set realistic learning goals for self development

Monitor and respond to learning process achievements

Technology

Use workplace technology to document and present information

Use workplace technology to communicate with clients, co-workers and/or other related personnel

Use workplace technology related to particular work tasks including tools, equipment, devices, instruments and materials

Use workplace technology for data analysis/investigation

Attain and maintain required technical accreditation/authority under the industry standards

Attain and maintain IT skills relevant to the ESI-Transmission, Distribution and Rail industry

Be willing to learn new IT skills

Use workplace technology to collate, organise and maintain work documentation and information

Use computer applications as a management tool

The Employability Skills described above are representative of the ESI-Transmission, Distribution and Rail Industry in general and may not reflect enterprise specific requirements or job roles.

Learning and assessment strategies for each qualification should be based on the requirements of the units of competency comprising the qualification and the Assessment Guidelines, Volume 1, Part 3.

Employability Skills Summary for all Qualifications at AQF Level 6.

The following table contains a summary of the Employability Skills required by the ESI-Transmission, Distribution and Rail Industry for all UET12-Version 1 ESI-Transmission, Distribution and Rail Training Package qualifications at AQF level 6, namely;

Communication

Collect, organise and understand information related to the work task and it's relevant safety procedures

Communicate ideas and information to enable confirmation of work requirement and specifications

Communicate information using drawing, diagrams, schedules and manuals

Communicate and/or report work outcomes and/or any problems

Communicate effectively in oral and written form

Access, read and comprehend safety instructions and procedures

Undertake negotiations if there are conflicts in work requirements and/or priorities

Share industry information

Share essential business information

Share essential IT/Computing information

Document work quotations and tender support schedules

Process approvals/authorities for industry activities

Prepare documentation on particular work tasks including evaluations, reports, timesheets and costings

Prepare and present formal reports to clients and/or co-workers or other related personnel

Use aesthetic ideas to plan visual presentation material

Teamwork

Work with others by recognising dependencies and using co-operative approaches to optimise work flow and productivity

Work with others to generate ideas and review

Work effectively as an individual and as a member of a team

Work with others to identify work needs and review ideas against those needs

Work with others to evaluate and report on work tasks and outcomes

Work with others to present information to a client and/or co-worker(s)

Relate to people from a range of social, cultural and ethnic backgrounds and physical and mental abilities

Influence individuals and teams

Develop and maintain networks for the implementation and maintenance of industry knowledge, standards and requirements

Coach/mentor others and provide feedback

Problem Solving

Use testing and analysis techniques to anticipate and/or clarify problems and plan around them to avoid interruptions to work flows/processes

Apply lateral thinking to generate solutions in response to work problems

Apply analytical techniques to anticipate design issues and product needs

Apply operational research and research management skills

Apply contingency management techniques to variable circumstances

Clarify and identify work issues and apply processes to avoid interruptions to work flow/processes

Analyse information to identify opportunities to develop solutions

Identify, assess and prioritise work risks to maintain efficiency, quality, productivity and work place safety at all times

Initiative & Enterprise

Recognise and respond to circumstances outside instructions or personal competence

Create new opportunities for the enterprise

Be proactive and apply strategies to overcome work blockages

Adopt a proactive relationship with clients/co-workers

Identify work needs by applying research techniques

Identify and comply with all requirements and standards for work in the ESI-Transmission, Distribution and Rail industry

Apply and enterprise best practice and quality systems

Apply and enterprise the best computer systems and applications to ensure quality and efficiency of work tasks and documentation

Generate ideas and translate into workplace actions and outcomes

Interact effectively with both internal and external industry stakeholders

Initiate and follow through on the implementation of industry standards in the workplace

Translate ideas into action

Planning & Organising

Plan and organise activities including the maintenance and layout of own worksite and obtain equipment and materials to avoid work flow interruptions or wastage

Plan and organise activities to enable choices of maintenance methods of equipment, tools and related work documentation

Plan activities to enable choice of analysis/testing techniques of work outcomes and systems

Plan and organise activities to enable the most appropriate testing/analysis procedures to be implemented

Plan activities to enable choice of the best computer systems/programs for application on a particular work task

Develop industry work plans including key performance indicators

Use mathematical ideas and techniques to correctly complete measurements, calculate quantities, estimate material, labour and overhead requirements and accurately cost the product/service

Use computing capabilities that enable the use of mathematical ideas and techniques to correctly complete measurements, calculate quantities, estimate material, labour and overhead requirements and accurately cost the product/service

Identify related industry compliance requirements

Identify, access and allocate required implementation resources

Maintain relevant industry and work records
Maintain relevant industry/work record systems
Maintain industry related records
Understand computer systems, their relationships and applications in the workplace
Understand business systems and their relationships
Establish clear implementation goals and deliverables
Monitor and optimise resource utilisation
Self Management
Plan own work within given task parameters
Set, monitor and satisfy personal work goals
Accept responsibility for given tasks
Clarify and confirm work instructions
Clarify own roles, goals, prerogatives and limitations in relation to the industry
Take responsibility for industry obligations
Evaluate and monitor own performance
Apply systematic and effective time management
Learning
Satisfy the competency requirements for the job
Maintain current knowledge of tools, devices, instruments, materials, work practices and systems
Maintain current knowledge of computer systems programs and there relevant applications
Seek learning opportunities
Provide technical instruction and learning assistance to assigned apprentices, trainees or other less experienced workers
Take control and manage own learning

Adopt a open approach to new ideas and techniques
Commit to and promote a culture of continuous learning
Set realistic learning goals for self development
Monitor and respond to learning process achievements
Technology
Use workplace technology to document and present information
Use workplace technology to communicate with clients, co-workers and/or other related personnel
Use workplace technology related to particular work tasks including tools, equipment, devices, instruments and materials
Use workplace technology for data analysis/investigation
Attain and maintain required technical accreditation/authority under the industry standards
Attain and maintain IT skills relevant to the ESI-Transmission, Distribution and Rail industry
Be willing to learn new IT skills
Use workplace technology to collate, organise and maintain work documentation and information

Use computer applications as a management tool

The Employability Skills described above are representative of the ESI-Transmission, Distribution and Rail Industry in general and may not reflect enterprise specific requirements or job roles.

Learning and assessment strategies for each qualification should be based on the requirements of the units of competency comprising the qualification and the Assessment Guidelines, Volume 1, Part 3.

1.1.04 Qualifications Scopes

1.4 Qualification Scopes

The qualifications described in this section of the Training Package have been designed and structured by industry in consultation with a range of stakeholders including regulators, RTOs and the community. They address identified work functions and work environments and facilitate worthwhile career pathways within the industry.

The qualification structures that follow must be read in conjunction with Part 1.2.03 — Competency Standards, Unit Construction.

Certificate II

Characteristics of Learning Outcomes

Breadth, depth and complexity of knowledge and skills would prepare a person to perform in a range of varied activities or knowledge application where there is a clearly defined range of contexts in which the choice of actions required is usually clear and there is limited complexity in the range of operations to be applied. Performance of a prescribed range of functions involving known routines and procedures and some accountability for the quality of outcomes. Applications may include some complex or non-routine activities involving individual responsibility or autonomy and/or collaboration with others as part of a group or team.

Distinguishing Features of Learning Outcomes

Do the competencies enable an individual with this qualification to:

- demonstrate basic operational knowledge in a moderate range of areas
- apply a defined range of skills
- apply known solutions to a limited range of predictable problems
- perform a range of tasks where choice between a limited range of options is required
- assess and record information from varied sources
- take limited responsibility for own outputs in work and learning.

Qualification title: Certificate II in ESI — Powerline Vegetation Control UET20312

Description of the qualification

Those gaining this qualification will be able to control the growth of vegetation near powerlines. Encompassed is compliance with relevant State or Territory regulatory agencies/bodies, local government legislation, Industry bi-partite body – Guidelines / Codes of Practices or other related requirements for safe work and access near live electrical and mechanical apparatus.

Typical work function	Typical work environment
Preparation of risk assessment control measures that encompass job safety assessment. Identifications of broad environmental values of sites, potential hazards, consultation and notification processes associated with sites and categorisation of sites as per legislative and regulatory codes. Assessment of trees for defects and hazards prior to climbing, preparation of climbing equipment and understand aerial emergency rescue procedures. Options available:	Urban and rural worksites. Outside work at commercial and industrial premises, such as assets owners in the Electricity Supply Industry.

Typical work function	Typical work environment
• Working from an elevated platform: determine trees natural lean, remove obstructions within the fall zone, determine felling methods, access trees to install restraints, remove trees in a safe manner and clear debris from felling site.	
• Working from the ground only: determine trees natural lean, remove obstructions within the fall zone, determine felling methods, access trees to install restraints, remove trees in a safe manner and clear debris from felling site.	
• Prepare and maintain equipment, operate equipment (e.g. EWP, woodchipper), remove stumps, control traffic.	

Qualification title: Certificate II in ESI — Transmission Structure and Line Assembly UET20412

Description of the qualification

Those gaining this qualification will be able to assembly transmission towers and structures and stringing transmission overhead conductors prior to them being tensioned.

Typical work function	Typical work environment
Erection of transmission towers and hardware used on towers and the pre-tension stringing of conductors. The establishment and reinstatement of the transmission tower worksite such as basic excavation work will require the use of support plant and equipment which may include back hoes, earth drilling rigs, trench excavators, heavy vehicles, wood- chippers, concrete cutters, rollers and compactor, trenching equipment and drills. Environmental concerns play a major part in this job function.	Outside work associated with transmission tower asset owners and the transmission tower construction industry.

Qualification title: Certificate II in National Broadband Network Cabling (Electricity Supply Industry Assets) UET20511

Description of the qualification

This qualification provides competencies to support the installation of national broadband network cabling on electricity supply industry assets following prescribed procedures and installation processes.

Typical work function	Typical work environment
Erection and maintenance of NBN network cabling (backbone infrastructure) including hardware used for installation of cabling and cable supports in both underground and aerial (communications corridor) environments. The stringing of cable. The establishment and reinstatement of the worksite such as basic excavation work will require the use of support plant and equipment which may include elevating work platforms. The documentation of OHS hazards and risks and the application of OHS practices, particularly in relation to working near live electrical apparatus are essential to this role. Local traffic control, working at heights and/or in confined spaces, splicing and termination of optical fibre cable and installation a telecommunications service to a building and solving problems in d.c. and data and voice circuits may form part of this job role. Addressing environmental concerns play a major part in this job function.	Outside work associated with the construction and maintenance of National Broadband Network Cabling

Certificate III

Characteristics of Learning Outcomes

Breadth, depth and complexity of knowledge and competencies would cover selecting, adapting and transferring skills and knowledge to new environments and providing technical advice and some leadership in resolution of specified problems. This would be applied across a range of roles in a variety of contexts with some complexity in the extent and choice of options available.

Performance of a defined range of skilled operations, usually within a range of broader related activities involving known routines, methods and procedures, where some discretion and judgement is required in the section of equipment, services or contingency measures and within known time constraints.

Applications may involve some responsibility for others. Participation in teams including group or team co-ordination may be involved.

Distinguishing Features of Learning Outcomes

Do the competencies enable an individual with this qualification to:

- demonstrate some relevant theoretical knowledge
- apply a range of well-developed skills
- apply known solutions to a variety of predictable problems
- perform processes that require a range of well-developed skills where some discretion and judgement is required
- interpret available information, using discretion and judgement
- take responsibility for own outputs in work and learning
- take limited responsibility for the output of others.

Qualification title: Certificate III in ESI — Power Systems – Transmission Overhead UET30512

Description of the qualification

Those gaining this qualification will be able to acquire the skills and knowledge needed for a career in power line transmission industry.

Typical work function	Typical work environment
Erection of towers, poles, structures and associated hardware including the installation and maintenance of conductors and cables. Inspection procedures for overhead structures and electrical apparatus are also included.	Outside work, assembling transmission towers and stringing and connecting transmission lines.

Qualification title: Certificate III in ESI — Power Systems – Distribution Overhead UET30612

Description of the qualification

Those gaining this qualification will be able to acquire the skills and knowledge needed for a career in power line distribution industry.

Typical work function	Typical work environment
Install, maintain and inspect poles, structures and associated hardware used on poles and structures. The work also encompasses the installation and maintenance of electrical equipment, conductors and cables used in the powerline industry. The use of support plant and equipment to undertake these tasks and environmental concerns also play a part in this job function.	Outside work, installing poles and structures and associated equipment, stringing overhead lines and cables.

Qualification title: Certificate III in ESI — Power Systems - Rail Traction UET30712

Description of the qualification

Those gaining this qualification will be able to acquire the skills and knowledge needed for a career in the tram and train overhead powerline sector of the Rail Industry.

Typical work function	Typical work environment
Installation, maintenance and inspection of overhead poles/structures, conductors and cables and rail traction wiring systems including associated equipment used on these structures. The installation and maintenance of the overhead traction configuration and the installation and maintenance of bonds as well as the operation of the rail traction height access equipment is also included in this job function.	Outside work, installing rail structures and associated equipment, stringing overhead lines and cables associated with the trams and trains

Qualification title: Certificate III in ESI — Power Systems – Distribution Cable Jointing UET30812

Description of the qualification

Those gaining this qualification will be able to acquire the skills and knowledge needed for a career as a cable jointer in the Distribution and Rail sectors of the Electricity Supply Industry.

Typical work function	Typical work environment
Laying, installation and maintenance of de-energised LV and HV underground polymeric cables and the installation and maintenance of electrical equipment. Options are available for skills to be obtained for energised cables and or Low and High Voltage paper insulted cables.	Outside work, installing underground cables and associated equipment for the distribution and rail industry

Qualification title: Certificate III in ESI — Remote Communities Utility Worker UET30912

Description of the qualification

Those gaining this qualification will be able to acquire the skills and knowledge needed for a career in inspecting and maintaining essential public utilities (excludes mine sites) within Very Remote Communities.

All work on essential electrical utilities will be undertaken in a non-energised (Dead) environment other than for testing purposes.

The use of support plant and equipment to undertake these tasks and environmental concerns also play a part in this job function.

Typical work function	Typical work environment
Maintaining essential public utilities assets such as poles, structures, associated hardware and generating plant. The work also encompasses maintenance of electrical equipment, conductors and cables used in the generation and distribution of electrical energy. The use of support plant and equipment to undertake these tasks and environmental concerns also play a part in this job function.	Outside work, maintaining generating plant, distribution poles and structures and associated equipment, underground cables.

Certificate IV

Characteristics of Learning Outcomes

Breadth, depth and complexity of knowledge and competencies would cover a broad range of varied activities or application in a wider variety of contexts most of which are complex and non-routine. Leadership and guidance are involved when organising activities of self and others as well as contributing to technical solutions of a nonroutine or contingency nature.

Performance of a broad range of skilled applications including the requirement to evaluate and analyse current practices, develop new criteria and procedures for performing current practices and provision of some leadership and guidance to others in the application and planning of the skills.

Applications involve responsibility for, and limited organisation of, others.

Distinguishing Features of Learning Outcomes

Do the competencies enable an individual with this qualification to:

- demonstrate understanding of a broad knowledge base incorporating some theoretical concepts
- apply solutions to a defined range of unpredictable problems
- identify and apply skill and knowledge areas to a wide variety of contexts, with depth in some areas
- identify, analyse and evaluate information from a variety of sources
- take responsibility for own outputs in relation to specified quality standards
- take limited responsibility for the quantity and quality of the output of others.

Qualification title: Certificate IV in ESI — Network Systems UET40412

Description of the qualification

Those gaining this qualification will be able to acquire additional skills and knowledge needed for a career in one of four specific fields, namely, Live Line Transmission, Live Line Distribution, Live Line Rail Traction and or installation and maintenance of Specialised Underground Cables.

Typical work function	Typical work environment
 Live Line Transmission Maintenance of energised transmission overhead lines using the stick technique, barehand technique and using barehand technique on a helicopter platform. Live Line Distribution Maintenance of energised distribution overhead lines using the stick technique and the glove and barrier 	Work associated with the installation and maintenance of transmission, distribution, rail and or cable jointing overhead and or underground lines and cables which may be live.
technique. Live Line Rail Traction	
Maintenance of energised rail traction overhead wiring system and lines using the stick technique and the glove and barrier technique.	
Specialised Underground Cables	
Installation and maintenance of oil and gas filled specialised underground cables, installation and maintenance of polymeric specialised underground cable and the installation and maintenance of oil and gas pressure systems for specialised underground cables.	

Qualification title: Certificate IV in ESI — Power Systems Substations UET40512

Description of the qualification

Those gaining this qualification will be able to acquire skills and knowledge needed for a career in installation and maintenance of substations.

Typical work function	Typical work environment
Substation work associated with the maintenance of HV power system, including circuit breakers and transformers. It encompasses the carrying out of substation, switching, inspection, and the diagnosing and rectification of faults. Options are available for skills to be obtained in High Current DC switchgear and equipment, installation of HV plant and equipment and or the maintenance and commissioning of discrete protection and control systems.	Working on Substations associated with Transmission, Distribution and Rail sectors of the Electricity Supply Industry.

Qualification title: Certificate IV in ESI — Power Systems Network Infrastructure UET40612

Description of the qualification

Those gaining this qualification will be able to acquire skills and knowledge needed for a career in installation and maintenance of network infrastructure in one of four specific fields, namely, Transmission, Distribution, Rail Traction or Cable Jointer in the Distribution and Rail sectors of the Electricity Supply Industry.

Typical work function	Typical work environment
Installation and maintenance of apparatus and equipment belonging to electricity suppliers.	Outside work, associated with the installation and
Transmission	maintenance of network infrastructure for
Erection of towers, poles, structures and associated hardware including the installation and maintenance of conductors and cables. Inspection procedures for overhead structures and electrical apparatus are also included.	transmission, distribution, rail and or cable jointing overhead and or underground lines and cables which may be live. Industrial workshops,
Distribution	substations, switchyards and premises pertaining to the
Install, maintain and inspect poles, structures and associated hardware used on poles and structures. The work also encompasses the installation and maintenance of electrical equipment, conductors and cables used in the powerline industry. The use of support plant and equipment to undertake these tasks and environmental concerns also play a part in this job function.	electricity supplier.
Rail Traction	
Installation, maintenance and inspection of overhead poles/structures, conductors and cables and rail traction wiring systems including associated equipment used on these structures. The installation and maintenance of the overhead traction configuration and the installation and maintenance of bonds as well as the operation of the rail traction height access equipment is also included in this job function.	
Cable Jointing	
Laying, installation and maintenance of de-energised LV and HV underground polymeric cables and the installation and maintenance of electrical equipment. Options are available for skills to be obtained for energised cables and or Low and High Voltage paper insulted cables.	

Diploma

Characteristics of Learning Outcomes

Breadth, depth and complexity covering planning and initiation of alternative approaches to skills or knowledge applications across a broad range of technical and/or management requirements, evaluation and co-ordination.

The self directed application of knowledge and skills, with substantial depth in some areas where judgement is required in planning and selecting appropriate equipment, services and techniques for self and others.

Applications involve participation in development of strategic initiatives as well as personal responsibility and autonomy in performing complex technical operations or organising others. It may include participation in teams including teams concerned with planning and evaluation functions. Group or team co-ordination may be involved.

The degree of emphasis on breadth as against depth of knowledge and skills may vary between qualifications granted at this level.

Distinguishing Features of Learning Outcomes

Do the competencies or learning outcomes enable an individual with this qualification to:

- demonstrate understanding of a broad knowledge base incorporating theoretical concepts, with substantial depth in some areas
- analyse and plan approaches to technical problems or management requirements
- transfer and apply theoretical concepts and/or technical or creative skills to a range of situations
- evaluate information, using it to forecast for planning or research purposes
- take responsibility for own outputs in relation to broad quantity and quality parameters
- take some responsibility for the achievement of group outcomes.

Qualification title: Diploma of ESI — Power Systems UET50212

Description of the qualification

Those gaining this qualification will be able to acquire skills and knowledge needed for a career in either, design, protection/testing and or system operation.

Typical work function	Typical work environment
OHS and EPA management systems and options in three specific streams:	Designing new transmission, distribution and or rail
Design	overhead and underground lines for the Electricity
Preparation and management of detail construction	Supply Industry. Typically

Typical work function	Typical work environment
plans for electrical system infrastructure, designing	inside work in design/drafting
overhead, underground, substations and or public	facilities
lighting systems. Development of planned outages	Testing transmission,
strategies and or the investigation of quality supply	distribution and or rail
issues.	overhead and underground
Dustastian/Testing	lines and equipment for the
Protection/Testing	Electricity Supply Industry.
Testing, maintaining and commissioning metering	Typically outside and inside
schemes and or distribution field devices, maintaining	work.
and commissioning network protection and control	System Operations- Control
systems (interdependent) and, installing and	rooms in an industrial
maintaining power systems communication	complex with mimic panels,
equipment.	video displays, chart
System Operation	recorders, computers
System Operation	switching controls.
Development of LV and HV distribution switching	
programs and transmission switching programs.	
Coordinate LV distribution networks and HV	
distribution and subtransmission networks.	

Advanced Diploma

Characteristics of Learning Outcomes

Breadth, depth and complexity involving analysis, design, planning, execution and evaluation across a range of technical and/or management functions including development of new criteria or applications or knowledge or procedures.

The application of a significant range of fundamental principles and complex techniques across a wise and often unpredictable variety of contexts in relation to either varied or highly specific functions. Contribution to the development of a broad plan, budget or strategy is involved and accountability and responsibility for self and others in achieving the outcomes is involved.

Applications involve significant judgement in planning, design, technical or leadership/guidance functions related to products, services, operations or procedures. The degree of emphasis on breadth as against depth of knowledge and skills may vary between qualifications granted at this level.

Distinguishing Features of Learning Outcomes

Do the competencies or learning outcomes enable an individual with this qualification to:

- demonstrate understanding of specialised knowledge with depth in some areas
- analyse, diagnose, design and execute judgements across a broad range of technical or management functions
- generate ideas through the analysis of information and concepts at an abstract level
- demonstrate a command of wide-ranging, highly specialised technical, creative or conceptual skills
- demonstrate accountability for personal outputs within broad parameters
- demonstrate accountability for personal and group outcomes within broad parameters.

Qualification title: Advanced Diploma of ESI — Power Systems UET60212

Description of the qualification

Those gaining this qualification will be able to acquire additional skills and knowledge needed for a career in either, design, testing and or system operation.

Typical work function	Typical work environment
OHS and EPA management systems and options in three specific streams:	Higher level, managerial design, protection/testing and
Design	system operation functions. Typically inside or outside
Preparation and management of detail construction	environment of the
plans for electrical system infrastructure and the	Transmission, Distribution
designing of customer substations, Analysis and	and Rail sectors of the
appraisal of fault and outage data, the designing of	

Typical work function	Typical work environment	
overhead and underground transmission systems and or the review of asset management strategies	Electricity Supply Industry.	
Protection/Testing		
Maintaining network protection control systems, conducting of evaluation of primary plant, conducting evaluations of power systems faults and or undertaking project management of substation augmentation and maintenance.		
System Operation		
Management of HV distribution and subtransmission and or transmission network demand. Development of crisis management plans, management of network faults, critical events and or control of generating plant.		

1.1.05 Qualifications and Packaging Rules

1.5 Qualifications and Packaging Rules

The following table details the full range of qualifications in this version of the ESI – Transmission, Distribution and Rail Sector Training Package, the completion requirements for each qualification and their respective structure and composition. These qualifications have been designed to comply with the National Quality Council's Packing Rules for Flexibility initiative.

Each qualification is described by the number of core and elective weighted points required for completion and issue of the qualification under the AQF.

Respective qualifications have at least two Elective Groups from which elective competencies may be drawn. Where a range of weighting points is set for a group e.g. 60-120, the lower number indicates both the minimum weighting points required from that particular elective group for completion and the larger number is the maximum required weighting points which may be selected from that group for a valid qualification completion.

Where the lower number for a group is 0 no competencies are required to be selected from that group, however, sufficient weighted points must be selected from other groups to meet the required total elective weighted points for completion.

Note: Individuals may select elective units to a weighting point total greater than the maximum specified for completion from a particular group. Where this is done weighted points in excess of the specified maximum cannot be counted for completion of the qualification.

Where a Competency Standard Unit has pre-requisite Competency Standards Unit requirements, such pre-requisite units shall be completed and their weighted points counted toward qualification completion.

Full details of each qualification follow Table 1 -Qualification Completion Values, below.

Qualification	Qualification Title	Total	Total	Elective U	Elective Units Groups		
Code Core		Core	Core Elective		Group B	Group C	
UET20312	Certificate II in ESI — Vegetation Control	240	120	0-70	50-120		
UET20412	Certificate II in ESI — Transmission Structure and Line Assembly	160	200	0-60	140-200		
UET20511	Certificate II in National Broadband Network Cabling (Electricity Supply Industry Assets)	240	120	0-60	60-120		
UET20612	Certificate II in ESI — Assets Inspection	220	140	0-60	80-140		
UET30512	Certificate III in ESI — Power Systems - Transmission Overhead	840	220	0-60	160-220		
UET30612	ET30612 Certificate III in ESI — Power Systems - Distribution Overhead		140	0-60	80-140		
UET30712	Certificate III in ESI — Power Systems - Rail Traction	870	190	0-60	130-190		
UET30812	JET30812 Certificate III in ESI — Power Systems - Distribution Cable Jointing		280	0-60	220-280		
UET30912	Certificate III in ESI — Remote Communities Utility Worker	700	360	0-180	180-360		
			1	1			
UET40412	Certificate IV in ESI — Network Systems	540	740	0-60	0-420	320-740	
UET40512	Certificate IV in ESI — Power Systems Substations	1030	250	0-50	0-120	130-250	
UET40612	Certificate IV in ESI — Power Systems Network Infrastructure	940	340	0-50	0-140	200-340	
	1	1	1	1	1		
UET50212	Diploma of ESI - Power Systems	700	900	0-270	0-400	0-200	

Table 1 – Qualification Completion Values

UET60212	Advanced Diploma of ESI — Power Systems	820	1340	0-360	0-400	0-200

1.1.06 Skill Sets

1.6 Skill Sets

Definition

Skill sets are defined as single units of competency, or combinations of units of competency from an endorsed Training Package, which link to a licence or regulatory requirement, or defined industry need.

Skill sets are a way of publicly identifying logical groupings of units of competency which meet an identified need or industry outcome. Skill sets are not qualifications.

Where skill sets are identified in a Training Package, the Statement of Attainment can set out the competencies a person has achieved in a way that is consistent and clear for employers and others. This is done by including the wording 'these competencies meet [insert skill set title or identified industry area] need' on the Statement of Attainment. This wording applies only to skill sets that are formally identified as such in the endorsed Training Package. See the 2011 edition of the AQF Implementation Handbook for advice on wording on Statements of Attainment. See:

http://www.aqf.edu.au/Portals/0/Documents/Handbook/AQF_Handbook_07.pdf

Identified Skill Sets

Note: Refresher Training Skill Sets

The following Skill Sets have been developed to meet the requirements for refresher training of skills essential for gaining and maintaining access to electricity supply industry networks. The Refresher Training units in these Skill Sets are not included in any qualifications or elective schedules and are only to be accessed via the identified Skill Sets included below.

1.2 Competency Standards

Volume 1 Part 2

1.2.00 Competency Standards

Competency Standards

2.0 Introduction

Information in this section outlines how the competency standards were developed in broad terms. The industry coverage they can apply to, as well as the format and construction of the individual Competency Standard Units provided. Matters related to language, literacy and numeracy, access and equity and the regulatory environment in which the units may apply is also covered, as is the interrelated Essential Knowledge and Associated Skills. Competency standard units in this Training Package are interrelated and linked with the Definitions/Glossary and Essential Knowledge and Associated Skills sections. Therefore, each Competency Standard Unit, found in Volume 2, must not be used in isolation or exported without these interrelated components.

There are over 200 Competency Standard Units included.

A definitions/glossary to complement the Competency Standard Units is included in Volume 2 Part 1. The glossary provides a description of those words that are used in the Competency Standard Units to define terms in more detail. It also forms an integral part of each unit. An Essential Knowledge and Associated Skills section follows the Competency Standard Units and also forms an integrated part of each unit.

Included in this section is the following:

- an index of the Competency Standard Units Table 1 in part 1.2.09– Index of Units and Scopes/Descriptors. The units have been placed in groups that would typically relate to a particular or special area of industry need and for ease in recognition of related unit groupings. Included at the end of Table 1 part 1.2.09 are the imported units that are located within the core of the qualifications in this Training Package.
- pre-requisites of each Competency Standard Unit can be obtained from Table 1 in part1.2.09. Reference is also given for the correlation of the units within a qualification(s).
- a list of imported Competency Standard Units located in Table 1 in part 1.2.09.

1.2.01 Development of Competency Standards for the ESI - Transmission, Distribution and Rail Sector

2.1 Development of Competency Standards for the ESI – Transmission, Distribution and Rail Sector

Competency Standards were initially developed for the function of Linework and Cable-Jointing, and were endorsed in 1993, by the then National Training Board (NTB). The 1993 version Competency Standard Units were updated and incorporated into the new Training Package framework. They were endorsed in 1998 as the Training Package for the Electricity Supply Industry – Transmission and Distribution sector of the Utilities Industry (UTT98). Subsequent minor amendments were made to include an array of qualifications, variations to Competency Standard Units and the inclusion of Rail as a sector.

Consequently, these revised units make up the group of units within this Training Package. They cover a broad range of knowledge and skills applied in the Transmission, Distribution and Rail industry. The development project satisfied the following characteristics:

- National Utilities and Electrotechnology ITAB (now knows as EE-OZ Training Standards) and its nationwide focus groups appropriately represented the industry throughout Australia
- Development, consultation and validation included appropriate processes with a wide range of industry employer/employee, practitioners, providers, stakeholders/community, and regulatory and government agency representatives
- The draft standards were distributed throughout the national, State and Territory ITAB network and to industry stakeholders and, feedback from other industries was actively encouraged
- The competency standards were subjected to ongoing scrutiny during the process of development.

1.2.02 Industry Coverage

2.2 Industry Coverage

The Australian Standard Classifications of Occupation (ASCO) defines a number of occupations served by this Training Package that describes vocational standards for the Industry.

The typical job functions for specific qualifications can be located in Volume 1 Part 1 of this Training Package and highlight the industry coverage

The formal industry coverage is under ANZSIC Code 3610 in which the sector is defined as consisting of units mainly engaged in the Generation, transmission or distribution of electricity. Most vocations in this group have an entry level of skill commensurate with an AQF Certificate III or higher qualification. In some instances relevant experience is required in addition to a formal qualification.

There have been a number of changes within the industry and the sector has characterised during the last few years by the privatisation of many enterprises and the out-sourcing of many functions and activities.

Notwithstanding these changes these Competency Standards will cover approximately one third of the Electricity Supply Industry's direct workforce of 47,000 employees. The Standards may also provide coverage for the increasing contractor workforce, which is required to support sector activities.

The ESI Transmission, Distribution and Rail sector of the Industry contributes greatly to the economic and future needs of Australia. In Volume 1 Part 1, the section 'The Electricity Supply Industry' describes the Industry in detail.

The intent of the national ESI — Transmission, Distribution and Rail Training Package is to describe the skills and knowledge, which pertain to vocations within the field of Transmission, Distribution and Rail, and to offer a choice and range of qualifications or Competency Standard Unit through appropriate training for organisations, and personnel seeking formal recognition of respective skills and knowledge. It is recognised that other training pathways may exist in the form of other Training Packages and arrangements. The prime objective of the national ESI — Transmission, Distribution and Rail Training Package is to establish the standards of performance in terms of skills and knowledge required for safe, productive and satisfying work covering a range of work activities referred to above. Registered Training Organisations (RTOs) can subsequently develop appropriate industry approved training programs to meet these objectives or indeed to meet other Training Package, and choice of provider – RTO. Where New Apprenticeships apply choice in relation to funding to RTOs will be facilitated by policy enunciated by State and Territory Training Authorities.

Other industry standards

It is recognised that the ESI - Transmission, Distribution and Rail Industry Standards do not cover all the competencies, which are likely to be required and applied within organisations and workplaces. Nationally endorsed competency standards from other industries can be used where appropriate, provided they are imported in accordance with the criteria outlined in this Training Package.

Language, literacy, numeracy and Employability Skills.

The competency standards have been written to reflect the technical and operational needs of industry and include appropriate language, literacy and numeracy requirements. In general employability skills are embedded within the technical aspects of the industry units and in some instances, the Competency Standard Units directly address the employability skills. The relationship of employability skills to industry competencies is shown in part 1.1.03.

Access and equity

The knowledge and skills required of employees in the ESI — Transmission, Distribution and Rail industry are comprehensive and therefore many and varied employment opportunities are available. The Competency Standards reflect the range of knowledge and skills required and are written in a non-exclusive manner so as to increase the participation rates of under-represented groups and to minimise unintentional bias.

Contextualisation

In the Competency Standard Units, "notes" have been placed against respective aspects that include scope, performance criteria, range statement and essential knowledge and associated skills and other related sections. The insertion of these "notes" is primarily to provide users and support material developers with examples of the form and type related to technical content principles, technology, equipment, or processes that may be used to cover the outcomes. The examples should be treated as information that adds clarity for the purposes of assisting in guidance of the depth and breadth that is to be covered.

As the type, form, process, or technique of technology and equipment may change it is therefore expected and encumbered on RTOs to continue to be current in the content of their delivery arrangements. It is therefore appropriate for RTOs to use the notes in relation to technology and equipment references as advisory information. In these instances RTOs should aim to accommodate the adoption of improved and new technologies in the scope/range and essential knowledge and associated skills of the Competency Standard Units by varying the context examples given in the referenced 'Notes:' to the Performance Criteria, Range Statement and Essential Knowledge and Associated Skills. However, the contextualisation must not be such that the outcome of the Competency Standard Units is altered in any way.

Where contextualisation of the notes varies the outcome of the Competency Standard Unit and its related content, RTOs should consult with EE-Oz Training Standards to explore options for incorporating and/or covering the new arrangements, so that currency of the Training package is maintained.

It should be noted that any need to alter a Competency Standard Units from its intended outcome requires a new or varied Competency Standard Unit. Such changes are to be undertaken through the continuous improvement processes required of Training Packages, which in relation to this Training Package is managed by EE-Oz Training Standards. Also refer to the Qualifications Framework section of this ESI - Transmission, Distribution and Rail Training Package.

1.2.03 Unit Construction

2.3 Unit Construction

Competency Standard Units that have been successfully completed by learners are to be acknowledged. Some Competency Standard Units have been constructed in a manner that will allow reporting without further explanation. However, there are units from related Utilities Industry Training Packages that have been constructed in a manner that requires further reporting of relevant transferable information, i.e. a reporting statement of information that is meaningful for maximum recognition and skills transfer. Generally this would be any endorsement or subset of the unit, as well as detailed formal advice about essential knowledge and skills.

If, in future developments of this Training Package, endorsements are included, further information will be provided. Information can be found in the Electrotechnology Training Package.

Prerequisites

It is important to note that in relation to training delivery of prerequisites Competency Standard Units, training and formative staged assessments may be delivered for all, or part of the sequence of Competency Standard Units concurrently and at a different stage to the final assessment of each unit. However, the final assessment event and judgement for attributing competence for each unit is to follow the prerequisite sequence.

Exporting ESI CSUs from this Training Package

No Standard Competency Unit from this Training Package is to be used in isolation or exported without including all relevant interrelated components such as definitions, glossary, essential knowledge and skills, matters related to language, literacy and numeracy, access, equity, cultural diversity or any regulatory arrangements that apply.

1.2.04 Assessment Guidelines

2.4 Assessment Guidelines

The National Transmission, Distribution and Rail Industry have developed guidelines for the assessment of these standards. The guidelines are included at Volume 1 Part 3 of this Training Package.

1.2.05 National Qualifications

2.5 National Qualifications

The National Transmission, Distribution and Rail Industry has identified qualifications, which are linked to and use these competency standards. These are included in part 1.1.05 - Qualifications Framework of this Training Package.

A list of the qualification titles contained in this Training Package is provided in Part 1.1.05. Included in this section are details of the content and composition of the qualifications, the Industry Qualifications Framework, completion requirements and the rules for structuring and flexibility arrangements and the qualifications structure for each qualification. Further, there is a full description provided for each qualification, which explains its application and gives added meaning to the group of units making up the respective qualification.

1.2.06 Regulatory Arrangements - ESI - Transmission, Distribution and Rail Sector

2.6 Regulatory Arrangements — ESI - Transmission, Distribution and Rail Sector

The Transmission, Distribution and Rail Industry is subject to a high level of regulation and codes of practice related to the assembly, installation and maintenance of parts, components and the control and operation of equipment, apparatus and the like. The regulations and codes of practice are based on principles of the operation of overhead and underground wiring systems and associated circuits involving equipment, apparatus and systems, public safety, safety and health of individuals who work on systems and apparatus/equipment and other codes and practices related to the environment in which they are installed and maintained. Competency Standard Units in this Training Package have been developed in consultation with the relevant industry technical and business Regulators so that, where appropriate, these align to the requirements of legislation, regulations and mandated codes of practice. Licensing and regulatory authorities will recognise a range of Competency Standard Units contained within this Training Package for respective licensing, registration or accreditation purposes. In constructing these Competency Standard Units, EE-Oz Training Standards and respective Regulators have given consideration to the link between the delivery and assessment of Competency Standard Units and the respective regulatory requirements. It is expected that the assessment and preferred training regime which meets a Competency Standard Unit's delivery and assessment requirements will therefore meet the relevant regulatory requirements.

In recognising this interrelationship, every effort has been made to ensure currency in regulatory requirements, thus RTOs must ensure they are observed. This includes utilising any recommended industry training program designed to meet Competency Standard Units which are related to licensing/registration applications.

As RTO's registered under the Australian Quality Training Framework (AQTF) requirements are given full responsibility for deeming a learner/apprentice competent for the respective Competency Standard Units within this Training Package. The RTO shall also provide all the necessary documentation (including results preferably percentile based) as required by the regulatory authority to support an application of eligibility for a relevant license, registration or accreditation.

It should be noted that regulatory authorities have advised that the quality of Registered Training Organisations awarding Competency Standard Units for regulatory purposes will be monitored. Where deficiencies are identified, regulators may deem it necessary to introduce appropriate actions, including an additional 'external' assessment following the issuing of the qualification to satisfy eligibility requirements for issuing the licence.

Statutes, regulations and codes of practice

Federal, State and Territory Electricity, Telecommunications, Occupational Health and Safety and Work Cover Acts and Regulations typically cover the Transmission, Distribution and Rail Industry. Further, there are other statutes, regulations, industrial instruments, codes of practice, guidelines and advisory standards, Australian/New Zealand and International Standards that apply to the Transmission, Distribution and Rail Industry.

State and Territory Regulators

Jurisdiction	Organisation	Website	Telephone Number
Australian Capital Territory	ACT Planning and Land Authority	www.actpla.act.gov.au	02 6207 1923
New South Wales	Office of Fair Trading	www.fairtrading.nsw.gov.au	133 220
Northern Territory	NT WorkSafe	www.worksafe.nt.gov.au	1800 019 115
Queensland	Department of Mines and Energy	http://www.dme.qld.gov.au/Energy/gas.cfm	07 3237 1626
South Australia	Office of the Technical Regulator	http://www.sa.gov.au/government/entity/95 9	08 8226 5500
South Australia	Office of Consumer and Business Affairs	www.ocba.sa.gov.au	08 8204 9696
Tasmania	WorkCover Tasmania	www.workcover.tas.gov.au	1300 776 572
Tasmania	Workplace Standards Tasmania	http://www.wst.tas.gov.au/industries/gas	1300 135 513
Victoria	Energy Safe Victoria	www.esv.vic.gov.au	03 9203 9700
Western Australia	Department of Consumer and Employment Protection - Energy Safety	www.energysafety.wa.gov.au	08 9422 5282
Western Australia	Office of Energy	http://www.energy.wa.gov.au/2/3176/64/gas .pm	08 9420 5600

Other Bodies

Organisation	Website
Standards Australia	www.standards.org.au
Department of Education, Employment and workplace Relations	http://www.deewr.gov.au/
SafeWork Australia	http://safeworkaustralia.gov.au/
Training.gov.au	http://training.gov.au/

1.2.07 Maintenance of Competency Standards

2.7 Maintenance of Competency Standards

The Transmission, Distribution and Rail Industry Competency Standards were developed by, and are therefore owned by, the industry. However, it is acknowledged that copyright ownership with respect to this material rests with the Commonwealth.

The Competency Standards must be maintained so that they reflect the ongoing needs of the ESI — Transmission, Distribution and Rail Training Package sector and respond in a timely manner to changed technologies and circumstances.

The parties (as detailed in the Introduction to this Training Package) who constitute the ESI — Transmission, Distribution and Rail Training Package sector of the ElectroComms and EnergyUtilities Industry Skills Council share responsibility for the maintenance of the Competency Standards:

- Competency Standards maintenance will be coordinated and managed by ElectroComms and EnergyUtilities Industry Skills Council Ltd trading as EE-Oz Training Standards or its successor.
- Suggestions and proposals for changes from all parties are welcomed. These should be documented and submitted to EE-Oz Training Standards in accordance with its policies and procedures.

1.2.08 What is Competency?

2.8 What is Competency?

The broad concept of industry competency relates to demonstrated performance of specified tasks and duties, expected in the workplace to a given standard as expressed in industry standards. Competency requires the demonstrated application of specified skills and knowledge and the ability to transfer and apply the skills and knowledge to new situations and environments, relevant to effective participation in work for an industry, industry sector or enterprise.

Competency covers all aspects of workplace performance and involves performing individual tasks; managing a range of different tasks; responding to contingencies or breakdowns; and dealing with the responsibilities of the workplace including the work environment and working with others.

Work performance competency requires the demonstrated application of specified skills, knowledge and aptitudes consistently over time and to a quality standard in the workplace, and the ability to transfer it to new situations and environments. In line with this concept of competency, Training Packages contain the vocational standards for industry and focus on what is expected of a competent individual in the workplace as an outcome of learning, rather than focussing on the learning process itself. The measure is not what the individual/leaner knows, but has the individual/learner demonstrated performance to a standard, with what they know in a range of situations and range of applications.

Competency standards are determined by industry to meet identified industry skill needs. Competency standards are made up of a number of competency standard units each of which describes a key function or role in a particular job function or occupation. Each competency standard unit is usually linked to one or more AQF qualifications.

Contextualisation of Competency Standard Units by RTOs

RTOs may contextualise Competency Standard Units to reflect local outcomes required, provided that no requirements and/or completion rules of the Training Package for industry are infringed. This also includes any prevailing regulatory requirements that may apply to the Competency Standard Units. Contextualisation could involve additions or amendments to suit particular delivery methods, learner profiles, specific enterprise equipment requirements, or to otherwise meet local needs. The integrity of the overall intended outcome of the Competency Standard Units must be maintained and, not reduced.

Any contextualisation of Competency Standard Units in this endorsed Training Package must be within the bounds of the following advice. In contextualising Competency Standard Units, RTOs:

- must not contravene, diminish or detract from any regulatory/licensing arrangement that may apply to the unit, or its related delivery arrangements, and
- must not remove or add to the number and content of Elements and Performance Criteria
- may add specific industry terminology to Performance Criteria where this does not distort or narrow the competency outcomes, and/or
- may make amendments and additions to the Range Statement as long as such changes do not diminish the breadth of application of the competency and reduce its portability, and/or
- may add detail to the evidence guide in areas such as the critical aspects of evidence or resources and infrastructure required where these expand the breadth of the competency but do not limit its use.

Components of Competency Standard Units

The components of units of competency are summarised below, in the order in which they appear in each unit of competency.

Unit Title

The unit title is a succinct statement of the outcome of the unit of competency. Each unit of competency title is unique, both within and across Training Packages.

Unit Descriptor

The unit descriptor broadly communicates the content of the unit of competency and the skill area it addresses. Where units of competency have been contextualised from units of competency from other endorsed Training Packages, summary information is provided. There may also be a brief second paragraph that describes its relationship with other units of competency, and any licensing requirements.

Employability Skills

This sub-section contains a statement that the unit contains Employability skills.

Pre-requisite Units (optional)

If there are any units of competency that must be completed before the unit, these will be listed.

Application of the Unit

This sub-section fleshes out the unit of competency's scope, purpose and operation in different contexts, for example, by showing how it applies in the workplace.

Competency Field (Optional)

The competency field either reflects the way the units of competency are categorised in the Training Package or denotes the industry sector, specialisation or function. It is an optional component of the unit of competency.

Sector (optional)

The industry sector is a further categorisation of the competency field and identifies the next classification, for example an elective or supervision field.

Elements of Competency

The elements of competency are the basic building blocks of the unit of competency. They describe in terms of outcomes the significant functions and tasks that make up the competency.

Performance Criteria

The performance criteria specify the required performance in relevant tasks, roles, skills and in the applied knowledge that enables competent performance. They are usually written in passive voice. Critical terms or phrases may be written in bold italics and then defined in range statement, in the order of their appearance in the performance criteria.

Required Skills and Knowledge

The essential skills and knowledge are either identified separately or combined. Knowledge identifies what a person needs to know to perform the work in an informed and effective manner. Skills describe the application of knowledge to situations where understanding is converted into a workplace outcome.

Range Statement

The range statement provides a context for the unit of competency, describing essential operating conditions that may be present with training and assessment, depending on the work situation, needs of the candidate, accessibility of the item, and local industry and regional contexts. As applicable, the meanings of key terms used in the performance criteria will also be explained in the range statement.

Evidence Guide

The evidence guide is critical in assessment as it provides information to the Registered Training Organisation (RTO) and assessor about how the described competency may be demonstrated. The evidence guide does this by providing a range of evidence for the assessor to make determinations, and by providing the assessment context. The evidence guide describes:

- conditions under which competency must be assessed including variables such as the assessment environment or necessary equipment;
- relationships with the assessment of any other units of competency;
- suitable methodologies for conducting assessment including the potential for workplace simulation;
- resource implications, for example access to particular equipment, infrastructure or situations;
- how consistency in performance can be assessed over time, various contexts and with a range of evidence; and
- the required underpinning knowledge and skills

Employability Skills in Units of Competency

The detail and application of Employability Skills facets will vary according to the job-role requirements of each industry. In developing Training Packages, industry stakeholders are consulted to identify appropriate facets of Employability Skills which are incorporated into the relevant units of competency and qualifications.

Employability Skills are not a discrete requirement contained in units of competency (as was the case with Key Competencies). Employability Skills are specifically expressed in the context of the work outcomes described in units of competency and will appear in elements, performance criteria, range statements and evidence guides. As a result, users of Training Packages are required to review the entire unit of competency in order to accurately determine Employability Skills requirements.

How Employability Skills relate to the Key Competencies

The eight nationally agreed Employability Skills now replace the seven Key Competencies in Training Packages. Trainers and assessors who have used Training Packages prior to the introduction of Employability Skills may find the following comparison useful.

Employability Skills	Mayer Key Competencies
Communication	Communicating ideas and information

Teamwork	Working with others and in teams
Problem solving	Solving problems Using mathematical ideas and techniques
Initiative and enterprise	
Planning and organising	Collecting, analysing and organising information Planning and organising activities
Self-management	
Learning	
Technology	Using technology

When analysing the above table it is important to consider the relationship and natural overlap of Employability Skills. For example, using technology may involve communication skills and combine the understanding of mathematical concepts.

Explicitly embedding Employability Skills in units of competency

This Training Package seeks to ensure that industry-endorsed Employability Skills are explicitly embedded in units of competency. The application of each skill and the level of detail included in each part of the unit will vary according to industry requirements and the nature of the unit of competency.

Employability Skills must be both explicit and embedded within units of competency. This means that Employability Skills will be:

- embedded in units of competency as part of the other performance requirements that make up the competency as a whole
- explicitly described within units of competency to enable Training Packages users to identify accurately the performance requirements of each unit with regards to Employability Skills.

This Training Package also seeks to ensure that Employability Skills are well-defined and written into units of competency so that they are apparent, clear and can be delivered and assessed as an essential component of unit work outcomes.

Sample unit of competency components showing Employability Skills

The following table shows the sequence of a unit of competency, and each cell contains text taken from a range of units. It provides examples of where and how various Employability Skills could be embedded in each component.

Please note that in the example, the bracketed Employability Skills are provided for clarification only and would not be present in units of competency within this Training Package.

Unit Title Give formal presentations and take part in meetings (Communication)

Unit Descriptor	This unit covers the skills and knowledge required to promote the use and implementation of innovative work practices to effect change. (Initiative and enterprise)
Element	Proactively resolve issues. (problem solving)
Performance Criteria	Information is organised in a format suitable for analysis and dissemination in accordance with organisational requirements. (Planning and organising)
Range Statement	Software applications may include email, internet, word processing, spreadsheet, database or accounting packages. (technology)
Required Skills and Knowledge	Modify activities depending on differing workplace contexts, risk situations and environments. (Learning) Work collaboratively with others during a fire emergency. (teamwork) Instructions, procedures and other information relevant the maintenance of vessel and port security. (Communication)
Evidence Guide	Evidence of having worked constructively with a wide range of community groups and stakeholders to solve problems and adapt or design new solutions to meet identified needs in crime prevention. In particular, evidence must be obtained on the ability to: assess response options to identified crime-prevention needs and determine the optimal action to be implemented in consultation with relevant others, design an initiative to address identified issues. (Initiative and enterprise).

Employability Skills Summaries and units of competency

An Employability Skills Summary exists for each qualification. Summaries include broad advice on industry expectations with regard to Employability Skills at the qualification level. Summaries should be used by trainers and assessors to assist in identifying the Employability Skills requirements contained within units of competency.

1.2.09 Index of Competency Standard Units

2.9 Index of Competency Standard Units

2.1.1 Cable Jointing Competency Standard Units

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
UETTDRCJ21A	Lay ESI electrical cables	20	3	UEENEEE101A UEENEEE107A UETTDREL11A UETTDREL16A
UETTDRCJ22A	Install and maintain de-energised low voltage underground paper insulated cables.	40	3	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEG107A UEENEEG101A UEENEEG102A UETTDRCJ21A UETTDRCJ26A UETTDRCJ27A UETTDREL11A UETTDREL12A UETTDREL16A UETTDRIS41A UETTDRIS42A UETTDRIS55A
UETTDRCJ23A	Install and maintain de-energised high voltage underground paper insulated cables.	60	3	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEG107A UEENEEG101A UEENEEG102A UETTDRCJ21A UETTDRCJ26A UETTDRCJ27A UETTDREL11A UETTDREL12A UETTDREL16A UETTDRIS41A UETTDRIS42A UETTDRIS55A
UETTDRCJ24A	Joint and maintain energised low voltage	60	3	UEENEEE101A UEENEEE102A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
	underground paper insulated cables			UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG102A UETTDRCJ21A UETTDRCJ26A UETTDRCJ27A UETTDREL11A UETTDREL12A UETTDREL16A UETTDRIS41A UETTDRIS42A UETTDRIS455A
UETTDRCJ25A	Perform straight through high voltage paper insulated to polymeric transition joint	50	3	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEG107A UEENEEG101A UEENEEG102A UETTDRCJ21A UETTDRCJ26A UETTDRCJ27A UETTDREL11A UETTDREL12A UETTDREL16A UETTDRIS41A UETTDRIS42A UETTDRIS455A
UETTDRCJ26A	Install and maintain de-energised low voltage underground polymeric cables.	50	3	UEENEEE101A UEENEEE102A UEENEEE105A UEENEEE107A UETTDRCJ21A UETTDREL11A UETTDREL16A
UETTDRCJ27A	Install and maintain de-energised high voltage underground polymeric cables.	50	3	UEENEEE101A UEENEEE102A UEENEEE105A UEENEEE107A UETTDRCJ21A UETTDREL11A UETTDREL16A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
UETTDRCJ28A	Joint and maintain energised low voltage underground polymeric cables	50	3	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG102A UETTDRCJ21A UETTDRCJ26A UETTDRCJ27A UETTDREL11A UETTDREL12A UETTDREL16A UETTDRIS41A UETTDRIS42A UETTDRIS455A
UETTDRCJ29A	Install gas and oil filled specialised underground cables	60	4	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG102A UETTDRCJ21A UETTDRCJ21A UETTDRCJ26A UETTDRCJ27A UETTDRCJ27A UETTDRCJ99A UETTDREL11A UETTDREL12A UETTDREL16A UETTDRIS41A UETTDRIS42A UETTDRIS455A
UETTDRCJ30A	Maintain gas and oil filled specialised underground cables	60	4	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG102A UETTDRCJ21A UETTDRCJ23A UETTDRCJ26A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDRCJ27A UETTDRCJ99A UETTDREL11A UETTDREL12A UETTDREL16A UETTDRIS41A UETTDRIS42A UETTDRIS55A
UETTDRCJ31A	Install and maintain polymeric specialised underground cables	65	4	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG102A UETTDRCJ21A UETTDRCJ21A UETTDRCJ26A UETTDRCJ27A UETTDRCJ27A UETTDRCJ99A UETTDREL11A UETTDREL12A UETTDREL16A UETTDRIS41A UETTDRIS42A UETTDRIS455A
UETTDRCJ32A	Install and maintain gas and oil pressure systems for specialised underground cables	65	4	UEENEEE101A UEENEEE102A UEENEEE102A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG102A UETTDRCJ21A UETTDRCJ23A UETTDRCJ26A UETTDRCJ27A UETTDRCJ27A UETTDRCJ99A UETTDREL11A UETTDREL11A UETTDREL16A UETTDRIS41A UETTDRIS42A UETTDRIS42A UETTDRIS42A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
UETTDRCJ33A	Install and maintain network infrastructure LV underground cables	40	4	UETTDRIS46A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEE107A UEENEEG006A UEENEEG006A UEENEEG003A UEENEEG101A UEENEEG105A UEENEEG106A UEENEEG107A UEENEEG108A UEENEEG109A
UETTDRCJ34A	Install and maintain network infrastructure HV underground cables	50	4	UETTDRCJ33A UETTDRIS46A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEE107A UEENEEE107A UEENEEG006A UEENEEG006A UEENEEG063A UEENEEG101A UEENEEG105A UEENEEG106A UEENEEG107A UEENEEG108A UEENEEG109A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
UETTDRCJ99A	Test and verify distribution cable jointing installations	40	3	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEG107A UEENEEG101A UEENEEG102A UETTDRCJ21A UETTDRCJ26A UETTDRCJ27A UETTDREL11A UETTDREL12A UETTDREL16A UETTDRIS41A UETTDRIS42A UETTDRIS55A

2.1.2 Distribution Competency Standard Units

UNIT CODE	UNIT TITLE	Wtg. Pts	AQF	Prerequisites.	Qu Co
UETTDRDP11A	Inspect overhead poles/structures and electrical apparatus	50	3	UEENEEE101A UEENEEE107A UETTDREL11A UETTDREL16A	UE
UETTDRDP12A	Maintain overhead energised low voltage conductors and cables	60	3	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL12A UETTDREL16A UETTDRIS52A UETTDRIS54A	UE
UETTDRDP13A	Maintain energised HV distribution overhead electrical apparatus (stick)	70	4	Pathway 1 Qualified and authorised Distribution Lineworker	-

UNIT CODE	UNIT TITLE	Wtg. Pts	AQF	Prerequisites.	Qı Co
				Pathway 2	
				BSBWOR402A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEG107A UEENEEG101A UEENEEG102A UETTDRDP11A UETTDRDP12A UETTDREL11A UETTDREL12A UETTDREL16A UETTDRIS52A UETTDRIS54A UETTDRIS54A	
	Maintain energised HV distribution overhead electrical apparatus (glove)			Pathway 1 Qualified and authorised Distribution Lineworker	_
				Pathway 2	_
UETTDRDP14A		70	4	BSBWOR402A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEG107A UEENEEG101A UEENEEG102A UETTDRDP11A UETTDRDP12A UETTDREL11A UETTDREL12A UETTDREL16A UETTDRIS42A UETTDRIS52A UETTDRIS54A UETTDRIS65A	

UNIT CODE	UNIT TITLE	Wtg. Pts	AQF	Prerequisites.	Qı Co
UETTDRDP15A	Inspect, maintain and restore energised low voltage overhead distribution network infrastructure	50	4	UEENEEE101A UEENEEE102A UEENEEE102A UEENEEE105A UEENEEE107A UEENEEE107A UEENEEG006A UEENEEG006A UEENEEG006A UEENEEG101A UEENEEG101A UEENEEG102A UEENEEG103A UEENEEG106A UEENEEG106A UEENEEG107A UEENEEG108A UEENEEG109A UEENEEG109A UEENEEG109A UEENEEG109A UEENEEG109A UEENEEG109A UEENEEG109A UEENEEG108A UEENEEG108A UEENEEG108A UEENEEG108A UEENEEG108A UEENEEG108A UEENEEG108A UEENEEG108A UEENEEG108A UEENEEG108A UEENEEG108A UEENEEG108A UEENEEG108A UEENEEG108A UEENEEG108A UEENEEG108A	
UETTDRDP99A	Test and verify distribution overhead installations	40	3	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG102A UETTDRDP11A UETTDRDP12A UETTDREL11A UETTDREL12A UETTDREL16A UETTDRIS41A UETTDRIS42A UETTDRIS52A UETTDRIS56A	U

2.1.3 Design Competency Standard Units

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
UETTDRDS31A	Draft and layout a power system overhead distribution extension	60	4	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A
UETTDRDS32A	Draft and layout a power system underground distribution extension	60	4	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A
UETTDRDS33A	Draft and layout a power system street lighting system	60	4	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A
UETTDRDS34A	Draft and layout a power system distribution substation minor upgrade	60	4	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
UETTDRDS35A	Design overhead distribution power systems	140	5	Common Group UEENEEE101A UEENEEE102A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEE125A UEENEEG101A UEENEEG102A UEENEEG102A UETTDREL11A UETTDREL16A UETTDREL16A UETTDRIS63A Pathway 1 UETTDRDS39A UETTDRDS43A
UETTDRDS36A	Design underground distribution power systems	140	5	Common Group UEENEEE101A UEENEEE102A UEENEEE102A UEENEEE107A UEENEEE125A UEENEEE125A UEENEEG101A UEENEEG102A UEENEEG149A UETTDREL11A UETTDREL16A UETTDREL16A UETTDRIS62A UETTDRIS63A Pathway 1 UETTDRDS39A UETTDRDS45A Pathway 2

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDRDS43A
UETTDRDS37A	Design power system distribution substations	140	5	Common GroupUEENEEE101AUEENEEE102AUEENEEE102AUEENEEE107AUEENEEE125AUEENEEG101AUEENEEG102AUEENEEG102AUEENEEG149AUETTDREL11AUETTDREL16AUETTDRIS62AUETTDRIS63APathway 1UETTDRDS39AUETTDRDS45APathway 2UETTDRDS43A
UETTDRDS38A	Design power system public lighting systems	140	5	Common Group UEENEEE101A UEENEEE102A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEE125A UEENEEG101A UEENEEG102A UEENEEG102A UETTDREL11A UETTDREL16A UETTDREL16A UETTDRIS62A UETTDRIS63A Pathway1 UETTDRDS39A UETTDRDS45A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				Pathway 2 UETTDRDS43A
UETTDRDS39A	Prepare and manage detailed construction plans for electrical power system infrastructure	140	5	UEENEEE101A UEENEEE104A UEENEEE107A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A
			Common Group UEENEEE101A UEENEEE104A UEENEEE107A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL16A UETTDREL16A UETTDRIS62A UETTDRIS63A	
UETTDRDS40A	Prepare and appraise power systems financial impact statements	160	6	Testing PathwayUEENEED104AUEENEEE102AUEENEEE124AUEENEEE125AUEENEEE126AUEENEEG149AUETTDRTS21AUETTDRTS22AUETTDRTS29AUETTDRTS35ADesign PathwayUETTDRDS39A
UETTDRDS41A	Manage electrical power systems infrastructure projects	160	6	Common Group UEENEEE101A UEENEEE104A UEENEEE107A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UEENEEG101AUEENEEG102AUETTDREL11AUETTDREL16AUETTDRIS62AUETTDRIS63ATesting PathwayUEENEED104AUEENEEE102AUEENEEE124AUEENEEE125AUEENEEG149AUETTDRTS21AUETTDRTS22AUETTDRTS25ADesign PathwayUETTDRDS20A
UETTDRDS42A	Investigate quality of power systems supply issues	140	5	UETTDRDS39ACommon GroupUEENEEE101AUEENEEE102AUEENEEE102AUEENEEE104AUEENEEE125AUEENEEE126AUEENEEG101AUEENEEG102AUEENEEG149AUETTDREL11AUETTDREL16AUETTDRIS62AUETTDRDS35AUETTDRDS36APathway 1UETTDRDS45APathway 2

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDRDS43A
UETTDRDS43A	Develop high voltage and low voltage distribution protection systems	150	5	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEE125A UEENEEG101A UEENEEG102A UEENEEG149A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A
UETTDRDS44A	Design power system zone substations modifications	150	5	UEENEEE101A UEENEEE102A UEENEEE107A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A
UETTDRDS45A	Organise and implement ESI line and easement surveys	140	5	UEENEEE101A UEENEEE104A UEENEEG107A UEENEEG101A UEENEEG102A UETTDRDS39A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A
UETTDRDS46A	Develop planned power systems outage strategies	140	5	UEENEEE101A UEENEED104A UETTDREL16A UETTDRIS62A
UETTDRDS47A	Review power system asset management strategies	150	6	Common Goup UEENEEE101A UEENEEE104A UEENEEE107A UEENEEG101A UEENEEG102A UETTDREL11A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDREL16A UETTDRIS62A UETTDRIS63A
				Testing PathwayUEENEED104AUEENEEE102AUEENEEE124AUEENEEE125AUEENEEE126AUEENEEG149AUETTDRTS21AUETTDRTS29AUETTDRTS35ADesign PathwayUETTDRDS39A
UETTDRDS48A	Analyse and appraise power system fault and outage data	150	6	UEENEEE101A UEENEEE104A UEENEEE107A UEENEEG101A UEENEEG102A UETTDRDS39A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A
UETTDRDS49A	Establish and manage power system geographical information systems data	140	5	UEENEEE101A UEENEED104A UEENEEE107A UETTDREL16A UETTDRIS62A
UETTDRDS50A	Design customer power system substations	140	6	Common Group UEENEEE101A UEENEEE102A UEENEEE107A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				Pathway 1 UEENEEE104A UEENEEG101A UEENEEG102A UETTDRDS39A UETTDRDS45A
				Pathway 2 UEENEEE104A UEENEEE125A UEENEEE126A UEENEEG101A UEENEEG102A UEENEEG149A UETTDRDS43A
				Pathway 3 UETTDRDS44A
UETTDRDS51A	Manage power system transmission and sub- transmission design process	150	6	UEENEEE101A UEENEEE104A UEENEEE107A UEENEEG101A UEENEEG102A UETTDRDS39A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A
UETTDRDS52A	Design power system transmission, sub- transmission and zone substation buildings	160	6	UEENEEE101A UEENEEE104A UEENEEE107A UEENEEG101A UEENEEG102A UETTDRDS39A UETTDRDS44A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A
UETTDRDS53A	Design power system transmission and sub- transmission substation primary plant	180	6	UEENEEE101A UEENEEE104A UEENEEE107A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UEENEEG101A UEENEEG102A UETTDRDS39A UETTDRDS44A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A
UETTDRDS54A	Design power system transmission and sub- transmission protection and control	180	6	UEENEEE101A UEENEEE104A UEENEEE107A UEENEEG101A UEENEEG102A UETTDRDS39A UETTDRDS44A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A
UETTDRDS55A	Design power system transmission and sub- transmission substation earthing	180	6	UEENEEE101A UEENEEE104A UEENEEE107A UEENEEG101A UEENEEG102A UETTDRDS39A UETTDRDS44A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A
UETTDRDS56A	Design power system transmission, sub- transmission and zone substation – civil and structural components	180	6	UEENEEE101A UEENEEE104A UEENEEE107A UEENEEG101A UEENEEG102A UETTDRDS39A UETTDRDS44A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A
UETTDRDS57A	Design power system overhead transmission systems	180	6	UEENEEE101A UEENEEE104A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UEENEEE107A UEENEEG101A UEENEEG102A UETTDRDS39A UETTDRDS45A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A
UETTDRDS58A	Design underground transmission systems	180	6	UEENEEE101A UEENEEE104A UEENEEE107A UEENEEG101A UEENEEG102A UETTDRDS39A UETTDRDS45A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A

2.1.4 Entry Level Cross Discipline Competency Standard Units

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
UETTDREL11A	Apply sustainable energy and environmental procedures	20	3	Nil
UETTDREL12A	Operate plant and equipment near live electrical conductors and apparatus	40	3	UEENEEE101A UEENEEE107A UETTDREL16A
UETTDREL13A	Comply with sustainability, environmental and incidental response policies and procedures	40	2	Nil

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
UETTDREL14A	Working safely near live electrical apparatus as a non-electrical worker	40	2	Nil
UETTDREL15A	Respond to power systems technical enquiries and requests	40	3	Nil
UETTDREL16A	Working safely near live electrical apparatus	20	3	Nil
UETTDREL17A	Operate asset inspection machinery and equipment near live electrical apparatus	40	2	UEENEEE101A; UETTDREL13A; UETTDREL14A
UETTDREL18A	Inspect and treat poles and inspect electrical apparatus	40	2	UEENEEE101A; UETTDREL13A; UETTDREL14A
UETTDREL19A	Identify and interpret characteristics of electrical apparatus associated with power industry assets	40	2	UEENEEE101A; UETTDREL13A; UETTDREL14A
UETTDREL20A	Undertake minor vegetation control and routine minor maintenance of poles and electrical apparatus	40	2	UEENEEE101A; UETTDREL13A; UETTDREL14A; UETTDREL17A
UETTDREL21A	Operate specialised data information equipment near live electrical apparatus	40	2	UEENEEE101A UETTDREL13A UETTDREL14A

2.1.5 Industry Specific Cross Discipline Competency Standard Units

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
UETTDRIS32A	Solve electrical problems in remote community network apparatus	80	3	UEENEEE103A
UETTDRIS33A	Solve electrical problems in remote	80	3	UEENEEE103A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
	community network systems			UETTDRIS32A
UETTDRIS34A	Install and replace energy meters and associated equipment in remote communities	50	3	UEENEEE101A UEENEEE102A UEENEEE105A UEENEEE107A UEENEEE137A UEENEEK101A UEENEEK102A UETTDREL12A
UETTDRIS35A	Perform remote community network field switching to a given schedule	40	3	UEENEEE101A UEENEEE102A UEENEEE105A UEENEEE107A UEENEEE137A UEENEEK101A UEENEEK102A UETTDREL12A
UETTDRIS36A	Install and maintain low voltage services in remote communities (overhead)	40	3	UEENEEE101A UEENEEE102A UEENEEE103A UEENEEE105A UEENEEE107A UEENEEE137A UEENEEK101A UEENEEK102A UEENEEK120A UETTDREL11A UETTDREL11A UETTDREL16A UETTDRIS32A UETTDRIS33A UETTDRIS99A
UETTDRIS37A	Install and maintain low voltage services in remote communities (underground)	40	3	UEENEEE101A UEENEEE102A UEENEEE103A UEENEEE105A UEENEEE107A UEENEEE137A UEENEEK101A UEENEEK102A UEENEEK116A UEENEEK120A UETTDREL11A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDREL16A UETTDRIS32A UETTDRIS33A UETTDRIS99A
UETTDRIS38A	Install and maintain public lighting systems in remote communities	40	3	UEENEEE101A UEENEEE102A UEENEEE103A UEENEEE105A UEENEEE107A UEENEEE137A UEENEEK101A UEENEEK102A UEENEEK120A UEENEEK120A UETTDREL11A UETTDREL16A UETTDRIS32A UETTDRIS33A UETTDRIS99A
UETTDRIS39A	Reserved			
UETTDRIS40A	Reserved			
UETTDRIS41A	Install network infrastructure electrical equipment	60	3	Common Group UEENEEE101A UEENEEE102A UEENEEE102A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL12A UETTDREL16A Transmission Overhead Pathway UETTDRTP26A UETTDRTP27A UETTDRTP29A Distribution Overhead Pathway

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDRDP12A UETTDRIS52A UETTDRIS54A UETTDRIS56A
				Rail Traction Pathway
				UETTDRIS52A UETTDRIS54A UETTDRRT21A UETTDRRT22A UETTDRRT23A UETTDRRT27A UETTDRRT28A
				Distribution Cable Joint Pathway
				UETTDRCJ21A UETTDRCJ26A UETTDRCJ27A UETTDRIS55A
				Common Group
UETTDRIS42A	Maintain network infrastructure electrical equipment	60	3	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEG107A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL12A UETTDREL16A
				Transmission Overhead Pathway
		UETTDH UETTDH UETTDH UETTDH	UETTDRIS41A UETTDRIS54A UETTDRTP26A UETTDRTP27A UETTDRTP29A	
				Distribution Overhead Pathway
				UETTDRDP12A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDRIS41A
				UETTDRIS52A
				UETTDRIS54A
				UETTDRIS56A
				Rail Traction Pathway
				UETTDRIS41A
				UETTDRIS52A
				UETTDRIS54A
				UETTDRRT21A
				UETTDRRT22A
				UETTDRRT23A
				UETTDRRT27A
				UETTDRRT28A
				Distribution Cable Jointi Pathway
				UETTDRCJ21A
				UETTDRCJ26A
				UETTDRCJ27A
				UETTDRIS41A
				UETTDRIS55A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				Common Group
UETTDRIS43A	Perform low voltage field switching operation to a given schedule.	50	3	Common Group UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG102A UETTDREL16A Transmission Overhead Pathway UETTDREL11A UETTDREL12A UETTDRIS54A UETTDRTP26A UETTDRTP26A UETTDRTP29A Distribution Overhead Pathway UETTDREL11A UETTDREL12A UETTDREL12A UETTDREL12A UETTDREL12A UETTDRIS41A UETTDRIS41A UETTDRIS52A UETTDRIS54A UETTDRRT27A UETTDRRT27A UETTDRRT27A
				Pathway

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDREL11A UETTDRCJ21A UETTDRCJ26A UETTDRCJ27A UETTDREL12A UETTDRIS41A UETTDRIS42A UETTDRIS55A Electrical Pathway
				UEENEEE137A UEENEEG006A UEENEEG033A UEENEEG063A UEENEEG106A UEENEEG108A UEENEEG109A UEENEEK142A UETTDRIS67A
UETTDRIS44A	Perform HV field switching operation to a given schedule	50	3	Common Group UEENEEE101A UEENEEE102A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEG101A UEENEEG101A UEENEEG102A UETTDREL16A Transmission Overhead Pathway UETTDREL11A UETTDREL11A UETTDREL12A UETTDREL12A UETTDRIS54A UETTDRTP26A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDRTP27A UETTDRTP29A
				Distribution Overhead Pathway
				UETTDREL11A UETTDRDP12A UETTDREL12A UETTDRIS41A UETTDRIS42A UETTDRIS52A UETTDRIS54A UETTDRIS56A
				Rail Traction Pathway
				UETTDREL11A UETTDREL12A UETTDRIS52A UETTDRIS54A UETTDRRT21A UETTDRRT22A UETTDRRT23A UETTDRRT27A UETTDRRT28A
				Distribution Cable Jointi Pathway
				UETTDRCJ21A UETTDRCJ26A UETTDRCJ27A UETTDREL11A UETTDREL12A UETTDRIS41A UETTDRIS42A UETTDRIS55A
				Electrical Pathway
				UEENEEE137A UEENEEG006A UEENEEG033A UEENEEG063A UEENEEG106A UEENEEG108A UEENEEG109A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UEENEEK142A UETTDRIS67A
UETTDRIS45A	Install and maintain ESI overhead distribution network infrastructure	40	4	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG006A UEENEEG006A UEENEEG0063A UEENEEG101A UEENEEG102A UEENEEG102A UEENEEG104A UEENEEG104A UEENEEG106A UEENEEG107A UEENEEG107A UEENEEG108A UEENEEG109A UEENEEG109A UEENEEK142A UETTDREL16A UETTDREL16A UETTDRIS63A
UETTDRIS46A	Install and maintain ESI network infrastructure electrical equipment	40	4	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG006A UEENEEG006A UEENEEG0063A UEENEEG101A UEENEEG102A UEENEEG102A UEENEEG104A UEENEEG105A UEENEEG106A UEENEEG107A UEENEEG109A UEENEEG109A UEENEEG109A UEENEEK142A UEENEEK142A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDRIS62A UETTDRIS63A
UETTDRIS47A	Sample, test, filter and reinstate insulating oil	40	3	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG107A UEENEEG006A UEENEEG101A UEENEEG102A UEENEEG106A UEENEEK142A UETTDREL16A
				Common Group
				UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEG107A UEENEEG101A UEENEEG102A UETTDREL16A UETTDRIS44A Transmission Overhead Pathway
UETTDRIS48A	Develop high voltage switching schedule	60 4 U U U U U U U U U U	UETTDREL11A UETTDREL12A UETTDRIS54A UETTDRTP26A UETTDRTP27A UETTDRTP29A Distribution Overhead	
				Pathway
				UETTDREL11A UETTDRDP12A UETTDREL12A UETTDRIS41A UETTDRIS42A UETTDRIS52A UETTDRIS54A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDRIS56A
				Rail Traction Pathway
				UETTDREL11A UETTDREL12A UETTDRIS52A UETTDRIS54A UETTDRRT21A UETTDRRT22A UETTDRRT23A UETTDRRT27A UETTDRRT27A
				Distribution Cable Jointi Pathway
				UETTDRCJ21A UETTDRCJ26A UETTDRCJ27A UETTDREL11A UETTDREL12A UETTDRIS41A UETTDRIS42A UETTDRIS55A
				Electrical Pathway
				UEENEEE137A UEENEEG006A UEENEEG033A UEENEEG063A UEENEEG106A UEENEEG108A UEENEEG109A UEENEEK142A UETTDRIS67A
				Common Group
UETTDRIS49A	Develop low voltage switching schedule	90	4	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG102A UETTDREL16A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDRIS43A
				Transmission Overhead Pathway
				UETTDREL11A
				UETTDREL12A
				UETTDRIS54A
				UETTDRTP26A
				UETTDRTP27A
				UETTDRTP29A
				Distribution Overhead
				Pathway
				UETTDREL11A
				UETTDRDP12A
				UETTDREL12A
				UETTDRIS41A
				UETTDRIS42A
				UETTDRIS52A
				UETTDRIS54A
				UETTDRIS56A
				Rail Traction Pathway
				UETTDREL11A
				UETTDREL12A
				UETTDRIS52A
				UETTDRIS54A
				UETTDRRT21A
				UETTDRRT22A
				UETTDRRT23A
				UETTDRRT27A
				UETTDRRT28A
				Distribution Cable Joint Pathway
				UETTDREL11A
				UETTDRCJ21A
				UETTDRCJ26A
				UETTDRCJ27A
				UETTDREL12A
				UETTDRIS41A
				UETTDRIS41A UETTDRIS42A
				UETTDRIS55A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				Electrical Pathway
				UEENEEE137A UEENEEG006A UEENEEG033A UEENEEG063A UEENEEG106A UEENEEG108A UEENEEG109A UEENEEK142A UEENEEK142A
UETTDRIS50A	Coordinate power system permit procedures	60	4	Common GroupUEENEEE101AUEENEEE102AUEENEEE104AUEENEEE105AUEENEEG101AUEENEEG101AUEENEEG102AUETTDREL16ATransmission OverheadPathwayUETTDREL11AUETTDREL12AUETTDRIS44AUETTDRTP26AUETTDRTP27AUETTDRTP29ADistribution OverheadPathwayUETTDREL11AUETTDREL11AUETTDRTP27AUETTDRTP29ADistribution OverheadPathwayUETTDREL11AUETTDREL11AUETTDREL11AUETTDREL14AUETTDRIS41AUETTDRIS41AUETTDRIS43A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				Rail Traction Pathway
				NameUETTDREL11AUETTDREL12AUETTDRIS52AUETTDRIS54AUETTDRRT21AUETTDRRT23AUETTDRRT23AUETTDRRT28AUETTDRRT30ADistribution Cable JointiPathwayUETTDRCJ21AUETTDRCJ26AUETTDRCJ27AUETTDREL11AUETTDREL12AUETTDRIS41AUETTDRIS43AUETTDRIS55A
				Electrical Pathway
				UEENEEE137A UEENEEG006A UEENEEG033A UEENEEG063A UEENEEG106A UEENEEG108A UEENEEG109A UEENEEK142A UETTDRIS67A UETTDRSB39A
				Common Group
UETTDRIS51A	Coordinate and direct power syste switching schedules	m 60	4	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG101A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UEENEEG102A
				UETTDREL16A Transmission Overhead Pathway
				UETTDREL11A UETTDREL12A UETTDRIS44A UETTDRIS54A UETTDRTP26A UETTDRTP27A UETTDRTP29A
				Distribution Overhead Pathway
				UETTDREL11A UETTDRDP12A UETTDREL12A UETTDRIS41A UETTDRIS42A UETTDRIS43A UETTDRIS52A UETTDRIS54A UETTDRIS56A
				Rail Traction Pathway
				UETTDREL11A UETTDREL12A UETTDRIS52A UETTDRIS54A UETTDRRT21A UETTDRRT22A UETTDRRT23A UETTDRRT27A UETTDRRT28A UETTDRRT28A
				Distribution Cable Jointi Pathway
				UETTDRCJ21A UETTDRCJ26A UETTDRCJ27A UETTDREL11A UETTDREL12A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDRIS41A UETTDRIS42A UETTDRIS43A UETTDRIS55A
				Electrical Pathway UEENEEE137A UEENEEG006A UEENEEG033A UEENEEG063A UEENEEG106A UEENEEG108A UEENEEG109A UEENEEK142A UETTDRIS67A UETTDRSB39A
UETTDRIS52A	Install and maintain poles, structures and associated hardware	50	3	UEENEEE101A UEENEEE102A UEENEEE105A UEENEEE107A UETTDREL11A UETTDREL16A
UETTDRIS53A	Install and maintain power system public lighting	40	3	Common Group UEENEEE101A UEENEEE102A UEENEEE102A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL12A UETTDREL16A Transmission Overhead Pathway UETTDRTP26A UETTDRTP27A UETTDRTP29A Distribution Overhead Pathway

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDRDP12AUETTDRIS41AUETTDRIS42AUETTDRIS52AUETTDRIS54AUETTDRIS56ARail Traction PathwayUETTDRIS52AUETTDRIS54AUETTDRIS54AUETTDRRT21AUETTDRRT22AUETTDRRT23AUETTDRRT27AUETTDRRT28ADistribution Cable JointiPathwayUETTDRCJ21AUETTDRCJ21AUETTDRCJ26AUETTDRCJ274
				UETTDRCJ27A UETTDRIS41A UETTDRIS42A UETTDRIS55A
UETTDRIS54A	Install and maintain poles, structures, overhead conductors and cables	60	3	UETTDRIS52A UETTDREL11A UETTDREL12A UETTDREL14A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG101A
UETTDRIS55A	Install and maintain low voltage underground services	40	3	Common Group UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG102A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDREL16A
				Transmission Overhead Pathway
				UETTDREL11A UETTDREL12A UETTDRIS54A UETTDRTP26A UETTDRTP27A UETTDRTP29A
				Distribution Overhead Pathway
				UETTDRDP12A UETTDREL11A UETTDREL12A UETTDRIS41A UETTDRIS42A UETTDRIS52A UETTDRIS54A UETTDRIS56A Rail Traction Pathway
				Kail Traction FathwayUETTDREL11AUETTDREL12AUETTDRIS52AUETTDRIS54AUETTDRRT21AUETTDRRT22AUETTDRRT23AUETTDRRT27AUETTDRRT28A
				Distribution Cable Jointi Pathway
				UETTDRCJ21A UETTDRCJ26A UETTDRCJ27A UETTDREL11A UETTDREL12A
				Electrotechnology Electr Pathway
				UEENEEE137A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UEENEEG006A UEENEEG033A UEENEEG063A UEENEEG106A UEENEEG108A UEENEEG109A UEENEEK142A UETTDRIS67A
				Common Group UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A
				UEENEEE103A UEENEEG107A UEENEEG101A UEENEEG102A UETTDREL16A
				Transmission Overhead Pathway
UETTDRIS56A	Install and maintain low voltage overhead services	40	3	UETTDREL11A UETTDREL12A UETTDRIS54A UETTDRTP26A UETTDRTP27A UETTDRTP29A
				Distribution Overhead Pathway
				UETTDRDP12A UETTDREL11A UETTDREL12A UETTDRIS52A UETTDRIS54A
				Rail Traction Pathway
		Rail TractionUETTDREL11UETTDREL12UETTDRIS52UETTDRIS54UETTDRRT21	UETTDREL11A UETTDREL12A UETTDRIS52A UETTDRIS54A UETTDRRT21A UETTDRRT22A UETTDRRT23A	

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDRRT27A UETTDRRT28A
				Distribution Cable Joint Pathway
				UETTDRCJ21A UETTDRCJ26A UETTDRCJ27A UETTDREL11A UETTDREL12A UETTDRIS41A UETTDRIS42A UETTDRIS55A Electrotechnology Electr Pathway
				UEENEEE137A UEENEEG006A UEENEEG033A UEENEEG063A UEENEEG106A UEENEEG108A UEENEEG109A UEENEEK142A UEENEEK142A UETTDRIS67A
UETTDRIS57A	Conduct visual checking and treatment of power system poles and structures	30	3	Common Group UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEG107A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL12A UETTDREL16A Transmission Overhead
				Pathway UETTDRIS54A UETTDRTP26A UETTDRTP27A UETTDRTP29A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDRTP30A Distribution Overhead Pathway
				UETTDRDP11A UETTDRDP12A UETTDRIS41A UETTDRIS42A UETTDRIS52A UETTDRIS54A UETTDRIS56A
				Rail Traction Pathway
				UETTDRIS52A UETTDRIS54A UETTDRRT21A UETTDRRT22A UETTDRRT23A UETTDRRT27A UETTDRRT28A
				Distribution Cable Jointi Pathway
				UETTDRCJ21A UETTDRCJ26A UETTDRCJ27A UETTDRDP11A UETTDRIS41A UETTDRIS42A UETTDRIS55A
UETTDRIS58A	Locate faults in power system underground power cables	60	3	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEG107A UEENEEG101A UEENEEG102A UETTDRCJ21A UETTDRCJ26A UETTDRCJ27A UETTDREL11A UETTDREL11A UETTDREL12A UETTDREL16A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDRIS42A UETTDRIS55A
UETTDRIS59A	Conduct high potential testing of power system underground power cables	50	3	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEG107A UEENEEG101A UEENEEG102A UETTDRCJ21A UETTDRCJ26A UETTDRCJ27A UETTDREL11A UETTDREL11A UETTDREL12A UETTDREL16A UETTDRIS41A UETTDRIS42A UETTDRIS55A
UETTDRIS60A			3	Common GroupUEENEEE101AUEENEEE102AUEENEEE104AUEENEEE105AUEENEEE107AUEENEEG101AUEENEEG102AUETTDREL16ADistribution OverheadPathway
	Install and replace power system energy meters and associated equipment	50		UETTDRDP12A UETTDREL11A UETTDREL12A UETTDRIS41A UETTDRIS42A UETTDRIS52A UETTDRIS54A UETTDRIS56A Distribution Cable Jointi Pathway UETTDRCJ21A UETTDRCJ26A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDRCJ27A UETTDREL11A UETTDREL12A UETTDRIS41A UETTDRIS42A UETTDRIS55A
				Electrotechnology Electr Pathway
				UEENEEE137A UEENEEG006A UEENEEG033A UEENEEG063A UEENEEG103A UEENEEG104A UEENEEG106A UEENEEG107A UEENEEG108A UEENEEG109A UEENEEK142A
				Common Group
				UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG102A UETTDREL16A
UETTDRIS61A	Install mobile Generation set for synchronised LV Genset	50	3	Transmission Overhead Pathway
				UETTDREL11A UETTDREL12A UETTDRIS54A UETTDRTP26A UETTDRTP27A UETTDRTP29A
				Distribution Overhead Pathway
				UETTDRDP12A UETTDREL11A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDREL12A UETTDRIS41A UETTDRIS42A UETTDRIS52A UETTDRIS54A UETTDRIS56A
				Rail Traction Pathway
				UETTDREL11A UETTDREL12A UETTDRIS52A UETTDRIS54A UETTDRRT21A UETTDRRT22A UETTDRRT23A UETTDRRT27A UETTDRRT28A
				Distribution Cable Jointi Pathway
				UETTDRCJ21A UETTDRCJ26A UETTDRCJ27A UETTDREL11A UETTDREL12A UETTDRIS41A UETTDRIS42A UETTDRIS55A
				Electrotechnology Electr Pathway
				UEENEEE137A UEENEEG006A UEENEEG033A UEENEEG063A UEENEEG103A UEENEEG104A UEENEEG106A UEENEEG107A UEENEEG108A UEENEEG109A UEENEEK142A
UETTDRIS62A	Implement and monitor the power system organisational OHS policies, procedures and	30	4	UEENEEE101A UETTDREL16A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
	programs			
UETTDRIS63A	Implement and monitor the power system environmental and sustainable energy management policies and procedures	30	4	Electrotechnology Pathw UEENEEK142A ESI – TDR Pathway UETTDREL11A
UETTDRIS64A	Install mobile Generation set for synchronised HV Genset	40	3	Common GroupUEENEEE101AUEENEEE102AUEENEEE102AUEENEEE105AUEENEEG105AUEENEEG101AUEENEEG102AUETTDREL16ATransmission OverheadPathwayUETTDREL11AUETTDREL12AUETTDRIS44AUETTDRTP26AUETTDRTP27AUETTDRTP29ADistribution OverheadPathwayUETTDREL11AUETTDREL12AUETTDRTP26AUETTDRTP27AUETTDRTP29ADistribution OverheadPathwayUETTDREL11AUETTDREL12AUETTDRS41AUETTDRIS42AUETTDRIS43AUETTDRIS54AUETTDRIS54AUETTDRIS54AUETTDRIS54AUETTDRIS54AUETTDRIS54AUETTDRIS54AUETTDRIS54AUETTDRIS56A
				Rail Traction Pathway

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDREL11A UETTDREL12A UETTDRIS52A UETTDRIS54A UETTDRRT21A UETTDRRT2A UETTDRRT2A UETTDRRT2A UETTDRRT28A UETTDRRT30A Distribution Cable Joint Pathway UETTDRCJ21A UETTDRCJ21A UETTDRCJ26A UETTDRCJ27A UETTDREL11A UETTDREL12A UETTDREL12A UETTDRIS41A UETTDRIS43A UETTDRIS43A UETTDRIS43A UETTDRIS55A Electrical Pathway UEENEEE137A UEENEEG006A UEENEEG006A UEENEEG006A UEENEEG106A UEENEEG108A UEENEEG109A
				UEENEEK142A UETTDRIS67A UETTDRSB39A
UETTDRIS65A	Contribute to coordinated HV live working	50	3	Nil
UETTDRIS66A	Manage an electricity power system OHS management system	140	5	Nil
UETTDRIS67A	Solve problems in energy supply network equipment	80	3	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG101A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UEENEEG102A UEENEEG006A UEENEEG106A
UETTDRIS68A	Solve problems in energy supply network protection equipment and systems	40	3	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEG107A UEENEEG101A UEENEEG102A UEENEEG006A UEENEEG106A UEENEEG106A
UETTDRIS69A	Diagnose and rectify faults in energy supply apparatus	60	5	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEG107A UEENEEG101A UEENEEG102A UEENEEG006A UEENEEG106A UETTDRIS67A UETTDRIS68A
UETTDRIS70A	Diagnose and rectify faults in electrical energy distribution systems	60	5	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEG107A UEENEEG101A UEENEEG102A UEENEEG106A UEENEEG106A UETTDRIS67A UETTDRIS68A UETTDRIS69A
UETTDRIS71A	Diagnose and rectify faults in electrical energy supply transmission systems	60	5	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG102A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UEENEEG006A UEENEEG106A UETTDRIS67A UETTDRIS68A UETTDRIS69A
UETTDRIS72A	Diagnose and rectify faults in distributed Generation systems	60	5	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEG107A UEENEEG101A UEENEEG102A UEENEEG006A UEENEEG106A UETTDRIS67A UETTDRIS69A
UETTDRIS73A	Develop engineering solutions for energy supply power transformer problems	60	6	Common GroupUEENEEE101AUEENEEE102AUEENEEE102AUEENEEE105AUEENEEE107AUEENEEE125AUEENEEG101AUEENEEG102AUEENEEG106AUEENEEG149AUETTDRIS67AUETTDRIS69ADistribution Pathway UnUETTDRIS70ATransmission Pathway UnUETTDRIS71ADistributed GenerationPathway

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDRIS72A
				Common Group
UETTDRIS74A	Develop engineering solutions for energy supply system protection problems	60	6	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEE125A UEENEEG101A UEENEEG102A UEENEEG106A UEENEEG106A UEENEEG149A UETTDRIS67A UETTDRIS69A Distribution Pathway UETTDRIS70A Transmission Pathway UETTDRIS71A Distributed Generation Pathway UETTDRIS72A
UETTDRIS81A	Install and maintain telecommunications infrastructure on electricity supply industry assets	80	2	UEENEEE101A UEENEEE102A UEENEEE105A UETTDREL14A
UETTDRIS99A	Test and verify distribution remote area installations	40	3	UEENEEE101A UEENEEE102A UEENEEE103A UEENEEE105A UEENEEE107A UEENEEE137A UEENEEK101A UEENEEK102A UEENEEK116A UEENEEK120A UETTDREL11A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDREL16A UETTDRIS32A UETTDRIS33A

2.1.6 Refresher Training Competency Standard Units

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.	Q C
UETTDRRF01B	Apply ESI safety rules, codes of practice and procedures for work on or near electrical apparatus	20	3	Nil	S
UETTDRRF02B	Perform pole top rescue	20	3	HLTCPR201B	S
UETTDRRF03B	Perform EWP rescue	20	3	HLTCPR201B	S
UETTDRRF04B	Perform tower rescue	20	3	HLTCPR201B	S
UETTDRRF05B	Perform rescue from switchyard structures at heights	20	3	HLTCPR201B	S
UETTDRRF06B	Perform rescue from a live LV panel	20	3	HLTCPR201B	S
UETTDRRF07B	Perform cable pit/trench/excavation rescue	20	3	HLTCPR201B	S
UETTDRRF08B	Perform EWP controlled descent escape	20	3	Nil	S
UETTDRRF09B	Apply access procedures to work on or near electrical network infrastructure	20	3	Nil	S
UETTDRRF10B	Provide first aid in an ESI environment	20	3	HLTCPR201B	S
UETTDRRF11A	Testing of connections to low voltage electricity networks	20	3	Nil	S

2.1.7 Rail Traction Competency Standard Units

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.	Q C
UETTDRRT21A	Install traction overhead wiring systems	50	3	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG102A UETTDREL11A	U

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.	
				UETTDREL12A UETTDREL16A UETTDRIS52A UETTDRIS54A	
UETTDRRT22A	Maintain traction overhead wiring systems	60	3	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEG101A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL12A UETTDREL16A UETTDRIS52A UETTDRIS54A UETTDRRT21A	U
UETTDRRT23A	Install rail traction bonds	40	3	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEG101A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL12A UETTDREL16A UETTDRIS52A UETTDRIS54A	
UETTDRRT24A	Maintain rail traction bonds	50	3	UEENEEE101A UEENEEE102A UEENEEE102A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL12A UETTDREL16A UETTDRIS52A UETTDRIS54A UETTDRRT21A UETTDRRT21A UETTDRRT22A	

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.	
				UETTDRRT27A UETTDRRT28A	
UETTDRRT25A	Install overhead rail traction configurations	50	3	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL12A UETTDREL16A UETTDRIS52A UETTDRIS54A UETTDRRT21A UETTDRRT22A UETTDRRT23A UETTDRRT27A UETTDRRT27A	
UETTDRRT26A	Maintain overhead rail traction configurations	60	3	UEENEEE101A UEENEEE102A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL12A UETTDREL12A UETTDRIS52A UETTDRIS54A UETTDRRT21A UETTDRRT22A UETTDRRT23A UETTDRRT25A UETTDRRT27A UETTDRRT27A	
UETTDRRT27A	Install overhead traction components and equipment	50	3	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG102A	t

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.	
				UETTDREL11A UETTDREL12A UETTDREL16A UETTDRIS52A UETTDRIS54A	
UETTDRRT28A	Maintain overhead traction components and equipment	60	3	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEG107A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL12A UETTDREL16A UETTDRIS52A UETTDRIS54A UETTDRRT27A	U
UETTDRRT29A	Operate rail road traction height access equipment.	20	3	UEENEEE101A UEENEEE102A UEENEEE102A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL12A UETTDREL16A UETTDRIS52A UETTDRIS54A UETTDRRT21A UETTDRRT22A UETTDRRT27A UETTDRRT28A	
UETTDRRT30A	Perform to a given schedule rail traction switching operations	50	3	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL12A UETTDREL16A	

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDRIS52A UETTDRIS54A UETTDRRT21A UETTDRRT22A UETTDRRT27A UETTDRRT28A
UETTDRRT31A	Maintain energised d.c. traction overhead wiring system	60	4	Pathway 1Qualified and authorised Rail Traction LineworkerPathway 2BSBWOR402A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEG101A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL12A UETTDREL16A UETTDRIS54A UETTDRIS54A UETTDRIS65A UETTDRRT21A
				UETTDRRT22A UETTDRRT23A UETTDRRT25A UETTDRRT26A UETTDRRT27A UETTDRRT28A UETTDRRT29A UETTDRRT29A
UETTDRRT32A	Maintain energised traction overhead electrical apparatus using stick techniques	70	4	Pathway 1 Qualified and authorised Rail Traction Lineworker

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				Pathway 2
				BSBWOR402A UEENEEE101A UEENEEE102A UEENEEE102A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL12A UETTDREL16A UETTDREL16A UETTDRIS52A UETTDRIS52A UETTDRS55A UETTDRRT21A UETTDRRT21A UETTDRRT23A UETTDRRT25A UETTDRRT25A UETTDRRT26A UETTDRRT27A UETTDRRT28A UETTDRRT29A UETTDRRT29A UETTDRRT31A
		70	4	Pathway 1 Qualified and authorised Rail Traction Lineworker
UETTDRRT33A	Maintain energised traction overhead electrical apparatus using glove techniques			Pathway 2 BSBWOR402A UEENEEE101A UEENEEE102A UEENEEE102A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL12A UETTDREL16A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDRIS52A
				UETTDRIS54A
				UETTDRIS65A
				UETTDRRT21A
				UETTDRRT22A
				UETTDRRT23A
				UETTDRRT25A
				UETTDRRT26A
				UETTDRRT27A
				UETTDRRT28A
				UETTDRRT29A
				UETTDRRT31A
				UETTDRRT99A
		40	4	UEENEEE101A
				UEENEEE102A
				UEENEEE104A
				UEENEEE105A
				UEENEEE107A
				UEENEEE137A
				UEENEEG006A
				UEENEEG033A
				UEENEEG063A
				UEENEEG101A
	Install and maintain traction network wiring			UEENEEG102A
UETTDRRT34A	systems			UEENEEG103A
	systems			UEENEEG104A
				UEENEEG105A
				UEENEEG106A
				UEENEEG107A
				UEENEEG108A
				UEENEEG109A
				UEENEEK142A
				UETTDREL16A
				UETTDRIS62A
				UETTDRIS63A
				UETTDRIS67A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
UETTDRRT35A	Install and maintain traction network equipment and components	40	4	UEENEEE101A UEENEEE102A UEENEEE107A UEENEEE107A UEENEEE107A UEENEEG006A UEENEEG006A UEENEEG003A UEENEEG101A UEENEEG102A UEENEEG102A UEENEEG104A UEENEEG105A UEENEEG106A UEENEEG107A UEENEEG108A UEENEEG109A UEENEEG109A UEENEEG109A UEENEEK142A UETTDREL16A UETTDRIS63A UETTDRIS63A
UETTDRRT36A	Maintain traction network wiring systems	40	4	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEE137A UEENEEG006A UEENEEG003A UEENEEG101A UEENEEG102A UEENEEG106A UEENEEG108A UEENEEG109A UEENEEG109A UEENEEK142A UETTDREL16A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDRIS62A UETTDRIS63A UETTDRIS67A
UETTDRRT37A	Maintain traction network components and equipment	40	4	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG006A UEENEEG006A UEENEEG063A UEENEEG101A UEENEEG102A UEENEEG106A UEENEEG108A UEENEEG109A UEENEEG109A UEENEEG109A UEENEEK142A UETTDREL16A UETTDRIS62A UETTDRIS63A UETTDRIS67A UETTDRIS67A
UETTDRRT99A	Test and verify rail traction installations	40	3	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEG107A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL12A UETTDREL16A UETTDRIS52A UETTDRIS54A UETTDRRT21A UETTDRRT27A UETTDRRT27A UETTDRRT28A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.	Qu
		40	4	Common Group	_
	Diagnose and rectify faults in substation environment			UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG006A UEENEEG006A UEENEEG063A UEENEEG101A UEENEEG102A UEENEEG106A UEENEEG108A UEENEEG109A UEENEEK142A	
				Electrician Pathway UEENEEG103A UEENEEG104A UEENEEG105A UEENEEG107A Electrical Fitter Pathway	_
UETTDRSB22A	Carry out power systems substation inspection	60	4	UEENEEG199ACommon GroupUEENEEE101AUEENEEE102AUEENEEE102AUEENEEE104AUEENEEE105AUEENEEE107AUEENEEE137AUEENEEG006AUEENEEG033AUEENEEG063AUEENEEG101AUEENEEG102AUEENEEG102AUEENEEG106A	

2.1.8 Substation Competency Standard Units

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.	Qu
				UEENEEG108A UEENEEG109A UEENEEK142A	
				Electrician Pathway	
				UEENEEG103A UEENEEG104A UEENEEG105A UEENEEG107A	_
				Electrical Fitter Pathway	_
				UEENEEG199A	
UETTDRSB23A	Install and maintain substation direct current systems	30	3	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG006A UEENEEG006A UEENEEG063A UEENEEG101A UEENEEG102A UEENEEG103A UEENEEG106A UEENEEG107A UEENEEG108A UEENEEG109A UEENEEG109A UEENEEK142A	UE
UETTDRSB24A	Maintain high voltage power system circuit breakers	60	4	Common Group UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEE107A UEENEEG006A UEENEEG003A UEENEEG063A UEENEEG101A UEENEEG102A	_

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.	Qu
				UEENEEG108A UEENEEG109A UEENEEK142A	
				Electrician Pathway	
				UEENEEG103A UEENEEG104A UEENEEG105A UEENEEG107A	_
				Electrical Fitter Pathway	
				UEENEEG199A	-
		80	4	Common Group	
UETTDRSB25A	Maintain high voltage power and instrument transformers			UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG006A UEENEEG006A UEENEEG063A UEENEEG101A UEENEEG102A UEENEEG106A UEENEEG108A UEENEEG109A UEENEEK142A	
				Electrician Pathway	
				UEENEEG103A UEENEEG104A UEENEEG105A UEENEEG107A	_
				Electrical Fitter Pathway	_
				UEENEEG199A	
UETTDRSB26A	Install high current DC equipment and switchgear	40	4	UEENEEE101A UEENEEE102A UEENEEE104A	

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.	Qu
				UEENEEE105A UEENEEE107A UEENEEG107A UEENEEG006A UEENEEG003A UEENEEG101A UEENEEG101A UEENEEG102A UEENEEG103A UEENEEG106A UEENEEG107A UEENEEG108A	
				UEENEEG109A UEENEEK142A	
UETTDRSB27A	Maintain high current DC equipment and switchgear	40	4	Common GroupUEENEEE101AUEENEEE102AUEENEEE102AUEENEEE104AUEENEEE105AUEENEEE107AUEENEEG006AUEENEEG006AUEENEEG003AUEENEEG101AUEENEEG102AUEENEEG106AUEENEEG108AUEENEEG108AUEENEEG109AUEENEEG103AUEENEEG103AUEENEEG103AUEENEEG105AUEENEEG107AElectrical FitterPathwayUEENEEG199A	-
UETTDRSB29A	Maintain capacitor bank equipment for voltage regulation	40	3	UEENEEE101A UEENEEE102A UEENEEE102A UEENEEE104A	

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.	Qu
				UEENEEE105A UEENEEE107A UEENEEE137A UEENEEG006A UEENEEG101A UEENEEG102A UEENEEG106A UEENEEK142A	
		30	4	Common Group	
UETTDRSB30A	Maintain high voltage power system static VAR compensators (SVC)			UEENEEE101AUEENEEE102AUEENEEE102AUEENEEE105AUEENEEE107AUEENEEE107AUEENEEG006AUEENEEG0033AUEENEEG063AUEENEEG101AUEENEEG102AUEENEEG106AUEENEEG108AUEENEEG109AUEENEEG109AUEENEEG109AUEENEEG109AUEENEEG109AUEENEEG109AUEENEEG103AUEENEEG103AUEENEEG103AUEENEEG104AUEENEEG107AElectrical Fitter PathwayUEENEEG199A	
UETTDRSB31A	Maintain high voltage power system synchronous condensers	50	4	Common Group UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A	_

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.	Qu
				UEENEEE137A	
				UEENEEG006A	
				UEENEEG033A	
				UEENEEG063A	
				UEENEEG101A	
				UEENEEG102A	
				UEENEEG106A	
				UEENEEG108A	
				UEENEEG109A	
				UEENEEK142A	
				Electrician Pathway	_
				UEENEEG103A	
				UEENEEG104A	
				UEENEEG105A	
				UEENEEG107A	
				Electrical Fitter	
				Pathway	
				UEENEEG199A	-
		80	4	Common Group	
				UEENEEE101A	-
				UEENEEE102A	
				UEENEEE104A	
				UEENEEE105A	
				UEENEEE107A	
				UEENEEE137A	
				UEENEEG006A UEENEEG033A	
				UEENEEG006A	
	Maintain power transformer on load tap			UEENEEG006A UEENEEG033A	
UETTDRSB32A	Maintain power transformer on load tap changers (OLTC)			UEENEEG006A UEENEEG033A UEENEEG063A	
UETTDRSB32A	Maintain power transformer on load tap changers (OLTC)			UEENEEG006A UEENEEG033A UEENEEG063A UEENEEG101A	
UETTDRSB32A				UEENEEG006A UEENEEG033A UEENEEG063A UEENEEG101A UEENEEG102A	
UETTDRSB32A				UEENEEG006A UEENEEG033A UEENEEG063A UEENEEG101A UEENEEG102A UEENEEG106A	
UETTDRSB32A				UEENEEG006A UEENEEG033A UEENEEG063A UEENEEG101A UEENEEG102A UEENEEG106A UEENEEG108A	
UETTDRSB32A				UEENEEG006A UEENEEG033A UEENEEG063A UEENEEG101A UEENEEG102A UEENEEG106A UEENEEG108A UEENEEG109A	
UETTDRSB32A				UEENEEG006A UEENEEG033A UEENEEG063A UEENEEG101A UEENEEG102A UEENEEG106A UEENEEG108A UEENEEG109A UEENEEK142A	
UETTDRSB32A				UEENEEG006A UEENEEG033A UEENEEG063A UEENEEG101A UEENEEG102A UEENEEG106A UEENEEG108A UEENEEG109A UEENEEK142A UETTDRSB25A	_
UETTDRSB32A				UEENEEG006A UEENEEG033A UEENEEG063A UEENEEG101A UEENEEG102A UEENEEG106A UEENEEG108A UEENEEG109A UEENEEK142A UETTDRSB25A Electrician Pathway UEENEEG103A	_
UETTDRSB32A				UEENEEG006A UEENEEG033A UEENEEG063A UEENEEG101A UEENEEG102A UEENEEG106A UEENEEG108A UEENEEG109A UEENEEK142A UETTDRSB25A Electrician Pathway	_

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.	Qu
				Electrical Fitter Pathway	
				UEENEEG199A	
UETTDRSB33A	Install high voltage plant and equipment	50	3	UEENEEE101A UEENEEE102A UEENEEE102A UEENEEE105A UEENEEE107A UEENEEG006A UEENEEG006A UEENEEG0033A UEENEEG101A UEENEEG101A UEENEEG102A UEENEEG106A UEENEEG107A UEENEEG108A UEENEEG109A UEENEEK142A	
UETTDRSB34A	Carry out surveys using thermovision techniques	30	4	Common GroupUEENEEE101AUEENEEE102AUEENEEE104AUEENEEE105AUEENEEE107AUEENEEG006AUEENEEG006AUEENEEG033AUEENEEG101AUEENEEG102AUEENEEG106AUEENEEG108AUEENEEG109AUEENEEK142AElectrician PathwayUEENEEG104AUEENEEG105AUEENEEG105AUEENEEG107A	

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.	Qu
				Electrical Fitter Pathway	_
				UEENEEG199A	
		80	4	Common Group	_
UETTDRSB35A	Maintain discrete control and protection systems			UEENEEE101AUEENEEE102AUEENEEE104AUEENEEE105AUEENEEE107AUEENEEE107AUEENEEG006AUEENEEG033AUEENEEG063AUEENEEG101AUEENEEG102AUEENEEG108AUEENEEG109AUEENEEG109AUEENEEG103AUEENEEG103AUEENEEG104AUEENEEG105AUEENEEG107AElectrical Fitter PathwayUEENEEG199A	
UETTDRSB36A	Commission discrete control and protection systems	30	4	Common Group UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEE107A UEENEEE137A UEENEEG006A UEENEEG033A UEENEEG063A UEENEEG101A	_

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.	Qu
				UEENEEG106A	
				UEENEEG108A	
				UEENEEG109A	
				UEENEEK142A	
				UETTDRSB25A	
				UETTDRSB29A	
				Electrician Pathway	_
				UEENEEG103A	
				UEENEEG104A	
				UEENEEG105A	
				UEENEEG107A	
				Electrical Fitter	
				Pathway UEENEEG199A	_
			4	UEENEEG199A	
		80	4	Common Group	_
				UEENEEE101A	
				UEENEEE102A	
				UEENEEE104A	
				UEENEEE105A	
				UEENEEE107A	
				UEENEEE137A	
				UEENEEG006A	
				UEENEEG033A	
				UEENEEG063A	
				UEENEEG101A	
	Maintain power system distribution			UEENEEG102A	
UETTDRSB37A	field devices			UEENEEG106A	
	neid devices			UEENEEG108A	
				UEENEEG109A	
				UEENEEK142A	
				Electrician Pathway	_
				UEENEEG103A	
				UEENEEG104A	
				UEENEEG105A	
				UEENEEG107A	
				Electrical Fitter	
				Pathway	_
				UEENEEG199A	

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.	Qu
UETTDRSB38A	Commission power system distribution field devices	30	4	Common Group UEENEEE101A UEENEEE102A UEENEEE102A UEENEEE105A UEENEEE107A UEENEEG006A UEENEEG006A UEENEEG006A UEENEEG101A UEENEEG102A UEENEEG102A UEENEEG108A UEENEEG109A UEENEEG109A UEENEEG109A UEENEEG103A UEENEEG103A UEENEEG104A UEENEEG105A UEENEEG107A Electrical Fitter Pathway UEENEEG199A	-
UETTDRSB39A	Perform power system substation switching operation to a given schedule	50	3	Common GroupUEENEEE101AUEENEEE102AUEENEEE102AUEENEEE105AUEENEEG105AUEENEEG101AUEENEEG102AUETTDREL16ATransmissionOverhead PathwayUETTDREL11AUETTDREL12AUETTDREL12AUETTDRIS54AUETTDRTP26A	_

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.	Q
				UETTDRTP27A	
				UETTDRTP29A	
				Distribution	
				Overhead Pathway	
				UETTDRDP12A	
				UETTDREL11A	
				UETTDREL12A UETTDRIS41A	
				UETTDRIS41A UETTDRIS42A	
				UETTDRIS52A	
				UETTDRIS54A	
				UETTDRIS56A	
				Rail Traction	
				Pathway	_
				UETTDREL11A	
				UETTDREL12A	
				UETTDRIS52A UETTDRIS54A	
				UETTDRRT21A	
				UETTDRRT22A	
				UETTDRRT23A	
				UETTDRRT27A	
				UETTDRRT28A	
				Distribution Cable	
				Jointing Pathway	_
				UETTDRCJ21A	
				UETTDRCJ26A	
				UETTDRCJ27A UETTDREL11A	
				UETTDREL12A	
				UETTDRIS41A	
				UETTDRIS42A	
				UETTDRIS55A	
				Electrical Pathway	
				UEENEEE137A	
				UEENEEG006A	
				UEENEEG033A	
				UEENEEG063A	
				UEENEEG106A UEENEEG108A	

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.	Qu
				UEENEEG109A	
				UEENEEK142A	
				UETTDRIS67A	

2.1.9 System Operations Competency Standard Units

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
		180	6	Common Group
UETTDRSO32A	Manage power systems network faults			Common GroupUEENEED104AUEENEEE101AUEENEEE102AUEENEEE104AUEENEEE107AUEENEEE124AUEENEEE125AUEENEEG101AUEENEEG102AUEENEEG102AUEENEEG149AUETTDREL11AUETTDREL16AUETTDRSO41AUETTDRSO48AUETTDRSO49AUETTDRSO50AGeneration/Distribution andSubtransmissionPathwayUETTDRSO34AUETTDRSO40AGeneration/Transmission PathwayUETTDRSO34AUETTDRSO47A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				Distribution and Subtransmission Pathway
				UETTDRSO35A UETTDRSO37A UETTDRSO40A
				Transmission Pathway
				UETTDRSO38A UETTDRSO41A UETTDRSO42A UETTDRSO47A
		180	6	Common Group
UETTDRSO33A	Manage power systems critical events			UEENEED104A UEENEEE101A UEENEEE102A UEENEEE102A UEENEEE107A UEENEEE124A UEENEEE125A UEENEEG101A UEENEEG102A UEENEEG102A UEENEEG149A UETTDREL11A UETTDREL16A UETTDRS032A UETTDRS032A UETTDRS041A UETTDRS049A UETTDRS049A UETTDRS049A
				Generation/Distri bution and Subtransmission Pathway UETTDRSO34A UETTDRSO37A UETTDRSO40A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				Generation/Trans mission Pathway
				UETTDRSO34A UETTDRSO38A UETTDRSO47A
				Distribution and Subtransmission Pathway
				UETTDRSO35A UETTDRSO37A UETTDRSO40A
				Transmission Pathway
				UETTDRSO38A UETTDRSO41A UETTDRSO42A UETTDRSO47A
		140	6	Common Group
UETTDRSO34A	Control power systems generating plant			UEENEED104A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEE124A UEENEEE125A UEENEEG101A UEENEEG101A UEENEEG102A UEENEEG149A UETTDREL11A UETTDREL16A UETTDREL16A UETTDRIS63A UETTDRIS63A UETTDRS048A UETTDRS049A
				Distribution and Subtransmission Pathway UETTDRSO37A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDRSO40A Transmission
				Pathway
				UETTDRSO38A UETTDRSO47A
UETTDRSO35A	Manage high voltage distribution and subtransmission network demand	180	6	Common Group UEENEED104A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEE124A UEENEEE125A UEENEEE126A UEENEEG101A UEENEEG102A UEENEEG149A UETTDREL11A UETTDREL16A UETTDREL16A UETTDRIS63A UETTDRIS63A UETTDRS048A UETTDRS049A
				Distribution and Subtransmission

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.	
				Pathway	
				UETTDRSO37A UETTDRSO40A	
				Transmission Pathway	
				UETTDRSO38A UETTDRSO47A	
UETTDRSO36A	Develop low voltage distribution switching programs	150	5	UEENEED104A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEE124A UEENEEE125A UEENEEG101A UEENEEG102A UEENEEG149A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A	
UETTDRSO37A	Develop high voltage distribution and subtransmission switching programs	150	5	UEENEED104A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEE124A UEENEEE125A UEENEEE126A UEENEEG101A UEENEEG102A UEENEEG149A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A	
UETTDRSO38A	Develop and evaluate power systems transmission switching programs	150	5	UEENEED104A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A	

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UEENEEE124A UEENEEE125A UEENEEE126A UEENEEG101A UEENEEG102A UEENEEG149A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A
UETTDRSO39A	Coordinate low voltage distribution networks	150	5	UEENEED104A UEENEEE101A UEENEEE102A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEE124A UEENEEE125A UEENEEG101A UEENEEG101A UEENEEG102A UEENEEG149A UETTDREL11A UETTDREL16A UETTDREL16A UETTDRIS63A UETTDRIS63A UETTDRS036A
UETTDRSO40A	Coordinate high voltage distribution and subtransmission networks	150	5	UEENEED104A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEE124A UEENEEE125A UEENEEG101A UEENEEG101A UEENEEG102A UEENEEG149A UETTDREL11A UETTDREL16A UETTDREL16A UETTDRIS63A UETTDRIS63A UETTDRS037A
UETTDRSO41A	Manage power systems transmission networks	180	6	Common Group

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UEENEED104A
				UEENEEE101A
				UEENEEE102A
				UEENEEE104A
				UEENEEE107A
				UEENEEE124A
				UEENEEE125A UEENEEE126A
				UEENEEG101A
				UEENEEG101A UEENEEG102A
				UEENEEG149A
				UETTDREL11A
				UETTDREL16A
				UETTDRIS62A
				UETTDRIS63A
				UETTDRSO48A
				UETTDRSO49A
				Distribution and
				Subtransmission
				Pathway
				UETTDRSO37A
				UETTDRSO40A
				Transmission Pathway
				UETTDRSO38A UETTDRSO47A
		100	<i>c</i>	
		180	6	Common Group
				UEENEED104A
				UEENEEE101A
				UEENEEE102A
				UEENEEE104A
				UEENEEE107A
UETTDRSO42A	Manage power systems transmission			UEENEEE124A
	network demand			UEENEEE125A
				UEENEEE126A
				UEENEEG101A
				UEENEEG102A UEENEEG149A
				UETTDREL11A
				UETTDREL16A
				UETTDRIS62A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDRIS63A
				UETTDRSO41A
				UETTDRSO48A
				UETTDRSO49A
				Distribution and
				Subtransmission
				Pathway
				UETTDRSO37A UETTDRSO40A
				UETTDK5040A
				Transmission
				Pathway
				UETTDRSO38A UETTDRSO47A
		150		
		150	5	UEENEED104A UEENEEE101A
				UEENEEE102A
				UEENEEE104A
				UEENEEE107A
				UEENEEE124A
				UEENEEE125A
	Coordinate low voltage distribution network			UEENEEE126A
UETTDRSO43A	demand			UEENEEG101A
				UEENEEG102A
				UEENEEG149A
				UETTDREL11A UETTDREL16A
				UETTDRIS62A
				UETTDRIS63A
				UETTDRSO36A
				UETTDRSO39A
		140	6	Common Group
				UEENEED104A
				UEENEEE101A
				UEENEEE102A
UETTDRSO44A	Develop crisis power systems management			UEENEEE104A
	plans			UEENEEE107A
				UEENEEE124A
				UEENEEE125A
				UEENEEE126A
				UEENEEG101A UEENEEG102A
				ULENLEU102A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UEENEEG149A
				UETTDREL11A
				UETTDREL16A
				UETTDRIS62A
				UETTDRIS63A
				UETTDRSO32A
				UETTDRSO33A
				UETTDRSO41A
				UETTDRSO48A
				UETTDRSO49A
				UETTDRSO50A
				Generation/Distri
				bution and
				Subtransmission Pathway
				UETTDRSO34A
				UETTDRSO37A
				UETTDRSO40A
				Generation/Trans
				mission Pathway
				UETTDRSO34A
				UETTDRSO38A
				UETTDRSO47A
				Distribution and
				Subtransmission
				Pathway
				UETTDRSO35A
				UETTDRSO37A
				UETTDRSO40A
				Transmission
				Pathway
				UETTDRSO38A
				UETTDRSO41A
				UETTDRSO41A
				UETTDRSO47A
JETTDRSO45A	Operate and monitor system SCADA equipment	150	5	UETTDREL15A
JETTDRSO46A	Monitor and control the field staff activities	150	5	CIII or equivalent

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
UETTDRSO47A	Coordinate high voltage transmission network	150	5	UEENEED104A UEENEEE101A UEENEEE102A UEENEEE102A UEENEEE104A UEENEEE124A UEENEEE125A UEENEEE126A UEENEEG101A UEENEEG102A UEENEEG149A UETTDREL11A UETTDREL16A UETTDREL16A UETTDRIS63A UETTDRIS63A UETTDRS038A
UETTDRSO48A	Respond to discrete and interdependent protection operations	150	5	Common GroupUEENEED104AUEENEEE101AUEENEEE102AUEENEEE102AUEENEEE104AUEENEEE124AUEENEEE125AUEENEEG101AUEENEEG102AUEENEEG102AUEENEEG149AUETTDREL11AUETTDREL16AUETTDRIS63ADistribution andSubtransmissionPathwayUETTDRSO37AUETTDRSO40ATransmissionPathwayUETTDRSO38AUETTDRSO38AUETTDRSO47A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
		150	5	Common Group
UETTDRSO49A	Coordinate power system operations in a regulated energy market			Common GroupUEENEED104AUEENEEE101AUEENEEE102AUEENEEE102AUEENEEE107AUEENEEE124AUEENEEE125AUEENEEG101AUEENEEG102AUEENEEG102AUEENEEG149AUETTDREL11AUETTDREL16AUETTDRIS62AUETTDRIS63ADistribution and Subtransmission PathwayUETTDRSO37AUETTDRSO40ATransmission PathwayUETTDRSO38AUETTDRSO47A
UETTDRSO50A	Respond to complex power system protection operations	180	6	Common Group UEENEED104A UEENEEE101A UEENEEE102A UEENEEE102A UEENEEE104A UEENEEE124A UEENEEE125A UEENEEE126A UEENEEG101A UEENEEG102A UEENEEG149A UETTDREL11A UETTDREL16A UETTDREL16A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDRIS63A UETTDRSO41A UETTDRSO48A UETTDRSO49A
				Generation/Distri bution and Subtransmission Pathway
				UETTDRSO34A UETTDRSO37A UETTDRSO40A Generation/Trans mission Pathway UETTDRSO34A UETTDRSO38A UETTDRSO47A
				Distribution and Subtransmission Pathway
				UETTDRSO35A UETTDRSO37A UETTDRSO40A
				Transmission Pathway
				UETTDRSO38A UETTDRSO41A UETTDRSO42A UETTDRSO47A
		180	6	Common Group
UETTDRSO51A	Manage network systems power flows			UEENEED104A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEE124A UEENEEE125A UEENEEE126A UEENEEG101A UEENEEG102A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDREL11A
				UETTDREL16A
				UETTDRIS62A
				UETTDRIS63A
				UETTDRSO32A
				UETTDRSO41A
				UETTDRSO48A
				UETTDRSO49A
				UETTDRSO50A
				Generation/Distri
				bution and
				Subtransmission
				Pathway
				UETTDRSO34A
				UETTDRSO37A
				UETTDRSO40A
				Generation/Trans
				mission Pathway
				UETTDRSO34A
				UETTDRSO38A
				UETTDRSO47A
				Distribution and
				Subtransmission
				Pathway
				UETTDRSO35A
				UETTDRSO37A
				UETTDRSO40A
				Transmission
				Pathway
				UETTDRSO38A
				UETTDRSO41A
				UETTDRSO42A
				UETTDRSO47A

2.1.10 Transmission Competency Standard Units

UNIT CODE UNIT TITLE	Wtg. Points	AQF	Prerequisites.	C
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UNIT CODE	UNIT TITLE	Wtg. Points	AQF	Prerequisites.	
UETTDRTP22A	Establish and reinstate a power systems transmission structure work site	80	2	UEENEEE101A UETTDREL13A	
UETTDRTP23A	Erect power systems transmission structures	100	2	UEENEEE101A UETTDREL13A	l
UETTDRTP24A	Erect power systems transmission structure hardware	60	2	UEENEEE101A UETTDREL13A UETTDRTP23A	
UETTDRTP25A	Pre-tension stringing overhead transmission conductors and cables	80	2	UEENEEE101A UETTDREL13A UETTDRTP23A UETTDRTP24A	
UETTDRTP26A	Install transmission structures and associated hardware	60	3	UEENEEE101A UEENEEE102A UEENEEE105A UEENEEE107A UETTDREL11A UETTDREL16A	τ
UETTDRTP27A	Maintain transmission structures and associated hardware	60	3	UEENEEE101A UEENEEE102A UEENEEE105A UEENEEE107A UETTDREL11A UETTDREL16A UETTDRTP26A	τ
UETTDRTP28A	Set-up and install transmission structure stubs	40	3	UEENEEE101A UETTDREL16A	
UETTDRTP29A	Install and maintain transmission overhead conductors and cables	60	3	UEENEEE101A UEENEEE102A UEENEEE105A UEENEEE107A UETTDREL11A UETTDREL16A UETTDRTP26A UETTDRTP27A	τ
UETTDRTP30A	Inspect transmission overhead structures and electrical apparatus	40	3	UEENEEE101A UEENEEE107A UETTDREL11A UETTDREL16A	τ
UETTDRTP31A	Maintain energised transmission lines using high voltage live work stick method	70	4	Pathway 1 Qualified and	_

UNIT CODE	UNIT TITLE	Wtg. Points	AQF	Prerequisites.
				authorised Transmission Lineworker Pathway 2 BSBWOR402A UEENEEE101A UEENEEE102A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEG101A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL12A UETTDREL16A UETTDREL16A UETTDRIS54A UETTDRIS65A UETTDRTP26A UETTDRTP27A UETTDRTP29A UETTDRTP30A
UETTDRTP32A	Maintain energised transmission lines using high voltage live work Barehand method	70	4	UETTDRTP99APathway 1Qualified and authorised Transmission LineworkerPathway 2BSBWOR402A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL11A UETTDREL16A UETTDRIS54A UETTDRIS65A

UNIT CODE	UNIT TITLE	Wtg. Points	AQF	Prerequisites.
				UETTDRTP26A UETTDRTP27A UETTDRTP29A UETTDRTP30A UETTDRTP31A UETTDRTP99A
				Pathway 1
				Qualified and authorised Transmission Lineworker Pathway 2 RSBWOP 402 A
UETTDRTP33A	Maintain energised transmission lines using Barehand Technique on a helicopter platform	arehand Technique on a helicopter 60	4	BSBWOR402A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL12A UETTDREL16A UETTDRIS54A UETTDRIS65A UETTDRTP26A UETTDRTP27A UETTDRTP29A UETTDRTP30A UETTDRTP31A UETTDRTP32A
				UETTDRTP99A UEENEEE101A
UETTDRTP34A	Install/maintain overhead transmission network infrastructure	40	4	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEE107A UEENEEG006A UEENEEG003A UEENEEG063A UEENEEG101A

UNIT CODE	UNIT TITLE	Wtg. Points	AQF	Prerequisites.
				UEENEEG102A UEENEEG103A UEENEEG104A UEENEEG105A UEENEEG106A UEENEEG107A UEENEEG108A UEENEEG109A UEENEEK142A UETTDREL16A UETTDRIS62A UETTDRIS63A UETTDRIS67A
UETTDRTP35A	Install/maintain transmission network infrastructure electrical equipment	40	4	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG006A UEENEEG006A UEENEEG0033A UEENEEG0033A UEENEEG101A UEENEEG101A UEENEEG102A UEENEEG104A UEENEEG105A UEENEEG105A UEENEEG106A UEENEEG108A UEENEEG109A UEENEEG109A UEENEEG109A UEENEEG109A UEENEEG109A UEENEEG109A UEENEEG109A UEENEEG109A UEENEEG109A UEENEEG109A UEENEEG109A UETTDRIS63A UETTDRIS67A UETTDRIS67A
UETTDRTP99A	Test and verify transmission overhead installations	40	3	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG102A

UNIT CODE	UNIT TITLE	Wtg. Points	AQF	Prerequisites.	
				UETTDREL11A	
				UETTDREL12A	
				UETTDREL16A	
				UETTDRIS54A	
				UETTDRTP26A	
				UETTDRTP27A	
				UETTDRTP29A	
				UETTDRTP30A	

2.1.11 Testing Competency Standard Units

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
UETTDRTS21A	Maintain interdependent network protection and control systems	150	5	UEENEED104A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEE124A UEENEEE125A UEENEEE126A UEENEEG101A UEENEEG102A UEENEEG149A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A UETTDRIS63A
UETTDRTS22A	Commission interdependent network protection and control systems	150	5	UEENEED104A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEE124A UEENEEE125A UEENEEE126A UEENEEG101A UEENEEG102A UEENEEG149A UETTDREL11A UETTDREL11A UETTDREL16A UETTDRIS62A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDRIS63A UETTDRTS21A UETTDRTS29A
UETTDRTS23A	Conduct evaluation of power system substation faults	140	6	UEENEED104A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEE124A UEENEEE125A UEENEEG101A UEENEEG102A UEENEEG149A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A
UETTDRTS24A	Design testing and commissioning procedures for field devices and substations	140	6	Common GroupUEENEED104AUEENEEE101AUEENEEE102AUEENEEE102AUEENEEE107AUEENEEE124AUEENEEE125AUEENEEG101AUEENEEG102AUEENEEG102AUEENEEG149AUETTDREL11AUETTDRIS62AUETTDRIS63AProtectionRelays andMeteringPathwayUETTDRTS25A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.	Q
				UETTDRTS26A UETTDRTS29A	
				Primary Plant Pathway	_
				UETTDRTS29A UETTDRTS32A	
				Protection Systems Pathway	_
				UETTDRTS21A UETTDRTS29A UETTDRTS35A	
UETTDRTS25A	Maintain and test and metering schemes	140	5	UEENEED104A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEE124A UEENEEE125A UEENEEE126A UEENEEG101A UEENEEG102A UEENEEG149A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A UETTDRIS63A	
UETTDRTS26A	Commission power systems metering schemes	150	5	UEENEED104A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEE124A UEENEEE125A UEENEEE126A UEENEEG101A UEENEEG102A UEENEEG149A UETTDREL11A UETTDREL16A UETTDRIS62A	

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDRIS63A UETTDRTS25A UETTDRTS29A
UETTDRTS27A	Perform accuracy checks on power systems instrument transformers	150	5	UEENEED104A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEE124A UEENEEE125A UEENEEG101A UEENEEG102A UEENEEG149A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A
UETTDRTS28A	Repair, test and calibrate protection relays and meters	150	5	UEENEED104A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEE124A UEENEEE125A UEENEEE126A UEENEEG101A UEENEEG102A UEENEEG149A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A
UETTDRTS29A	Develop power systems secondary isolation instructional documents	150	5	UEENEED104A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEE124A UEENEEE125A UEENEEE126A UEENEEG101A UEENEEG102A UEENEEG149A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A
UETTDRTS30A	Design power systems secondary isolation instructional documents	160	6	UEENEED104A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEE124A UEENEEE125A UEENEEE126A UEENEEG101A UEENEEG102A UEENEEG149A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A
UETTDRTS31A	Maintain, test and commission power systems voltage regulating equipment	150	5	UEENEED104A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEE124A UEENEEE125A UEENEEE126A UEENEEG101A UEENEEG102A UEENEEG149A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A
UETTDRTS32A	Conduct evaluation of power systems primary plant	160	6	UEENEED104A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEE124A UEENEEE125A UEENEEE126A UEENEEG101A UEENEEG102A

		UEENEEG149A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A
		UETTDRTS29A
180	6	UETTDRTS29ACommon GroupUEENEED104AUEENEEE101AUEENEEE102AUEENEEE104AUEENEEE107AUEENEEE125AUEENEEG101AUEENEEG102AUEENEEG102AUEENEEG102AUEENEEG102AUEENEEG102AUEENEEG149AUETTDREL11AUETTDRIS62AUETTDRIS63AProtectionRelays andMeters PathwayUETTDRTS28AMeteringPathwayUETTDRTS25AUETTDRTS26AUETTDRTS29AUETTDRTS29AUETTDRTS29AUETTDRTS29AUETTDRTS29AUETTDRTS29AUETTDRTS32AProtectionSystems
1	80	80 6

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UETTDRTS29A UETTDRTS35A
UETTDRTS34A	Install and maintain power system communication equipment	150	5	UEENEED104A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEE124A UEENEEE125A UEENEEG101A UEENEEG102A UEENEEG149A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A
UETTDRTS35A	Maintain complex network protection and control systems	180	6	UEENEED104A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEE124A UEENEEE125A UEENEEG101A UEENEEG102A UEENEEG102A UEENEEG149A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A UETTDRIS63A UETTDRTS21A UETTDRTS29A
UETTDRTS36A	Commission complex network protection and control systems	180	6	UEENEED104A UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE107A UEENEEE124A UEENEEE125A UEENEEE126A UEENEEG101A UEENEEG102A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.	
				UEENEEG149A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A UETTDRTS21A UETTDRTS22A UETTDRTS29A UETTDRTS35A	
UETTDRTS37A	Perform current injection testing using phantom load	40	4	UEENEEE101A UEENEEE102A UEENEEE102A UEENEEE105A UEENEEE107A UEENEEE107A UEENEEG006A UEENEEG006A UEENEEG003A UEENEEG101A UEENEEG102A UEENEEG102A UEENEEG104A UEENEEG106A UEENEEG107A UEENEEG109A UEENEEG109A UEENEEG171A UEENEEG171A	
UETTDRTS38A	Install and replace high voltage metering and associated equipment	40	4	UEENEEE101A UEENEEE102A UEENEEE102A UEENEEE105A UEENEEE107A UEENEEG006A UEENEEG006A UEENEEG033A UEENEEG063A UEENEEG101A UEENEEG102A UEENEEG104A UEENEEG105A UEENEEG106A	

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UEENEEG107A UEENEEG108A UEENEEG109A UEENEEG171A UETTDREL11A UETTDREL16A UETTDRTS37A
UETTDRTS39A	Maintain compliance with national electricity market metrology practices and procedures	5	30	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEE107A UEENEEG006A UEENEEG006A UEENEEG0063A UEENEEG076A UEENEEG101A UEENEEG102A UEENEEG102A UEENEEG103A UEENEEG105A UEENEEG106A UEENEEG107A UEENEEG108A UEENEEG109A UEENEEG109A UEENEEG171A UEENEEG171A UETTDREL11A UETTDREL15A UETTDREL16A UETTDREL16A
UETTDRTS40A	Test and maintain energy/revenue metering schemes	5	30	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG006A UEENEEG033A UEENEEG063A UEENEEG076A UEENEEG101A UEENEEG102A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UEENEEG103A UEENEEG104A UEENEEG105A UEENEEG106A UEENEEG107A UEENEEG108A UEENEEG109A UEENEEG171A UETTDREL11A UETTDREL15A UETTDREL16A UETTDRTS37A UETTDRTS38A UETTDRTS39A
UETTDRTS41A	Install and replace complex energy/revenue metering schemes and associated equipment	5	30	UEENEEE101A UEENEEE102A UEENEEE102A UEENEEE105A UEENEEE107A UEENEEE107A UEENEEG006A UEENEEG006A UEENEEG006A UEENEEG076A UEENEEG101A UEENEEG101A UEENEEG102A UEENEEG103A UEENEEG105A UEENEEG105A UEENEEG106A UEENEEG107A UEENEEG108A UEENEEG109A UEENEEG109A UEENEEG171A UEENEEG171A UEENEEG171A UETTDREL11A UETTDREL11A UETTDREL15A UETTDREL16A UETTDRTS37A UETTDRTS39A UETTDRTS39A
UETTDRTS42A	Management of energy registration data errors for revenue billing purposes	5	30	UEENEEE101A UEENEEE102A UEENEEE104A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UEENEEE105A
				UEENEEE107A
				UEENEEE137A
				UEENEEG006A
				UEENEEG033A
				UEENEEG063A
				UEENEEG076A
				UEENEEG101A
				UEENEEG102A
				UEENEEG103A
				UEENEEG104A
				UEENEEG105A
			UEENEEG106A	
				UEENEEG107A
				UEENEEG108A
				UEENEEG109A
				UEENEEG171A
				UETTDREL11A
				UETTDREL15A
				UETTDREL16A
				UETTDRTS37A
				UETTDRTS38A
				UETTDRTS39A
				UETTDRTS40A
				UEENEEE101A
				UEENEEE102A
				UEENEEE104A
				UEENEEE105A
				UEENEEE107A
				UEENEEE137A
				UEENEEG006A
				UEENEEG033A
				UEENEEG063A
	Commission energy/revenue metering	_		UEENEEG076A
UETTDRTS43A	schemes	5	30	UEENEEG101A
				UEENEEG102A
				UEENEEG103A
				UEENEEG104A
				UEENEEG105A
				UEENEEG106A
				UEENEEG107A
				UEENEEG108A
				UEENEEG109A
				UEENEEG171A
				UETTDREL11A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.	(
				UETTDREL15A	-
				UETTDREL16A	
				UETTDRTS37A	
				UETTDRTS38A	
				UETTDRTS39A	
				UETTDRTS40A	
				UETTDRTS41A	
				UETTDRTS42A	
				UEENEED104A	
				UEENEEE101A	
				UEENEEE102A	
				UEENEEE104A	
				UEENEEE105A	
				UEENEEE107A	
				UEENEEE124A	
				UEENEEE125A	
				UEENEEE126A	
				UEENEEE137A	
				UEENEEG006A	
				UEENEEG033A	
				UEENEEG063A	
				UEENEEG076A	
				UEENEEG101A	
				UEENEEG102A	
				UEENEEG103A	
UETTDRTS44A	Test and maintain energy/revenue metering	6	10	UEENEEG104A	
UETTDRTS44A	schemes (complex)	6	40	UEENEEG105A UEENEEG106A	
				UEENEEG107A UEENEEG108A	
				UEENEEG108A UEENEEG109A	
				UEENEEG109A UEENEEG149A	
				UEENEEG171A	
				UETTDREL11A	
				UETTDREL15A	
				UETTDREL16A	
				UETTDRIS62A	
				UETTDRIS63A	
				UETTDRTS37A	
				UETTDRTS38A	
				UETTDRTS39A	
				UETTDRTS40A	
				UETTDRTS40A	
				UETTDRTS42A	
				UETTDRTS43A	

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
UETTDRTS45A	Manage compliance with national electricity market metrology practices and procedures	6	40	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEE107A UEENEEG006A UEENEEG006A UEENEEG006A UEENEEG063A UEENEEG101A UEENEEG102A UEENEEG103A UEENEEG104A UEENEEG106A UEENEEG106A UEENEEG106A UEENEEG107A UEENEEG109A UEENEEG109A UEENEEG109A UEENEEG171A UETTDREL11A UETTDREL15A UETTDREL15A UETTDREL16A UETTDRTS37A UETTDRTS39A UETTDRTS41A UETTDRTS41A
UETTDRTS46A	Verification and certification of revenue metering/energy measurement instruments	6	40	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG006A UEENEEG006A UEENEEG063A UEENEEG076A UEENEEG101A UEENEEG102A UEENEEG103A UEENEEG104A UEENEEG105A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.
				UEENEEG106A
				UEENEEG107A
				UEENEEG108A
				UEENEEG109A
				UEENEEG171A
				UETTDREL11A
				UETTDREL15A
				UETTDREL16A
				UETTDRTS37A
				UETTDRTS38A
				UETTDRTS39A
				UETTDRTS40A
				UETTDRTS41A
				UETTDRTS42A
				UETTDRTS43A
				UEENEED104A
				UEENEEE101A
				UEENEEE102A
				UEENEEE104A
				UEENEEE105A
				UEENEEE107A
				UEENEEE124A
				UEENEEE125A
				UEENEEE126A
				UEENEEE137A
				UEENEEG006A
				UEENEEG033A
				UEENEEG063A
				UEENEEG076A
UETTDRTS47A	Commission energy/revenue metering	6	40	UEENEEG101A
olli i bitto i i i	schemes (complex)			UEENEEG102A
				UEENEEG103A
				UEENEEG104A
				UEENEEG105A
				UEENEEG106A
				UEENEEG107A
				UEENEEG108A
				UEENEEG109A
				UEENEEG149A
				UEENEEG171A
				UETTDREL11A
				UETTDREL15A
				UETTDREL16A
				UETTDRIS62A
				UETTDRIS63A

UNIT CODE	UNIT TITLE	Wtg Pts	AQF	Prerequisites.	Q C
				UETTDRTS37A	
				UETTDRTS38A	
				UETTDRTS39A	
				UETTDRTS40A	
				UETTDRTS41A	
				UETTDRTS42A	
				UETTDRTS43A	
				UETTDRTS44A	

2.1.12 Vegetation Competency Standard Units

UNIT CODE	UNIT TITLE	AQF	Wtg Pts	Prerequisites.	
UETTDRVC21A	Use climbing techniques to cut vegetation above ground near live electrical apparatus	2	30	UEENEEE101A UETTDREL13A UETTDREL14A UETTDRVC23A UETTDRVC27A UETTDRVC33A UETTDRVC34A	
UETTDRVC22A	Reserved				
UETTDRVC23A	Plan the removal of vegetation up to vegetation exclusion zone near live electrical apparatus	2	60	UEENEEE101A UETTDREL13A UETTDREL14A	U
UETTDRVC24A	Assess vegetation and recommend control measures in an ESI environment	2	80	UEENEEE101A UETTDREL13A UETTDREL14A UETTDRVC23A UETTDRVC27A	
UETTDRVC25A	Use elevated platform to cut vegetation above ground level near live electrical apparatus	2	30	UEENEEE101A UETTDREL13A UETTDREL14A UETTDRVC23A UETTDRVC27A UETTDRVC33A	
UETTDRVC26A	Cut vegetation at ground level near live electrical apparatus	2	60	UEENEEE101A UETTDREL13A UETTDREL14A UETTDRVC23A UETTDRVC27A	
UETTDRVC27A	Monitor safety compliance of vegetation	2	60	UEENEEE101A	τ

UNIT CODE	UNIT TITLE	AQF	Wtg Pts	Prerequisites.	
	control work in an ESI environment			UETTDREL13A UETTDREL14A UETTDRVC23A	
UETTDRVC28A	Reserved				
UETTDRVC29A	Control vegetation whilst performing linework	3	40	UEENEEE101A UEENEEE102A UEENEEE104A UEENEEE105A UEENEEE107A UEENEEG101A UEENEEG102A UETTDREL11A UETTDREL12A UETTDREL16A UETTDRIS52A UETTDRIS54A	
UETTDRVC30A	Coordinate vegetation control operations	4		UEENEEE101A UETTDREL11A UETTDREL16A UETTDRIS62A UETTDRIS63A	
UETTDRVC31A	Operate specialist equipment at ground level near live electrical apparatus	2	60	UEENEEE101A UETTDREL13A UETTDREL14A UETTDRVC23A UETTDRVC27A	
UETTDRVC32A	Use specialised plant to cut vegetation above ground level near live electrical apparatus	2	30	UEENEEE101A UETTDREL13A UETTDREL14A UETTDRVC23A UETTDRVC27A UETTDRVC33A	
UETTDRVC33A	Apply pruning techniques to vegetation control near live electrical apparatus	2	50	UEENEEE101A UETTDREL13A UETTDREL14A UETTDRVC23A UETTDRVC27A	
UETTDRVC34A	Undertake release and rescue from a tree near live electrical apparatus	2	20	UEENEEE101A UETTDREL13A UETTDREL14A UETTDRVC23A UETTDRVC27A	

Discipline – Imported Units

Information on Imported Units including those used as Electives in any Qualification in this Training Package can be found in – Imported Units. The list of Imported Units is included in Table 6, below.

Unit Code	Unit Title	Wtg Pts	AQF Level	Prerequisite/s	Qual Core
AHCARB202A	Fell Small Trees	30	2	Nil	
AHCARB204A	Undertake standard climbing techniques	20	2	Nil	
AHCARB205A	Operate and maintain chainsaws	20	2	Nil	UET UET UET
AHCCHM201A	Apply chemicals under supervision	30	2	Nil	
AHCMOM304A	Operate machinery and equipment	40	3	Nil	
AHCPCM201A	Recognise Plants	40	2	Nil	

BSB07 Business Services Training Package

Unit Code	Unit Title	Wtg Pts	AQF Level	Prerequisite/s	Qua Core
BSBINM401A	Implement workplace information system	40	4	Nil	
BSBMGT402A	Implement operational plan	40	4	Nil	
BSBMGT403A	Implement continuous improvement	40	4	Nil	
BSBWOR401A	Establish effective workplace relationships	50	4	Nil	
BSBWOR402A	Promote team effectiveness	50	4	Nil	

Unit Code	Unit Title	Wtg Pts	AQF Level	Prerequisite/s	Qua Core
BSBCUS501C	Manage quality customer service	40	5	Nil	
BSBFIM501A	Manage budgets and financial plans	70	5	Nil	
BSBINM501A	Manage an information or knowledge management system	50	5	Nil	
BSBINN502A	Build and sustain an innovative work environment	50	5	Nil	
BSBLED501A	Develop a workplace learning environment	60	5	Nil	
BSBMGT502B	Manage people performance	70	5	Nil	
BSBMGT515A	Manage operational plan	60	5	Nil	
BSBMGT516A	Facilitate continuous improvement	60	5	Nil	
BSBSUS501A	Develop workplace policy and procedures for sustainability	50	5	Nil	
BSBWOR501B	Manage personal work priorities and professional development	60	5	Nil	
BSBWOR502B	Ensure team effectiveness	60	5	Nil	

CPC08 Construction, Plumbing and Services Integrated Framework Training Package

Unit Code	Unit Title	Wtg Pts	AQF Level	Prerequisite/s	Qua Core
CPCCCM2007A	Use explosive power tools	15	3	Nil	
CPCCLDG3001A	Licence to perform dogging	30	3	Nil	UEI UEI UEI UEI UEI
CPCCLHS3001A	Licence to operate a personnel and materials hoist	30	3	Nil	

Unit Code	Unit Title	Wtg Pts	AQF Level	Prerequisite/s	Qua Core
CPCCLHS3002A	Licence to operate a materials hoist	20	3	Nil	
CPCCLRG3001A	Licence to perform rigging basic level	40	3	CPCCLRG3001 A	UET
CPCCLRG3002A	Licence to perform rigging intermediate level	40	3	Nil	
CPCCLSF2001A	Licence to erect, alter and dismantle scaffolding basic level	40	3	Nil	
CPCCLSF3001A	Licence to erect, alter and dismantle scaffolding intermediate level	40	3	Nil	
CPCCOHS1001A	Work safely in the construction industry	10	2	Nil	

HLT07 Health Training Package

Unit Code	Unit Title	Wtg Pts	AQF Level	Prerequisite/s	Qua Core
HLTCPR201B	Perform CPR	10	2	Nil	
HLTFA301C	Apply first aid	10	3	Nil	

ICT10 Integrated Telecommunications Training Package

Unit Code	Unit Title	Wtg Pts	AQF Level	Prerequisite/s	Qual Core
ICTCBL2065A	Splice and terminate optical fibre cable for carriers and service providers	40	2	Nil	
ICTCBL2068A	Install a telecommunications service to a	60	2	Nil	

Unit Code	Unit Title	Wtg Pts	AQF Level	Prerequisite/s	Qual Core
	building				

MEM05 Metal and Engineering Training Package

Unit Code	Unit Title	Wtg Pts	AQF Level	Prerequisite/s	Qual Core
MEM16012A	Interpret technical specification and manuals	40	2	Nil	
MEM17003A	Assist in the provision of on the job training	20	2	Nil	

NWP07 Water Training Package

Unit Code	Unit Title	Wtg Pts	AQF Level	Prerequisite/s	Qua Core
NWP218B	Perform and record sampling	20	2	Nil	
NWP261A	Operate and maintain water treatment plant and equipment	30	2	Nil	

RII09 Resources and Infrastructure Industry Training Package

Unit Code	Unit Title	Wtg Pts	AQF Level	Prerequisite/s	Qual Core
RIIOHS202A	Enter and work in confined spaces	30	2	Nil	
RIIOHS204A	Work safely at heights	20	2	Nil	
RIIOHS205A	Control traffic with stop-slow bat	10	2	Nil	

TLI10 Transport and Logistics Training Package

Unit Code	Unit Title	Wtg Pts	AQF Level	Prerequisite/s	Qua Core
TLIC3003A	Drive medium rigid vehicle	20	3	Nil	
TLIC3004A	Drive heavy rigid vehicle	20	3	Nil	

Unit Code	Unit Title	Wtg Pts	AQF Level	Prerequisite/s	Qua Core
TLID3035A	Operate a boom type elevating work platform	30	3	Nil	
TLILIC2001A	Licence to operate a forklift truck	40	3	Nil	
TLILIC4011A	Licence to operate a slewing mobile crane (over 100 tonnes)	70	3	Nil	
TLILIC0012A	License to operate a vehicle loading crane (Capacity 10 metre tonnes and above)	40	3	Nil	
TLILIC3003A	Licence to operate a bridge and gantry crane	70	3	Nil	
TLILIC2005A	License to Operate a Boom Type Elevating Work Platform (Boom Length 11 Metres or more)	40	3	Nil	UEI UEI UEI UEI UEI
TLILIC3008A	Licence to operate a slewing mobile crane (up to 20 tonnes)	70	3	Nil	
TLILIC4009A	Licence to operate a slewing mobile crane (up to 60 tonnes)	70	3	Nil	

UEE11 Electrotechnology Training Package

Unit Code	Unit Title	Wtg Pts	AQF Level	Prerequisite/s	Qual Core
UEENEEC001B	Maintain documentation	20	3	Nil	

Unit Code	Unit Title	Wtg Pts	AQF Level	Prerequisite/s	Qua Core
UEENEEC008B	Receive and store equipment and materials for electrotechnology work	20	2	Nil	
UEENEEC010B	Deliver a service to customers	20	2	Nil	
UEENEED101A	Use basic computer applications relevant to a electrotechnology workplace	20	2	Nil	
UEENEED104A	Use software for engineering applications	40	3	Nil	UE1 UE1
UEENEED117A	Install and configure Internetworking systems	120	4	Nil	
UEENEEE083A	Establish and follow a competency development plan in an electrotechnology engineering discipline	120	6	Nil	UET
UEENEEE101A	Apply Occupational Health Safety regulations, codes and practices in the workplace	20	2	Nil	UEI UEI UEI UEI UEI UEI UEI UEI UEI UEI
UEENEEE102A	Fabricate, dismantle, assemble of utilities industry components	40	2	UEENEEE101A	UEI UEI UEI UEI UEI UEI UEI UEI
UEENEEE103A	Solve problems in ELV single path circuits	40	2	Nil	UET
UEENEEE104A	Solve problems in d.c. circuits	80	3	UEENEEE101A	UE1 UE1

Unit Code	Unit Title	Wtg Pts	AQF Level	Prerequisite/s	Qua Core
					UET UET UET UET UET UET
UEENEEE105A	Fix and secure electrotechnology equipment	20	2	UEENEEE101A	UET UET UET UET UET UET UET
UEENEEE107A	Use drawings, diagrams, schedules, standards, codes and specifications	40	3	UEENEEE101A	UEI UEI UEI UEI UEI UEI UEI UEI UEI
UEENEEE108A	Lay wiring/cabling and terminate accessories for ELV circuits	40	2	UEENEEE105A UEENEEE107A	
UEENEEE124A	Compile and produce an electrotechnology/ utilities report	60	4	Nil	UET UET
UEENEEE125A	Provide engineering solutions for problems in complex multiple path circuits problems	60	5	UEENEEE126A	UET UET
UEENEEE126A	Provide solutions to basic engineering computational problems	60	5	UEENEEE102A	UET UET
UEENEEE137A	Document and apply measures to control OHS risks associated with electrotechnology work	20	2	UEENEEE101A	UET UET UET
UEENEEE151A	Transport apparatus, equipment and materials	60	2	Nil	

Unit Code	Unit Title	Wtg Pts	AQF Level	Prerequisite/s	Qua Core
UEENEEF106A	Solve problems in voice and data communications circuits	40	2	UEENEEE101A	
UEENEEF107A	Set up and configure the wireless capabilities of communications and data storage devices	40	2	UEENEEE101A	
UEENEEG006A	Solve problems in single and three phase low voltage machines	80	3	UEENEEE101A; UEENEEE102A; UEENEEE104A; UEENEEE105A; UEENEEE107A; UEENEEG101A; UEENEEG102A; UEENEEG106A	UET UET
UEENEEG033A	Solve problems in single and three phase low voltage electrical apparatus and circuits	60	3	UEENEEG102A	UET UET
UEENEEG063A	Arrange circuits, control and protection for general electrical installations	40	3	UEENEEG102A	UE1 UE1
UEENEEG076A	Install and replace low voltage current transformer metering	20	4	UEENEEG105A	
UEENEEG101A	Solve problems in electromagnetic devices and related circuits	60	3	UEENEEE104A	UE1 UE1 UE1 UE1 UE1 UE1 UE1 UE1 UE1
UEENEEG102A	Solve problems in low voltage a.c. circuits	80	3	UEENEEG101A	UEI UEI UEI UEI UEI UEI UEI UEI
UEENEEG103A	Install low voltage wiring and accessories	20	3	UEENEEE101A; UEENEEE102A; UEENEEE104A; UEENEEE105A;	UEI UEI

Unit Code	Unit Title	Wtg Pts	AQF Level	Prerequisite/s	Qua Core
				UEENEEE107A; UEENEEE137A; UEENEEG006A; UEENEEG033A; UEENEEG063A; UEENEEG101A; UEENEEG102A; UEENEEG106A; UEENEEG107A; UEENEEG108A; UEENEEG109A	
UEENEEG104A	Install appliances, switchgear and associated accessories for low voltage electrical installations	20	3	UEENEEE101A; UEENEEE102A; UEENEEE102A; UEENEEE105A; UEENEEE107A; UEENEEE137A; UEENEEG006A; UEENEEG006A; UEENEEG101A; UEENEEG102A; UEENEEG106A; UEENEEG107A; UEENEEG108A; UEENEEG109A	UET
UEENEEG105A	Verify compliance and functionality of low voltage general electrical installations	40	3	UEENEEE101A; UEENEEE102A; UEENEEE102A; UEENEEE105A; UEENEEE107A; UEENEEE107A; UEENEEG006A; UEENEEG006A; UEENEEG003A; UEENEEG101A; UEENEEG102A; UEENEEG104A UEENEEG106A; UEENEEG107A; UEENEEG108A; UEENEEG109A	UE1 UE1

Wtg Pts			Prerequisite/s	Qua Core
40	cables, cords and accessories for e circuits	3	UEENEEE101A; UEENEEE102A; UEENEEE105A; UEENEEE107A	UET UET
60	ng systems and cables for low heral electrical installations	3	UEENEEE101A; UEENEEE102A; UEENEEE104A; UEENEEE105A; UEENEEE107A; UEENEEG006A; UEENEEG033A; UEENEEG063A; UEENEEG101A; UEENEEG102A; UEENEEG106A	UET UET
40	oot and repair faults in low ctrical apparatus and circuits	3	UEENEEE101A; UEENEEE102A; UEENEEE104A; UEENEEE105A; UEENEEE107A; UEENEEG006A; UEENEEG033A; UEENEEG063A; UEENEEG101A; UEENEEG102A; UEENEEG106A	UET UET
80	d connect electrical control	3	UEENEEE101A; UEENEEE102A; UEENEEE104A; UEENEEE105A; UEENEEE107A; UEENEEG006A; UEENEEG063A; UEENEEG101A; UEENEEG102A; UEENEEG106A	UET UET
60	gineering solutions to problems polyphase power circuits	5	UEENEEE125A; UEENEEG102A	UET UET
20	up and commission interval	3	UEENEEG104A	
40	c electronic apparatus faults by	2	UEENEEE101A;	
40	e electronic apparatus faults by)) 2) 2 UEENLELIUIA,

Unit Code	Unit Title	Wtg Pts	AQF Level	Prerequisite/s	Qua Core
	replacement of components			UEENEEE102A	
UEENEEH112A	Troubleshoot digital sub-systems	80	3	UEENEEE101A; UEENEEH102A	
UEENEEH139A	Troubleshoot basic amplifier circuits	40	3	UEENEEH102A; UEENEEH114A; UEENEEE101A UEENEEE102A; UEENEEE104A OR UEENEEH169A OR UEENEEG102A; UEENEEG102A; UEENEEE101A; UEENEEE104A	
UEENEEI155A	Develop structured programs to control external devices	40	4	UEENEEE101A	
UEENEEI156A	Develop and test code for microcontroller devices	60	5	UEENEEE101A	
UEENEEK101A	Maintain safety and tidiness of remote area power supply systems	20	2	UEENEEE101A; UEENEEK102A	UEI
UEENEEK102A	Work safely with remote area power supply systems	20	2	UEENEEE101A	UEI
UEENEEK103A	Conduct periodic maintenance of remote area power supply battery banks	40	2	UEENEEE101A; UEENEEE102A; UEENEEE103A; UEENEEE107A; UEENEEK101A; UEENEEK102A	
UEENEEK104A	Conduct periodic maintenance of remote area power supply generator sets	40	2	UEENEEE101A; UEENEEE102A; UEENEEE103A; UEENEEE107A; UEENEEK101A; UEENEEK102A	
UEENEEK105A	Conduct periodic maintenance of remote area power supply photo voltaic arrays	40	2	UEENEEE101A; UEENEEE102A; UEENEEE103A; UEENEEE107A; UEENEEK101A; UEENEEK102A	

Unit Code	Unit Title	Wtg Pts	AQF Level	Prerequisite/s	Qua Core
UEENEEK106A	Conduct periodic maintenance of remote area power supply wind generators	40	2	UEENEEE101A; UEENEEE102A; UEENEEE103A; UEENEEE107A; UEENEEK101A; UEENEEK102A	
UEENEEK116A	Maintain and monitor remote area power Generation facilities	80	2	UEENEEE101A; UEENEEE102A; UEENEEE103A; UEENEEE107A; UEENEEK101A; UEENEEK102A; UEENEEK104A	UET
UEENEEK120A	Maintain operation of remote area power Generation plant	120	2	UEENEEE101A; UEENEEE102A; UEENEEE103A; UEENEEK116A	UET
UEENEEK142A	Apply environmental and sustainable procedures in the energy sector	20	2	Nil	UET UET UET
UEENEEP024A	Attach cords and plugs to electrical equipment for connection to a single phase 230 Volt supply	20	2	UEENEEE101A	
UEENEEP026A	Conduct in-service safety testing of electrical cord assemblies and cord connected appliances/equipment	20	2	UEENEEE101A	

1.2.10 Unit Relationships

2.10 Unit Relationships

Prerequisites and co requisites of each Competency Standard Unit can be obtained from the following Table 2. The correlation of the units within a qualification(s) can be found in flowcharts diagrams located in Volume 1 Part 1 Qualification Framework The units in Table 2 are listed in alphabetical order and include their relationship to the previous Training Package and their prerequisite and co requisite requirements.

CSU relationship to former Training Package and prerequisites

Included in this Training Package is a summary of:

- Competency Standard Units in the Electricity Supply Industry Transmission, Distribution and Rail Training Package;
- The relationship to former Competency Standard Units
- Comments to units in the former Training Package;
- AQF alignment and weighting points of each Competency Standard Unit; and
- the Pre-requisite requirements.

Note:

- 1. The following is a guide to assist RTOs in granting equivalent units when implementing this Training Package.
- 2. The alignment of more than one UET unit to a UTT unit does not necessarily mean that the one UTT unit is equivalent to all aligned UET units.
- 3. RTOs shall ensure appropriate analysis of all the skills and knowledge specified in the respective Competency Standard Units in this Training Package is undertaken with that of the former Training Package (UTT98), in determining equivalence.
- 4. In granting an equivalence of UET unit for a UTT unit;
- 5. the prerequisite units specified for the UET unit shall be included, and the critical aspects of evidence of the UET unit and its specified prerequisite units shall be at least equal to that of the UTT unit.

Table 1 — Mapping Units of Standard Competency UET12 ESI – Transmission, Distribution and Rail Sector Training Package Version 1 and UET09 ESI - Transmission, Distribution and Rail Sector Training Package Version 3

UET12 Unit Code	UET12 Unit Title	UET09 Unit Code – V3	UET09 Unit Title – V3
UETTDRCJ21 A	Lay ESI electrical cables	UETTDRCJ01B	Lay electrical cables
UETTDRCJ22 A	Install and maintain de-energised low voltage underground paper insulated cables.	UETTDRCJ02B	Install and maintain de-en underground paper insulat
UETTDRCJ23 A	Install and maintain de-energised high voltage underground paper insulated cables.	UETTDRCJ03B	Install and maintain de-en underground paper insulat
UETTDRCJ24 A	Joint and maintain energised low voltage underground paper insulated cables	UETTDRCJ04B	Joint and maintain energis underground paper insulat
UETTDRCJ25 A	Perform straight through high voltage paper insulated to polymeric transition joint	UETTDRCJ05B	Perform straight through I insulated to polymeric tran
UETTDRCJ26 A	Install and maintain de-energised low voltage underground polymeric cables.	UETTDRCJ06B	Install and maintain de-en underground polymeric ca

2.1.1 Cable Jointing Competency Standard Units

UETTDRCJ27 A	Install and maintain de-energised high voltage underground polymeric cables.	UETTDRCJ07B	Install and maintain de-en underground polymeric ca
UETTDRCJ28 A	Joint and maintain energised low voltage underground polymeric cables	UETTDRCJ08B	Joint and maintain energis underground polymeric ca
UETTDRCJ29 A	Install gas and oil filled specialised underground cables	UETTDRCJ09B	Install oil and gas filled sp underground cables
UETTDRCJ30 A	Maintain gas and oil filled specialised underground cables	UETTDRCJ10B	Maintain oil and gas filled underground cables
UETTDRCJ31 A	Install and maintain specialised polymeric underground cables	UETTDRCJ11B	Install and maintain polyn underground cables
UETTDRCJ32 A	Install and maintain gas and oil pressure systems for specialised underground cables	UETTDRCJ12B	Install and maintain oil & systems for specialised un
UETTDRCJ33 A	Install and maintain network infrastructure low voltage underground cables	UETTDRCJ13B	Install and maintain netwo LV underground cables
UETTDRCJ34 A	Install and maintain network infrastructure high voltage underground cables	UETTDRCJ14B	Install and maintain netwo HV underground cables
UETTDRCJ99 A	Test and verify distribution cable jointing installations	New Unit	New Unit

2.1.2 Distribution Competency Standard Units

UET12 Unit Code	UET12 Unit Title	UET09 Unit Code – V3	UET09 Unit Title – V3
UETTDRDP1 1A	Inspect overhead poles/structures and electrical apparatus	UETTDRDP01B	Inspect overhead structure apparatus (poles /structure
UETTDRDP1 2A	Maintain overhead energised low voltage conductors and cables	UETTDRDP02B	Maintain overhead energing conductors and cables
UETTDRDP1 3A	Maintain energised HV distribution overhead electrical apparatus (stick)	UETTDRDP03B	Maintain energised high v distribution overhead elec (stick)
UETTDRDP1 4A	Maintain energised HV distribution overhead electrical apparatus (glove)	UETTDRDP04B	Maintain energised high v distribution overhead elec (glove)
UETTDRDP1 5A	Inspect, maintain and restore energised low voltage overhead distribution network infrastructure	UETTDRDP05B	Inspect, maintain and rest overhead distribution netw infrastructure
UETTDRDP9 9A	Test and verify distribution overhead installations	New Unit	New Unit

2.1.3 Design Competency Standard Units

UET12 Unit Code	UET12 Unit Title	UET09 Unit Code – V3	UET09 Unit Title – V3
UETTDRDS31 A	Draft and layout an power system overhead distribution extension	UETTDRDS01B	Draft and layout an overhextension
UETTDRDS32 A	Draft and layout an power system underground distribution extension	UETTDRDS02B	Draft and layout an under distribution extension
UETTDRDS33 A	Draft and layout a power system street lighting system	UETTDRDS03B	Draft and layout a street li
UETTDRDS34 A	Draft and layout a power system distribution substation minor upgrade	UETTDRDS04B	Draft and layout a distribut minor upgrade
UETTDRDS35 A	Design overhead distribution power systems	UETTDRDS05B	Design overhead distribut
UETTDRDS36 A	Design underground distribution power systems	UETTDRDS06B	Design underground distri
UETTDRDS37 A	Design power system distribution substations	UETTDRDS07B	Design distribution substa
UETTDRDS38 A	Design power system public lighting systems	UETTDRDS08B	Design public lighting sys
UETTDRDS39 A	Prepare and manage detailed construction plans for electrical power system infrastructure	UETTDRDS09B	Prepare and manage detai plans for electrical system
UETTDRDS40 A	Prepare and appraise power systems financial impact statements	UETTDRDS10B	Prepare and appraise finar statements
UETTDRDS41 A	Manage electrical power systems infrastructure projects	UETTDRDS11B	Manage electrical infrastr
UETTDRDS42 A	Investigate quality of power systems supply issues	UETTDRDS12B	Investigate quality of supp
UETTDRDS43 A	Develop high voltage and low voltage distribution protection systems	UETTDRDS13B	Develop HV and LV distr systems
UETTDRDS44 A	Design power system zone substations modifications	UETTDRDS14B	Design zone substations n
UETTDRDS45 A	Organise and implement ESI line and easement surveys	UETTDRDS15B	Organise and implement l surveys
UETTDRDS46	Develop planned power systems outage	UETTDRDS16B	Develop planned outage s

Α	strategies		
UETTDRDS47 A	Review power system asset management strategies	UETTDRDS17B	Review asset managemen
UETTDRDS48 A	Analyse and appraise power system fault and outage data	UETTDRDS18B	Analyse and appraise faul
UETTDRDS49 A	Establish and manage power system geographical information systems data	UETTDRDS19B	Establish and manage geo information systems data
UETTDRDS50 A	Design customer power system substations	UETTDRDS20B	Design customer substation
UETTDRDS51 A	Manage power system transmission and sub-transmission design process	UETTDRDS21B	Manage transmission and design process
UETTDRDS52 A	Design power system transmission, sub- transmission and zone substation buildings	UETTDRDS22B	Design transmission, sub- zone substation buildings
UETTDRDS53 A	Design power system transmission and sub-transmission substation primary plant	UETTDRDS23B	Design transmission and s substation primary plant
UETTDRDS54 A	Design power system transmission and sub-transmission protection and control	UETTDRDS24B	Design transmission and s protection and control
UETTDRDS55 A	Design power system transmission and sub-transmission substation earthing	UETTDRDS25B	Design transmission and s substation earthing
UETTDRDS56 A	Design power system transmission, sub- transmission and zone substation – civil and structural components	UETTDRDS26B	Design transmission, sub- zone substation – civil and components
UETTDRDS57 A	Design power system overhead transmission systems	UETTDRDS27B	Design overhead transmis
UETTDRDS58 A	Design underground transmission systems	UETTDRDS28B	Design underground trans

2.1.4 Entry Level Cross Discipline Competency Standard Units

UET12 Unit Code	UET12 Unit Title	UET09 Unit Code – V3	UET09 Unit Title – V3
UETTDREL1 1A	Apply sustainable energy and environmental procedures	UETTDREL01B	Apply environmental and energy procedures
UETTDREL1 2A	Operate plant and equipment near live electrical conductors and apparatus	UETTDREL02B	Operate plant and equipm electrical conductors/appa
UETTDREL1 3A	Comply with sustainability, environmental and incidental response policies and	UETTDREL03B	Comply with environment response procedures

	procedures		
UETTDREL1 4A	Working safely near live electrical apparatus as a non-electrical worker	UETTDREL04B	Working safely near live e apparatus as non electrical
UETTDREL1 5A	Respond to power systems technical enquiries and requests	UETTDREL05B	Respond to technical enqu
UETTDREL1 6A	Working safely near live electrical apparatus	New Unit	New Unit
UETTDREL1 7A	Operate asset inspection machinery and equipment near live electrical apparatus	New Unit	New Unit
UETTDREL1 8A	Inspect and treat poles and inspect electrical apparatus	New Unit	New Unit
UETTDREL1 9A	Identify and interpret characteristics of electrical apparatus associated with power industry assets	New Unit	New Unit
UETTDREL2 0A	Undertake minor vegetation control and routine minor maintenance of poles and electrical apparatus	New Unit	New Unit
UETTDREL2 1A	Operate specialised data information equipment near live electrical apparatus	New Unit	New Unit

2.1.5 Industry Specific Cross Discipline Competency Standard Units

UET12 Unit Code	UET12 Unit Title	UET09 Unit Code – V3	UET09 Unit Title – V3
UETTDRIS32 A	Solve electrical problems in remote community network apparatus	New Unit	New Unit
UETTDRIS33 A	Solve electrical problems in remote community network systems	New Unit	New Unit
UETTDRIS34 A	Install and replace energy meters and associated equipment in remote communities	New Unit	New Unit
UETTDRIS35 A	Perform remote community network field switching to a given schedule	New Unit	New Unit
UETTDRIS36 A	Install and maintain low voltage services in remote communities (overhead)	New Unit	New Unit
UETTDRIS37 A	Install and maintain low voltage services in remote communities (underground)	New Unit	New Unit
UETTDRIS38	Install and maintain public lighting systems	New Unit	New Unit

in remote communities		
Install network infrastructure electrical equipment	UETTDRIS01B	Install electrical equipment infrastructure).
Maintain network infrastructure electrical equipment	UETTDRIS02B	Maintain electrical equipme Infrastructure).
Perform low voltage field switching operation to a given schedule.	UETTDRIS03B	Perform LV field switching given schedule.
Perform HV field switching operation to a given schedule	UETTDRIS04B	Perform high voltage field a operation to a given schedu
Install and maintain ESI overhead distribution network infrastructure	UETTDRIS27B	Install and maintain overhe network infrastructure
Install and maintain ESI network infrastructure electrical equipment	UETTDRIS06B	Install and maintain networ electrical equipment
Sample, filter, test and reinstate insulating oil	UETTDRIS07B	Sample, test, filter, and rein oil
Develop high voltage switching schedule	UETTDRIS08B	Develop HV switching scho
Develop low voltage switching schedule	UETTDRIS09B	Develop LV switching sche
Coordinate power system permit procedures	UETTDRIS10B	Coordinate permit procedur
Coordinate and direct power system switching schedules	UETTDRIS11B	Coordinate and direct switc
Install and maintain poles, structures and associated hardware	UETTDRIS12B	Install and maintain poles/s associated hardware
Install and maintain power system public lighting	UETTDRIS13B	Install and maintain public
Install and maintain poles, structures, overhead conductors and cables	UETTDRIS14B	Install and maintain overhe cables (poles and structures
Install and maintain low voltage underground services	UETTDRIS15B	Install and maintain low vo (underground)
Install and maintain low voltage overhead services	UETTDRIS16B	Install and maintain low vo (overhead)
Conduct visual checking and treatment of power system poles and structures	UETTDRIS17B	Conduct visual checking an poles and structures
Locate faults in power system underground power cables	UETTDRIS18B	Locate faults in undergrour
Conduct high potential testing of power system underground power cables	UETTDRIS19B	Conduct high potential tests underground power cables
	Install network infrastructure electrical equipmentMaintain network infrastructure electrical equipmentPerform low voltage field switching operation to a given schedule.Perform HV field switching operation to a given scheduleInstall and maintain ESI overhead distribution network infrastructureInstall and maintain ESI network infrastructure electrical equipmentSample, filter, test and reinstate insulating oilDevelop high voltage switching scheduleCoordinate power system permit proceduresCoordinate and direct power system switching schedulesInstall and maintain poles, structures and associated hardwareInstall and maintain power system public lightingInstall and maintain power system public 	Install network infrastructure electrical equipmentUETTDRIS01BMaintain network infrastructure electrical equipmentUETTDRIS02BPerform low voltage field switching operation to a given schedule.UETTDRIS03BPerform HV field switching operation to a given scheduleUETTDRIS04BInstall and maintain ESI overhead distribution network infrastructureUETTDRIS07BInstall and maintain ESI network infrastructure electrical equipmentUETTDRIS06BSample, filter, test and reinstate insulating oilUETTDRIS07BDevelop high voltage switching scheduleUETTDRIS08BDevelop low voltage switching scheduleUETTDRIS08BCoordinate power system permit proceduresUETTDRIS10BCoordinate and direct power system switching schedulesUETTDRIS12BInstall and maintain poles, structures and associated hardwareUETTDRIS13BInstall and maintain power system public lightingUETTDRIS14BInstall and maintain low voltage overhead conductors and cablesUETTDRIS16BInstall and maintain low voltage overhead conductors and structuresUETTDRIS16BInstall and maintain low voltage overhead servicesUETTDRIS16BInstall and maintain low voltage overhead servicesUETTDRIS16BInstall and maintain low voltage overhead servicesUETTDRIS17BLocate faults in power system underground power cablesUETTDRIS18B

UETTDRIS60 A	Install and replace power system energy meters and associated equipment	UETTDRIS20B	Install and replace energy rassociated equipment
UETTDRIS61 A	Install mobile Generation set for synchronised LV Genset	UETTDRIS21B	Install mobile Generation s synchronised Genset LV
UETTDRIS62 A	Implement and monitor the power system organisational OHS policies, procedures and programs	UETTDRIS22B	Implement and monitor the OHS policies, procedures a
UETTDRIS63 A	Implement and monitor the power system environmental and sustainable energy management policies and procedures	UETTDRIS23B	Implement and monitor env sustainable energy manager procedures
UETTDRIS64 A	Install mobile Generation set for synchronised HV Genset	UETTDRIS24B	Install mobile Generation s synchronised genset HV
UETTDRIS65 A	Contribute to coordinated HV live working	UETTDRIS25B	Contribute to coordinated h line work
UETTDRIS66 A	Manage an electricity power system OHS management system	UETTDRIS26B	Manage an electricity supply management system
UETTDRIS67 A	Solve problems in energy supply network equipment	New Unit	New Unit
UETTDRIS68 A	Solve problems in energy supply network protection equipment and systems	New Unit	New Unit
UETTDRIS69 A	Diagnose and rectify faults in energy supply apparatus	New Unit	New Unit
UETTDRIS70 A	Diagnose and rectify faults in electrical energy distribution systems	New Unit	New Unit
UETTDRIS71 A	Diagnose and rectify faults in electrical energy supply transmission systems	New Unit	New Unit
UETTDRIS72 A	Diagnose and rectify faults in distributed Generation systems	New Unit	New Unit
UETTDRIS73 A	Develop engineering solutions for energy supply power transformer problems	New Unit	New Unit
UETTDRIS74 A	Develop engineering solutions for energy supply system protection problems	New Unit	New Unit
UETTDRIS99 A	Test and verify distribution remote area installations	New Unit	New Unit

UET12 Unit Code	UET12 Unit Title	UET09 Unit Code – V3	UET09 Unit Title – V3
UETTDRRF0 1B	Apply ESI safety rules, codes of practice and procedures for work on or near electrical apparatus	UETTDRRF01A	Apply ESI safety rules, co and procedures for work o electrical apparatus
UETTDRRF0 2B	Perform pole top rescue	UETTDRRF02A	Perform pole top rescue
UETTDRRF0 3B	Perform EWP rescue	UETTDRRF03A	Perform EWP rescue
UETTDRRF0 4B	Perform tower rescue	UETTDRRF04A	Perform tower rescue
UETTDRRF0 5B	Perform rescue from switchyard structures at heights	UETTDRRF05A	Perform rescue from swite at heights
UETTDRRF0 6B	Perform rescue from a live LV panel	UETTDRRF06A	Perform rescue from a live
UETTDRRF0 7B	Perform cable pit/trench/excavation rescue	UETTDRRF07A	Perform cable pit/trench/e
UETTDRRF0 8B	Perform EWP controlled descent escape	UETTDRRF08A	Perform EWP controlled
UETTDRRF0 9B	Apply access procedures to work on or near electrical network infrastructure	UETTDRRF09A	Apply access procedures t electrical network infrastr
UETTDRRF1 0B	Provide first aid in an ESI environment	UETTDRRF10A	Provide first aid in an ESI
UETTDRRF1 1A	Testing of connections to low voltage electricity networks	New Unit	New Unit

2.1.7 Rail Traction Competency Standard Units

UET12 Unit Code	UET12 Unit Title	UET09 Unit Code – V3	UET09 Unit Title – V3
UETTDRRT2 1A	Install traction overhead wiring systems	UETTDRRT01B	Install overhead traction v
UETTDRRT2 2A	Maintain traction overhead wiring systems	UETTDRRT02B	Maintain overhead tractio

		1	
UETTDRRT2 3A	Install rail traction bonds	UETTDRRT03B	Install traction bonds
UETTDRRT2 4A	Maintain rail traction bonds	UETTDRRT04B	Maintain traction bonds
UETTDRRT2 5A	Install overhead rail traction configurations	UETTDRRT05B	Install overhead traction c
UETTDRRT2 6A	Maintain overhead rail traction configurations	UETTDRRT06B	Maintain overhead tractio
UETTDRRT2 7A	Install overhead traction components and equipment	UETTDRRT07B	Install overhead traction e components
UETTDRRT2 8A	Maintain overhead traction components and equipment	UETTDRRT08B	Maintain overhead tractio components
UETTDRRT2 9A	Operate rail road traction height access equipment.	UETTDRRT09B	Operate road rail traction equipment.
UETTDRRT3 0A	Perform to a given schedule rail traction switching operations	UETTDRRT10B	Perform rail traction swite to a given schedule
UETTDRRT3 1A	Maintain energised d.c. traction overhead wiring system	UETTDRRT11B	Maintain energised direct overhead wiring system
UETTDRRT3 2A	Maintain energised traction overhead electrical apparatus using stick techniques	UETTDRRT12B	Maintain energised tractic electrical apparatus (stick)
UETTDRRT3 3A	Maintain energised traction overhead electrical apparatus using glove techniques	UETTDRRT13B	Maintain energised traction electrical apparatus (glove
UETTDRRT3 4A	Install and maintain traction network wiring systems	UETTDRRT14B	Install and maintain traction systems
UETTDRRT3 5A	Install and maintain traction network equipment and components	UETTDRRT15B	Install and maintain tractic equipment and componen
UETTDRRT3 6A	Maintain traction network wiring systems	New Unit	New Unit
UETTDRRT3 7A	Maintain traction network components and equipment	New Unit	New Unit
UETTDRRT9 9A	Test and verify rail traction installations	New Unit	New Unit

2.1.8 Substation Competency Standard Units

UET12 Unit Code	UET12 Unit Title	UET09 Unit Code – V3	UET09 Unit Title – V3
UETTDRSB2 1A	Diagnose and rectify faults in substation environment	UETTDRSB01B	Diagnose and rectify fault substation environment
UETTDRSB2 2A	Carry out power systems substation inspection	UETTDRSB02B	Carry out substation inspe
UETTDRSB2 3A	Install and maintain substation direct current systems	UETTDRSB03B	Install and maintain subst
UETTDRSB2 4A	Maintain high voltage power system circuit breakers	UETTDRSB04B	Maintain HV power syste
UETTDRSB2 5A	Maintain high voltage power and instrument transformers	UETTDRSB05B	Maintain HV power syste and instrument transforme
UETTDRSB2 6A	Install high current DC equipment and switchgear	UETTDRSB06B	Install high current DC sw equipment
UETTDRSB2 7A	Maintain high current DC equipment and switchgear	UETTDRSB07B	Maintain high current DC equipment
UETTDRSB2 9A	Maintain capacitor bank equipment for voltage regulation	UETTDRSB09B	Maintain voltage regulatir capacitor banks
UETTDRSB3 0A	Maintain high voltage power system static VAR compensators (SVC)	UETTDRSB10B	Maintain HV power syste compensators
UETTDRSB3 1A	Maintain high voltage power system synchronous condensers	UETTDRSB11B	Maintain HV power syste condensers
UETTDRSB3 2A	Maintain power transformer on load tap changers (OLTC)	UETTDRSB12B	Maintain voltage regulatir load tapchangers
UETTDRSB3 3A	Install high voltage plant and equipment	UETTDRSB13B	Install HV plant and equip
UETTDRSB3 4A	Carry out surveys using thermovision techniques	UETTDRSB14B	Carry out Thermovision s
UETTDRSB3 5A	Maintain discrete control and protection systems	UETTDRSB15B	Maintain discrete protections
UETTDRSB3 6A	Commission discrete control and protection systems	UETTDRSB16B	Commission discrete protosystems
UETTDRSB3 7A	Maintain power system distribution field devices	UETTDRSB17B	Maintain distribution field
UETTDRSB3	Commission power system distribution	UETTDRSB18B	Commission distribution f

8A	field devices		
UETTDRSB3 9A	Perform power system substation switching operation to a given schedule	UETTDRIS45A	Perform power system sul operation to a given sched

2.1.9 System Operations Competency Standard Units

UET12 Unit Code	UET12 Unit Title	UET09 Unit Code – V3	UET09 Unit Title – V3
UETTDRSO3 2A	Manage power systems network faults	UETTDRSO02B	Manage network faults
UETTDRSO3 3A	Manage power systems critical events	UETTDRSO03B	Manage critical events
UETTDRSO3 4A	Control power systems generating plant	UETTDRSO04B	Control generating plant
UETTDRSO3 5A	Manage high voltage distribution and subtransmission network demand	UETTDRSO05B	Manage HV distribution a subtransmission network
UETTDRSO3 6A	Develop low voltage distribution switching programs	UETTDRSO06B	Develop LV distribution s programs
UETTDRSO3 7A	1 6 6		Develop HV distribution a subtransmission switching
UETTDRSO3 8A	Develop and evaluate power systems transmission switching programs	UETTDRSO08B	Develop and evaluate tran switching programs
UETTDRSO3 9A	Coordinate low voltage distribution networks	UETTDRSO09B	Coordinate LV distributio
UETTDRSO4 0A	Coordinate high voltage distribution and subtransmission networks	UETTDRSO10B	Coordinate HV distribution subtransmission networks
UETTDRSO4 1A	Manage power systems transmission networks	UETTDRSO11B	Manage transmission netw
UETTDRSO4 2A	Manage power systems transmission network demand	UETTDRSO12B	Manage transmission netw
UETTDRSO4 3A	Coordinate low voltage distribution network demand	UETTDRSO13B	Coordinate LV distributio demand
UETTDRSO4 4A	TDRSO4 Develop crisis power systems management plans		Develop crisis manageme
UETTDRSO4 5A	Operate and monitor system SCADA equipment	UETTDRSO15A	Operate and monitor syste (SCADA)
UETTDRSO4	Monitor and control the field staff activities	UETTDRSO16A	Monitor and control the a

6A			staff
UETTDRSO4 7A	Coordinate high voltage transmission network	UETTDRSO17A	Coordinate HV transmissi
UETTDRSO4 8A	Respond to discrete and interdependent protection operations	UETTDRSO18A	Respond to discrete/ intereprotection operations
UETTDRSO4 9A	Coordinate power system operations in a regulated energy market	UETTDRSO19A	Coordinate system operation energy market
UETTDRSO5 0A	Respond to complex power system protection operations	UETTDRSO20A	Respond to complex prote
UETTDRSO5 1A	Manage network systems power flows	UETTDRSO21A	Manage network power fl

2.1.10 Transmission Competency Standard Units

UET12 Unit Code	UET12 Unit Title	UET09 Unit Code – V3	UET09 Unit Title – V3
UETTDRTP22 A	Establish and reinstate a power systems transmission structure work site	UETTDRTP02B	Establish and reinstate a tra work site
UETTDRTP23 A	Erect power systems transmission structures	UETTDRTP03B	Erect transmission towers
UETTDRTP24 A	Erect power systems transmission structure hardware	UETTDRTP04B	Erect transmission tower ha
UETTDRTP25 A	ETTDRTP25 Pre-tension stringing overhead transmission conductors and cables		Pre-tension stringing transn conductors and cables
UETTDRTP26 A	Install transmission structures and associated hardware	UETTDRTP06B	Erect transmission towers a hardware
UETTDRTP27 A	Maintain transmission structures and associated hardware	UETTDRTP07B	Maintain transmission towe hardware
UETTDRTP28 A	Set-up and install transmission structure stubs	UETTDRTP08B	Transmission tower stub se
UETTDRTP29 A	Install and maintain transmission overhead conductors and cables	UETTDRTP09B	Install and maintain overhe cables (towers)
UETTDRTP30 A	Inspect transmission overhead structures and electrical apparatus	UETTDRTP10B	Inspect overhead structures apparatus (towers)
UETTDRTP31 A	Maintain energised transmission lines using high voltage live work stick method	UETTDRTP11B	Maintain energised lines (tr live line stick technique
UETTDRTP32	Maintain energised transmission lines using	UETTDRTP12B	Maintain energised lines (tr

А	high voltage live work Barehand method		Barehand Technique
UETTDRTP33 A	P33 Maintain energised transmission lines using Barehand Technique on a helicopter platform		Maintain energised lines (tr Barehand Technique on a h
UETTDRTP34 A	Install/maintain overhead transmission network infrastructure	UETTDRTP14B	Install and maintain overhead network infrastructure
UETTDRTP35 A	Install/maintain transmission network infrastructure electrical equipment	UETTDRTP15B	Install and maintain transminfrastructure electrical equ
UETTDRTP99 A	Test and verify transmission overhead installations	New Unit	New Unit

2.1.11 Testing Competency Standard Units

UET12 Unit Code	UET12 Unit Title	UET09 Unit Code – V3	UET09 Unit Title – V3
UETTDRTS21 A	Maintain interdependent network protection and control systems	UETTDRTS01B	Maintain network protectio systems (interdependent)
UETTDRTS22 A	Commission interdependent network protection and control systems	UETTDRTS02B	Commission network prote systems (interdependent)
UETTDRTS23 A	Conduct evaluation of power system substation faults	UETTDRTS03B	Conduct evaluation of power within a substation
UETTDRTS24 A	Design testing and commissioning procedures for field devices and substations	UETTDRTS04B	Design testing and commise procedures for substation at
UETTDRTS25 A	Maintain and test and metering schemes	UETTDRTS05B	Test and maintain metering
UETTDRTS26 A	Commission power systems metering schemes	UETTDRTS06B	Commission metering sche
UETTDRTS27 A	Perform accuracy checks on power systems instrument transformers	UETTDRTS07B	Perform accuracy checks or transformers
UETTDRTS28 A	Repair, test and calibrate protection relays and meters	UETTDRTS08B	Test, repair and calibrate pr and meters
UETTDRTS29 A	TTDRTS29 Develop power systems secondary isolation instructional documents		Develop secondary isolation documents
UETTDRTS30 A			Design secondary isolation documents
UETTDRTS31 A	Maintain, test and commission power systems voltage regulating equipment	UETTDRTS11B	Maintain, test and commiss regulating equipment

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UETTDRTS32 A	Conduct evaluation of power systems primary plant	UETTDRTS12B	Conduct evaluation of prim
UETTDRTS33 A	Undertake power systems project management of substation augmentation and maintenance	UETTDRTS13B	Undertake project managen augmentation and maintena
UETTDRTS34 A	Install and maintain power system communication equipment	UETTDRTS14B	Install and maintain power communication equipment
UETTDRTS35 A	Maintain complex network protection and control systems	UETTDRTS15B	Maintain network protectio systems (Complex)
UETTDRTS36 A	Commission complex network protection and control systems	UETTDRTS16B	Commission network protects systems (complex)
UETTDRTS37 A	Perform current injection testing using phantom load	New Unit	New Unit
UETTDRTS38 A	Install and replace high voltage metering and associated equipment	New Unit	New Unit
UETTDRTS39 A	electricity market metrology practices and		New Unit
UETTDRTS40 A	Test and maintain energy/revenue metering schemes	New Unit	New Unit
UETTDRTS41 A	Install and replace complex energy/revenue metering schemes and associated equipment	New Unit	New Unit
UETTDRTS42 A	Management of energy registration data errors for revenue billing purposes	New Unit	New Unit
UETTDRTS43 A	Commission energy/revenue metering schemes	New Unit	New Unit
UETTDRTS44 A	Test and maintain energy/revenue metering schemes (complex)	New Unit	New Unit
UETTDRTS45 A	electricity market metrology practices and		New Unit
UETTDRTS46 A	Verification and certification of revenue metering/energy measurement instruments	New Unit	New Unit
UETTDRTS47 A	Commission energy/revenue metering schemes (complex)	New Unit	New Unit

UET12 Unit Code	UET12 Unit Title	UET09 Unit Code – V3	UET09 Unit Title – V3
UETTDRVC2 1A	Use climbing techniques to cut vegetation above ground near live electrical apparatus	UETTDRVC01B	Cut vegetation above grou work zone near live electr (climbing)
	Removed	UETTDRVC02B	Operate vegetation contro and equipment near live e
UETTDRVC2 3A	Plan the removal of vegetation up to vegetation exclusion zone near live electrical apparatus	UETTDRVC03B	Plan for the removal of ve vegetation exclusion zone electrical apparatus
UETTDRVC2 4A	Assess vegetation and recommend control measures in an ESI environment	UETTDRVC04B	Assess vegetation and rec measures for work near liv apparatus
UETTDRVC2 5A	above ground level near live electrical		Cut vegetation above grou work zone near live electr (platform)
UETTDRVC2 6A	6 6		Cut vegetation at ground l 'vegetation exclusion zone electrical apparatus
UETTDRVC2 7A	Monitor safety compliance of vegetation control work in an ESI environment	UETTDRVC07B	Monitor safety complianc work near live electrical a
	Removed	UETTDRVC08B	Safe use of Elevating Wor (EWP) near live electrical
UETTDRVC2 9A	Control vegetation whilst performing linework	UETTDRVC09B	Control vegetation (linew
UETTDRVC3 0A	Coordinate vegetation control operations	UETTDRVC10B	Coordinate vegetation cor
UETTDRVC3 1A			New Unit
UETTDRVC3 2A	above ground level near live electrical		New Unit
UETTDRVC3 3A	TTDRVC3Apply pruning techniques to vegetation control near live electrical apparatus		New Unit
UETTDRVC3 4A	Undertake release and rescue from a tree near live electrical apparatus	New Unit	New Unit

2.1.12 Vegetation Competency Standard Units

Table 2 Relationship between UET09 Version 3 Units and UET09 Version2.1 Units

Full prerequisite chains for unit prerequisites are listed where applicable in italicised text.

UET09 Version 3 CSU Code	Unit Title	UET09 Version 2.1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite A requirements (for relevant pre-requisite or co-requisite refer respective unit)
UETTDRIS81 A	Install telecommunications infrastructure on electricity supply	New Unit	New Unit	UETTDREL04B; 2 UEENEEE001B; UEENEEE002B; UEENEEE005B

Table 3 Relationship between UET09 Version 2.1 Units and UET09 Version2.0 Units

Full prerequisite chains for unit prerequisites are listed where applicable in italicised text.

UET09 Version 2.1 CSU Code	Unit Title	UET09 Version 2.0 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
		All existing Units in all disciplines	No change in existing units. Please refer to the mapping Tables 4 and 5 above.	No change in existing units. Please refer to the mapping Tables 4 and 5 above.

Table 4 Relationship between UET09 Version 2 Units and UET09 Version 1Units

Full prerequisite chains for unit prerequisites are listed where applicable in italicised text.

UET09 Version 2 CSU Code	Unit Title	UET09 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
		All existing Units in all disciplines	existing units. Please refer to the	No change in existing units. Please refer to the mapping for UET12 version 1 see table 4 above.

All Other Disciplines in the UET12 Training Package

Discipline - Refresher Training

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UET09 Version 2 CSU Code	Unit Title	UET09 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRRF 01A	Apply ESI safety rules, codes of practice and procedures for work on or near electrical apparatus	New Unit	New Unit	Nil
UETTDRRF 02A	Perform pole top rescue	New Unit	New Unit	Nil
UETTDRRF 03A	Perform EWP rescue	New Unit	New Unit	HLTCPR201A

UET09 Version 2 CSU Code	Unit Title	UET09 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRRF 04A	Perform tower rescue	New Unit	New Unit	Nil
UETTDRRF 05A	Perform rescue from switchyard structures at heights	New Unit	New Unit	Nil
UETTDRRF 06A	Perform rescue from a live LV panel	New Unit	New Unit	HLTCPR201A
UETTDRRF 07A	Perform cable pit/trench/excavation rescue	New Unit	New Unit	HLTCPR201A
UETTDRRF 08A	Perform EWP controlled descent escape	New Unit	New Unit	Nil

UET09 Version 2 CSU Code	Unit Title	UET09 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRRF 09A	Apply access procedures to work on or near electrical network infrastructure	New Unit	New Unit	Nil
UETTDRRF 10A	Provide first aid in an ESI environment	New Unit	New Unit	Nil

Table 5 Relationship between UET09 Version 1 Units and UET06 Version 1Units

Full prerequisite chains for unit prerequisites are listed where applicable in italicised text.

Discipline – Cable Jointing

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRCJ01B	Lay electrical cables	UETTDRCJ01A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDREL01B UETTDREL02B UETTDREL04B UEENEEE001B UEENEEE002B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B UEENEEG002B
UETTDRCJ02B	Install and maintain de- energised LV underground paper insulated cables	UETTDRCJ02A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRCJ01B UETTDREL01B UETTDREL02B UETTDREL04B UEENEEE001B UEENEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEE001B UEENEEG001B
UETTDRCJ03B	Install and maintain de- energised HV underground paper insulated cables.	UETTDRCJ03A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRCJ01B UETTDREL01B UETTDREL02B UETTDREL04B UEENEEE001B UEENEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UEENEEG001B UEENEEG002B
UETTDRCJ04B	Joint and maintain energised LV underground paper insulated cables	UETTDRCJ04A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRCJ02B UETTDRCJ01B UETTDREL01B UETTDREL02B UETTDREL04B UEENEEE001B UEENEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B UEENEEG002B
UETTDRCJ05B	Perform straight through HV paper insulated to polymeric transition joint	UETTDRCJ05A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRCJ07B UETTDRCJ01B UETTDRCJ06B UETTDREL01B UETTDREL02B UETTDREL04B UEENEEE001B UEENEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B UEENEEG002B
UETTDRCJ06B	Install and maintain de- energised LV underground polymeric cables	UETTDRCJ06A	Revised Unit includes editorial changes, reformatted unit layout and updated	UETTDRCJ01B UETTDREL01B UETTDREL02B UETTDREL04B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
			pre-requisites	UEENEEE001B UEENEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B
UETTDRCJ07B	Install and maintain de- energised HV underground polymeric cables	UETTDRCJ07A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRCJ06B UETTDRCJ01B UETTDREL01B UETTDREL02B UETTDREL02B UEENEEE001B UEENEEE002B UEENEEE003B UEENEEE003B UEENEEE005B UEENEEE005B UEENEEE007B UEENEEG001B UEENEEG002B
UETTDRCJ08B	Joint and maintain energised LV underground polymeric cables	UETTDRCJ08A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRCJ06B UETTDRCJ01B UETTDREL01B UETTDREL02B UETTDREL04B UEENEEE001B UEENEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B UEENEEG002B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRCJ09B	Install oil and gas filled specialised underground cables	UETTDRCJ09A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRCJ03B & UETTDRCJ07B UETTDRCJ07B UETTDRCJ06B UETTDREL01B UETTDREL02B UETTDREL04B UEENEEE001B UEENEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B UEENEEG002B
UETTDRCJ10B	Maintain oil and gas filled specialised underground cables	UETTDRCJ10A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRCJ09B UETTDRCJ01B UETTDRCJ03B UETTDRCJ06B UETTDRCJ07B UETTDREL01B UETTDREL02B UETTDREL02B UEENEEE001B UEENEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B UEENEEG002B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRCJ11B	Install and maintain polymeric specialised underground cables	UETTDRCJ11A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRCJ03B & UETTDRCJ07B UETTDRCJ01B UETTDRCJ06B UETTDREL01B UETTDREL02B UETTDREL04B UEENEEE001B UEENEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B UEENEEG002B
UETTDRCJ12B	Install and maintain oil & gas pressure systems for specialised underground cables	UETTDRCJ12A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRCJ03B & UETTDRCJ07B UETTDRCJ01B UETTDRCJ06B UETTDREL01B UETTDREL02B UETTDREL04B UEENEEE001B UEENEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B UEENEEG002B
UETTDRCJ13B	Install and maintain network infrastructure LV underground cables	UETTDRCJ13A	Revised Unit includes editorial changes, reformatted unit layout and updated	UETTDRIS06B A current 'Unrestricted Electrician's Licence' or

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
			pre-requisites	equivalent issued in an Australian State or Territory or satisfaction of the ERAC requirements for the issue of an unrestricted electrician's licence. & UETTDREL02B UETTDRIS22B UETTDRIS23B UEENEEE001B UETTDREL01B UETTDREL04B
UETTDRCJ14B	Install and maintain network infrastructure HV underground cables	UETTDRCJ14A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRCJ13B A current 'Unrestricted Electrician's Licence' or equivalent issued in an Australian State or Territory or satisfaction of the ERAC requirements for the issue of an unrestricted electrician's licence. & UETTDRIS06B UETTDRIS06B UETTDRIS22B UETTDRIS23B UEENEEE001B UETTDREL01B UETTDREL01B UETTDREL04B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)

Discipline - Distribution

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRDP01B	Inspect overhead structures and electrical apparatus (poles /structures)	UETTDRDP01A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRIS12B UETTDREL01B UETTDREL02B UETTDREL04B UEUNEEE001B UEUNEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEE001B
UETTDRDP02B	Maintain overhead energised LV conductors and cables	UETTDRDP02A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRIS14B UETTDREL01B UETTDREL02B UETTDREL04B UETTDRIS12B UEUNEEE001B UEUNEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEE001B
UETTDRDP03B	Maintain energised high voltage distribution	UETTDRDP03A	Revised Unit includes editorial	BSBWOR402A &

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
	overhead electrical apparatus (stick)		changes, reformatted unit layout and updated pre-requisites	UETTDRDP02B & UETTDRIS02B & UETTDRIS02B UETTDREL01B UETTDREL01B UETTDREL02B UETTDREL04B UETTDRIS01B UETTDRIS12B UETTDRIS14B UEENEEE001B UEENEEE003B UEENEEE003B UEENEEE005B UEENEEE007B UEENEEE001B UEENEEG001B
UETTDRDP04B	Maintain energised high voltage distribution overhead electrical apparatus (glove)	UETTDRDP04A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	BSBWOR402A & UETTDRDP02B & UETTDRIS02B & UETTDRIS02B UETTDREL01B UETTDREL01B UETTDREL04B UETTDREL04B UETTDREL04B UETTDRIS01B UETTDRIS12B UETTDRIS14B UEUNEEE001B UEUNEEE002B UEENEEE003B UEENEEE005B UEENEEE007B

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UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UEENEEG001B UEENEEG002B
UETTDRDP05B	Inspect, maintain and restore energised LV overhead distribution network infrastructure	UETTDRDP05A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRIS06B UETTDRIS27B A current 'Unrestricted Electrician's Licence' or equivalent issued in an Australian State or Territory or satisfaction of the ERAC requirements for the issue of an unrestricted electrician's licence. & UETTDREL02B UETTDRIS22B UETTDRIS23B UETTDRIS23B UETTDRIS23B UETTDREL01B UETTDREL01B

Discipline - Design

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UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRDS01B	Draft and layout an overhead distribution extension	UETTDRDS01A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRIS22B & UETTDRIS23B & UEENEEE002B & UEENEEE007B & UEENEEG002B UETTDREL01B UETTDREL01B UETTDREL04B UEENEEE001B
UETTDRDS02B	Draft and layout an underground distribution extension	UETTDRDS02A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRIS22B & UETTDRIS23B & UEENEEE002B & UEENEEE007B & UEENEEG002B UETTDREL01B UETTDREL04B UEENEEE001B
UETTDRDS03B	Draft and layout a street lighting system	UETTDRDS03A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRIS22B & UETTDRIS23B & UEENEEE002B & UEENEEE007B & UEENEEG002B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UETTDREL01B UETTDREL04B UEENEEE001B
UETTDRDS04B	Draft and layout a distribution substation minor upgrade	UETTDRDS04A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRIS22B & UETTDRIS23B & UEENEEE002B & UEENEEE007B & UEENEEG002B UETTDREL01B UETTDREL01B UETTDREL04B UEENEEE001B
UETTDRDS05B	Design overhead distribution systems	UETTDRDS05A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRDS13B & UETTDRDS15B UETTDRDS09B UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UEENEEE001B UEENEEE007B UEENEEG002B UEENEEG047B UEENEEG048B UEENEEG049B
UETTDRDS06B	Design underground distribution systems	UETTDRDS06A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRDS13B & UETTDRDS15B UETTDRDS09B UETTDREL01B UETTDREL04B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UETTDRIS22B UETTDRIS23B UEENEEE001B UEENEEG007B UEENEEG002B UEENEEG047B UEENEEG048B UEENEEG049B
UETTDRDS07B	Design distribution substations	UETTDRDS07A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRDS13B & UETTDRDS15B UETTDRDS09B UETTDREL01B UETTDREL04B UETTDREL04B UETTDRIS22B UETTDRIS23B UEENEEE001B UEENEEE007B UEENEEG047B UEENEEG048B UEENEEG049B
UETTDRDS08B	Design public lighting systems	UETTDRDS08A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRDS13B & UETTDRDS15B UETTDRDS09B UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UEENEEE001B UEENEEE007B UEENEEG002B UEENEEG047B UEENEEG048B UEENEEG049B

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UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRDS09B	Prepare and manage detailed construction plans for electrical system infrastructure	UETTDRDS09A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UEENEEG002B & UETTDRIS23B UETTDREL01B
UETTDRDS10B	Prepare and appraise financial impact statements	UETTDRDS10A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRDS09B OR UETTDRTS16B UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UETTDRIS23B UETTDRTS01B UETTDRTS02B UETTDRTS09B UETTDRTS09B UETTDRTS15B UEENEEE001B UEENEEE001B UEENEEE004B UEENEEG042B UEENEEG048B UEENEEG049B
UETTDRDS11B	Manage electrical infrastructure projects	UETTDRDS11A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRDS10B UETTDREL01B UETTDREL04B UETTDRDS09B UETTDRIS22B UETTDRIS23B UETTDRTS01B UETTDRTS02B UETTDRTS09B UETTDRTS15B UETTDRTS16B UEENEEE001B UEENEED004B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UEENEEE007B UEENEEE024B UEENEEG002B UEENEEG047B UEENEEG048B UEENEEG049B
UETTDRDS12B	Investigate quality of supply issues	UETTDRDS12A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRDS05B & UETTDRDS06B UETTDRDS09B UETTDRDS13B UETTDRDS15B UETTDREL01B UETTDREL04B UETTDREL04B UETTDRIS22B UETTDRIS23B UEENEEE001B UEENEEE007B UEENEEG047B UEENEEG048B UEENEEG049B
UETTDRDS13B	Develop HV and LV distribution protection systems	UETTDRDS13A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UEENEEG049B & UEENEEE007B & UETTDRIS22B & UETTDRIS23B UETTDREL01B UETTDREL01B UEENEEG02B UEENEEG047B UEENEEG048B UEENEEG01B

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UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRDS14B	Design zone substations modifications	UETTDRDS14A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UEENEEE002B & UEENEEE007B & UETTDRIS22B & UETTDRIS23B UETTDREL01B UETTDREL04B UEENEEE001B
UETTDRDS15B	Organise and implement line and easement surveys	UETTDRDS15A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRDS09B UEENEEG002B UETTDRIS23B UETTDREL01B
UETTDRDS16B	Develop planned outage strategies	UETTDRDS16A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UEENEED004B OR UETTDRIS22B UETTDREL04B UEENEEE001B
UETTDRDS17B	Review asset management strategies	UETTDRDS17A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRDS09B OR UETTDRTS16B UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UEENEED004B UEENEEE001B UEENEEG002B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRDS18B	Analyse and appraise fault and outage data	UETTDRDS18A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRDS09B UEENEEG002B UETTDRIS23B UETTDREL01B
UETTDRDS19B	Establish and manage geographical information systems data	UETTDRDS19A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UEENEED004B & UEENEEE007B & UETTDRIS22B UETTDREL04B UEENEEE001B
UETTDRDS20B	Design customer substations	UETTDRDS20A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRDS07B UETTDRDS09B UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UEENEEE001B UEENEEE007B UEENEEG002B UEENEEG047B UEENEEG048B UEENEEG049B
UETTDRDS21B	Manage transmission and sub-transmission design process	UETTDRDS21A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRDS09B UEENEEG002B UETTDRIS23B UETTDREL01B
UETTDRDS22B	Design transmission, sub- transmission and zone substation buildings	UETTDRDS22A	Revised Unit includes editorial changes,	UETTDRDS09B & UETTDRDS14B

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UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
			reformatted unit layout and updated pre-requisites	UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UEENEEG002B UEENEEE001B UEENEEE002B UEENEEE007B
UETTDRDS23B	Design transmission and sub-transmission substation primary plant	UETTDRDS23A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRDS09B & UETTDRDS14B UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UEENEEG002B UEENEEE001B UEENEEE002B UEENEEE007B
UETTDRDS24B	Design transmission and sub-transmission protection and control	UETTDRDS24A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRDS09B & UETTDRDS14B UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UEENEEG002B UEENEEE001B UEENEEE002B UEENEEE007B
UETTDRDS25B	Design transmission and sub-transmission substation earthing	UETTDRDS25A	Revised Unit includes editorial changes, reformatted unit layout and updated	UETTDRDS09B & UETTDRDS14B UETTDREL01B UETTDREL04B

LIETOO Vorsion 1	Unit Title	LIETOC Vorsion 1	Deletionship and	Duono qui site
UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
			pre-requisites	UETTDRIS22B UETTDRIS23B UEENEEG002B UEENEEE001B UEENEEE002B UEENEEE007B
UETTDRDS26B	Design transmission, sub- transmission and zone substation – civil and structural components	UETTDRDS26A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRDS09B & UETTDRDS14B UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UEENEEG002B UEENEEE001B UEENEEE002B UEENEEE007B
UETTDRDS27B	Design overhead transmission systems	UETTDRDS27A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRDS15B UETTDRDS09B UEENEEG002B UETTDRIS23B UETTDREL01B
UETTDRDS28B	Design underground transmission systems	UETTDRDS28A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRDS15B UETTDRDS09B UEENEEG002B UETTDRIS23B UETTDREL01B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDREL01B	Apply environmental and sustainable energy procedures	UETTDREL01A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	Nil
UETTDREL02B	Operate plant and equipment near live electrical conductors/apparatus	UETTDREL02A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	Nil
UETTDREL03B	Comply with environmental and incidental response procedures	UETTDREL03A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	Nil
UETTDREL04B	Working safely near live electrical apparatus as non electrical worker	UETTDREL04A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	Nil
UETTDREL05B	Respond to technical enquiries and requests	UETTDREL05A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	Nil

Discipline – Entry Level Cross Discipline

Discipline – Industry Specific

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRIS01B	Install electrical equipment (network infrastructure)	UETTDRIS01A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	UETTDREL01B & UETTDREL02B & UETTDREL04B & UEENEEE001B & UEENEEE002B & UEENEEE004B & UEENEEE005B & UEENEEE005B & UEENEEE007B & UEENEEG001B & UEENEEG002B UEENEEG002B
UETTDRIS02B	Maintain electrical equipment (network infrastructure)	UETTDRIS02A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	UETTDRIS01B UETTDREL01B UETTDREL02B UETTDREL04B UEENEEE001B UEENEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B UEENEEG002B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRIS03B	Perform LV field switching operation to a given schedule	UETTDRIS03A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	UETTDRCJ03B or UETTDRCJ07B or UETTDRIS02B or UETTDRIS14B or UETTDREL01B UETTDREL01B UETTDREL02B UETTDREL04B UETTDRCJ06B UETTDRCJ06B UETTDRCJ06B UETTDRIS01B UETTDRIS01B UETTDRIS01B UETTDRTP06B UETTDRTP07B UEENEEE001B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B UEENEEG001B
UETTDRIS04B	Perform high voltage field switching operation to a given schedule	UETTDRIS04A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	UETTDRCJ03B or UETTDRCJ07B or UETTDRIS02B or UETTDRIS14B or UETTDRTP09B UETTDREL01B UETTDREL01B UETTDREL02B UETTDREL04B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UETTDRCJ01B UETTDRCJ06B UETTDRIS01B UETTDRIS12B UETTDRTP06E UETTDRTP07E UEENEEE001B UEENEEE003B UEENEEE003B UEENEEE005B UEENEEE007B UEENEEE001E UEENEEG001E
UETTDRIS05B	Perform substation switching operation to a given schedule	UETTDRIS05A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	UETTDRCJ03B or UETTDRCJ07B or UETTDRIS02B or UETTDRIS14B or UETTDRIS14B or UETTDREL01B UETTDREL01B UETTDREL02B UETTDREL04B UETTDRCJ06B UETTDRCJ06B UETTDRIS01B UETTDRIS01B UETTDRIS01B UETTDRTP06B UETTDRTP07B UEENEEE001B UEENEEE003B UEENEEE003B UEENEEE005B UEENEEE007B UEENEEG001B UEENEEG001B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRISO6B	Install and maintain network infrastructure electrical equipment	UETTDRISO6A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	UETTDREL02B & UETTDRIS22B & UETTDRIS23B & A current 'Unrestricted Electrician's Licence' or equivalent issued in an Australian State or Territory or satisfaction of the ERAC requirements for the issue of an unrestricted electrician's licence. UEENEEE001B UETTDREL01B UETTDREL04B
UETTDRIS07B	Sample, test, filter and reinstate insulating oil	UETTDRIS07A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	A current 'Unrestricted Electrician's Licence' or equivalent issued in an Australian State or Territory or satisfaction of the ERAC requirements for the issue of an unrestricted electrician's licence.

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRIS08B	Develop HV switching schedule	UETTDRIS08A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	UETTDRIS03B or UETTDRIS04B or UETTDRIS05B or UETTDRT10B UETTDRCJ01B UETTDRCJ03B UETTDRCJ03B UETTDRCJ06B UETTDREL01B UETTDREL01B UETTDREL04B UETTDRIS01B UETTDRIS02B UETTDRIS02B UETTDRIS12B UETTDRIS12B UETTDRIS14B UETTDRTP07B UETTDRTP07B UETTDRTP07B UETTDRT07B UETTDRT01B UETTDRT01B UETTDRT02B UETTDRT02B UETTDRT02B UETTDRT02B UETTDRT03B UEENEEE001B UEENEEE003B UEENEEE005B UEENEEE007B UEENEEG001B
UETTDRIS09B	Develop LV switching schedule	UETTDRIS09A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	UETTDRIS03B or UETTDRIS04B or UETTDRIS05B or UETTDRRT10B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UETTDRCJ01B UETTDRCJ03B UETTDRCJ06B UETTDRCJ07B UETTDREL01B UETTDREL02B UETTDREL04B UETTDREL04B UETTDRIS02B UETTDRIS02B UETTDRIS12B UETTDRIS14B UETTDRTP06B UETTDRTP07B UETTDRTP07B UETTDRT07B UETTDRRT01B UETTDRRT02B UETTDRRT08B UEENEEE001B UEENEEE002B UEENEEE003B UEENEEE005B UEENEEE007B UEENEEE001B UEENEEE001B UEENEEE001B
UETTDRIS10B	Coordinate permit procedures	UETTDRIS10A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	UETTDRIS03B or UETTDRIS04B or UETTDRIS05B or UETTDRRT10B UETTDRCJ01B UETTDRCJ03B UETTDRCJ06B UETTDRCJ07B UETTDREL01B UETTDREL02B UETTDREL04B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UETTDRIS01B UETTDRIS02B UETTDRIS12B UETTDRIS12B UETTDRTP06B UETTDRTP07B UETTDRTP09B UETTDRTP09B UETTDRRT01B UETTDRRT02B UETTDRRT02B UEENEEE001B UEENEEE003B UEENEEE003B UEENEEE005B UEENEEE007B UEENEEE001B UEENEEG001B
UETTDRIS11B	Coordinate and direct switching schedules	UETTDRIS11A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	UETTDRIS03B or UETTDRIS04B or UETTDRIS05B or UETTDRT10B UETTDRCJ01B UETTDRCJ01B UETTDRCJ06B UETTDRCJ06B UETTDREL01B UETTDREL02B UETTDREL04B UETTDREL04B UETTDRIS01B UETTDRIS02B UETTDRIS02B UETTDRIS14B UETTDRIS14B UETTDRTP06B UETTDRTP07B UETTDRTP07B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UETTDRRT01B UETTDRRT02B UETTDRRT08B UEENEEE001B UEENEEE002B UEENEEE003B UEENEEE004B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B UEENEEG002B
UETTDRIS12B	Install and maintain poles/structures and associated hardware	UETTDRIS12A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	UETTDREL01B & UETTDREL02B & UETTDREL04B & UEENEEE001B & UEENEEE002B & UEENEEE004B & UEENEEE005B & UEENEEE007B & UEENEEE001B
UETTDRIS13B	Install and maintain public lighting systems	UETTDRIS13A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	UETTDRCJ03B or UETTDRCJ07B or UETTDRIS02B or UETTDRIS14B or UETTDRTP09B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRIS14B	Install and maintain overhead conductors and cables (poles and structures)	UETTDRIS14A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	UETTDRIS12B UETTDREL01B UETTDREL02B UETTDREL04B UEUNEEE001B UEUNEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEE001B
UETTDRIS15B	Install and maintain low voltage services (underground)	UETTDRIS15A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	UETTDRCJ03B or UETTDRCJ07B or UETTDRIS02B or UETTDRIS14B or UETTDRIS14B or UETTDREL01B UETTDREL01B UETTDREL02B UETTDREL04B UETTDREL04B UETTDRCJ01B UETTDRCJ06B UETTDRIS01B UETTDRIS01B UETTDRIS01B UETTDRTP07B UEENEEE001B UEENEEE003B UEENEEE003B UEENEEE005B UEENEEE007B UEENEEG001B UEENEEG002B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRIS16B	Install and maintain low voltage services (overhead)	UETTDRIS16A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	UETTDRCJ03B or UETTDRCJ07B or UETTDRIS02B or UETTDRIS14B or UETTDREL01B UETTDREL01B UETTDREL02B UETTDREL02B UETTDREL04B UETTDRCJ01B UETTDRCJ06B UETTDRCJ06B UETTDRIS01B UETTDRIS01B UETTDRIS01B UETTDRTP07B UEENEEE001B UEENEEE003B UEENEEE003B UEENEEE007B UEENEEE007B UEENEEE001B UEENEEE001B
UETTDRIS17B	Conduct visual checking and treatment of poles and structures	UETTDRIS17A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	UETTDRIS12B UETTDREL01B UETTDREL02B UETTDREL04B UEUNEEE001B UEUNEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEE001B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRIS18B	Locate faults in underground power cables	UETTDRIS18A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	UETTDRCJ03B or UETTDRCJ07B or UETTDRIS02B or UETTDRIS14B or UETTDRTP09B UETTDREL01B
				UETTDREL02B UETTDREL04B UETTDRCJ01B UETTDRCJ06B UETTDRIS01B UETTDRIS12B UETTDRTP06B UETTDRTP07B UEENEEE001B UEENEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B
UETTDRIS19B	Conduct high potential testing of underground power cables	UETTDRIS19A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	UETTDRCJ03B or UETTDRCJ07B or UETTDRIS02B or UETTDRIS14B or UETTDRTP09B UETTDREL01B UETTDREL01B

Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
			UETTDRCJ01B UETTDRCJ06B UETTDRIS01B UETTDRIS12B UETTDRTP06B UETTDRTP07B UEENEEE001B UEENEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B UEENEEG002B
Install and replace energy meters and associated equipment	UETTDRIS20A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	UETTDRCJ03B or UETTDRCJ07B or UETTDRIS02B or UETTDRIS14B or UETTDRTP09B UETTDREL01B UETTDREL01B UETTDREL02B UETTDREL04B UETTDREL04B UETTDRCJ06B UETTDRCJ06B UETTDRIS01B UETTDRIS01B UETTDRIS01B UETTDRTP07B UEENEEE001B UEENEEE003B UEENEEE004B UEENEEE004B
	Install and replace energy meters and associated	Image:	Competency Standard Unit Codeand comments to units in the former Training PackageInstall and replace energy meters and associated equipmentUETTDRIS20A editorial changes, reformatted unit layout and updated pre-

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UEENEEG002B
UETTDRIS21B	Install mobile Generation set for synchronised Genset LV	UETTDRIS21A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	UETTDRCJ03B or UETTDRCJ07B or UETTDRIS02B or UETTDRIS14B or UETTDREL01B UETTDREL01B UETTDREL02B UETTDREL04B UETTDREL04B UETTDRCJ01B UETTDRCJ06B UETTDRCJ06B UETTDRIS01B UETTDRIS01B UETTDRIS01B UETTDRTP06B UETTDRTP07B UEENEEE001B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B UEENEEG002B
UETTDRIS22B	Implement and monitor the organisational OHS policies, procedures and programs	UETTDRIS22A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	UEENEEE001B & UETTDREL04B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRIS23B	Implement and monitor environmental and sustainable energy management policies and procedures	UETTDRIS23A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	UETTDREL01B
UETTDRIS24B	Install mobile Generation set for synchronised genset HV	UETTDRIS24A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	UETTDRIS03B or UETTDRIS04B or UETTDRIS05B or UETTDRRT10B & UETTDRRT10B UETTDRCJ01B UETTDRCJ03B UETTDRCJ06B UETTDRCJ06B UETTDREL01B UETTDREL01B UETTDREL01B UETTDREL02B UETTDREL04B UETTDREL04B UETTDRIS01B UETTDRIS02B UETTDRIS02B UETTDRIS14B UETTDRIS14B UETTDRIS14B UETTDRRT07B UETTDRRT07B UETTDRRT07B UETTDRRT07B UETTDRTP07B UETTDRTP07B UETTDRTP07B UEENEEE001B UEENEEE002B UEENEEE003B UEENEEE004B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UEENEEE005B UEENEEE007B UEENEEG001B UEENEEG002B
UETTDRIS25B	Contribute to coordinated high voltage live line work	UETTDRIS25A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	Nil
UETTDRIS26B	Manage an electricity supply industry OHS management system	UETTDRIS26A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	Nil
UETTDRIS27B	Install and maintain overhead distribution network infrastructure	UETTDRIS27A	Revised Unit includes editorial changes, reformatted unit layout and updated pre- requisites	UETTDREL02B & UETTDRIS22B & UETTDRIS23B & A current 'Unrestricted Electrician's Licence' or equivalent issued in an Australian State or Territory

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				or satisfaction of the ERAC requirements for the issue of an unrestricted electrician's licence.
				UETTDREL01B UETTDREL04B UEENEEE001B
UETTDRIS28A	Analyse and develop solutions for problems in extra-low voltage, single path circuits	New Unit – Version 2	New Unit	Nil
UETTDRIS29A	Analyse and develop solutions for problems in multiple path d.c. circuits	New Unit – Version 2	New Unit	UETTDRIS28A
UETTDRIS30A	Analyse and develop solutions for problems in electromagnetic circuits	New Unit – Version 2	New Unit	Nil
UETTDRIS31A	Analyse and develop solutions for problems in single and three phase low voltage circuits	New Unit – Version 2	New Unit	Nil

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRRT01B	Install overhead traction wiring systems	UETTDRRT01A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRIS14B UETTDREL01B UETTDREL02B UETTDREL04B UETTDRIS12B UEUNEEE001B UEUNEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B
UETTDRRT02B	Maintain overhead traction wiring systems	UETTDRRT02A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRRT01B UETTDREL01B UETTDREL02B UETTDREL04B UETTDRIS12B UETTDRIS14B UEUNEEE001B UEUNEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B
UETTDRRT03B	Install traction bonds	UETTDRRT03A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRIS14B UETTDREL01B UETTDREL02B UETTDREL04B UETTDRIS12B UEUNEEE001B UEUNEEE002B UEENEEE003B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B
UETTDRRT04B	Maintain traction bonds	UETTDRRT04A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRRT03B UETTDREL01B UETTDREL02B UETTDREL04B UETTDRIS12B UETTDRIS14B UEUNEEE001B UEUNEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B
UETTDRRT05B	Install overhead traction configurations	UETTDRRT05A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRRT02B & UETTDRRT08B UETTDREL01B UETTDREL02B UETTDREL04B UETTDREL04B UETTDRIS12B UETTDRIS14B UETTDRRT01B UETTDRRT07B UEUNEEE001B UEUNEEE002B UEENEEE003B UEENEEE005B UEENEEE007B UEENEEG001B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRRT06B	Maintain overhead traction configurations	UETTDRRT06A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRRT05B UETTDREL01B UETTDREL02B UETTDREL04B UETTDRIS12B UETTDRIS14B UETTDRRT01B UETTDRRT02B UETTDRRT07B UETTDRRT08B UEUNEEE001B UEUNEEE002B UEENEEE003B UEENEEE005B UEENEEE007B UEENEEE001B
UETTDRRT07B	Install overhead traction equipment and components	UETTDRRT07A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRIS14B UETTDREL01B UETTDREL02B UETTDREL04B UETTDRIS12B UEUNEEE001B UEUNEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B
UETTDRRT08B	Maintain overhead traction equipment and components	UETTDRRT08A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRRT07B UETTDREL01B UETTDREL02B UETTDREL04B UETTDRIS12B UETTDRIS14B UEUNEEE001B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UEUNEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B
UETTDRRT09B	Operate road rail traction height access equipment	UETTDRRT09A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRRT02B & UETTDRRT08B UETTDREL01B UETTDREL02B UETTDREL04B UETTDREL04B UETTDRIS12B UETTDRIS14B UETTDRRT01B UETTDRRT07B UEUNEEE001B UEENEEE003B UEENEEE003B UEENEEE005B UEENEEE007B UEENEEE001B
UETTDRRT10B	Perform rail traction switching operations to a given schedule	UETTDRRT10A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRRT02B & UETTDRRT08B UETTDREL01B UETTDREL02B UETTDREL04B UETTDRIS12B UETTDRIS14B UETTDRRT01B UETTDRRT07B UEUNEEE001B UEUNEEE002B UEENEEE003B UEENEEE004B UEENEEE005B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UEENEEE007B UEENEEG001B
UETTDRRT11B	Maintain energised direct current traction overhead wiring system	UETTDRRT11A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	BSBWOR402A & UETTDRIS25B & UETTDRRT06B & UETTDRRT09B UETTDREL01B UETTDREL02B UETTDREL02B UETTDREL04B UETTDRIS12B UETTDRIS14B UETTDRRT01B UETTDRRT01B UETTDRRT05B UETTDRRT05B UETTDRRT07B UETTDRRT07B UETTDRRT07B UETTDRRT08B UEUNEEE001B UEUNEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B
UETTDRRT12B	Maintain energised traction overhead electrical apparatus (stick)	UETTDRRT12A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRRT11B UETTDREL01B UETTDREL02B UETTDREL04B UETTDRIS12B UETTDRIS14B UETTDRIS25B UETTDRRT01B UETTDRRT02B UETTDRRT05B UETTDRRT06B UETTDRRT07B UETTDRRT08B UETTDRRT08B

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UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UEUNEEE001B UEUNEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B BSBWOR402A
UETTDRRT13B	Maintain energised traction overhead electrical apparatus (glove)	UETTDRRT13A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRRT11B UETTDREL01B UETTDREL02B UETTDREL04B UETTDRIS12B UETTDRIS12B UETTDRIS14B UETTDRRT01B UETTDRRT02B UETTDRRT05B UETTDRRT06B UETTDRRT06B UETTDRRT07B UETTDRRT09B UEENEEE001B UEENEEE001B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B BSBWOR402A
UETTDRRT14B	Install and maintain traction network wiring systems	UETTDRRT14A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRIS27B & A current 'Unrestricted Electrician's Licence' or

Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
			equivalent issued in an Australian State or Territory or satisfaction of the ERAC requirements for the issue of an unrestricted electrician's licence. UETTDREL02B UETTDRIS22B UETTDRIS23B UEENEEE001B UETTDREL01B UETTDREL04B
Install and maintain traction network equipment and components	UETTDRRT15A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRRT14B & A current 'Unrestricted Electrician's Licence' or equivalent issued in an Australian State or Territory or satisfaction of the ERAC requirements for the issue of an unrestricted electrician's licence. UETTDRRT11B UETTDRRT11B UETTDREL01B UETTDREL02B
	traction network equipment and	Unit Code Unit Code Install and maintain traction network equipment and	Unit Code in the former Training Package Install and maintain traction network equipment and components UETTDRRT15A

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UETTDRIS25B
				UETTDRRT01B
				UETTDRRT02B
				UETTDRRT05B
				UETTDRRT06B
				UETTDRRT07B
				UETTDRRT08B
				UETTDRRT09B
				UEENEEE001B
				UEENEEE002B
				UEENEEE003B
				UEENEEE004B
				UEENEEE005B
				UEENEEE007B
				UEENEEG001B
				BSBWOR402A

Discipline – Substation

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRSB01B	Diagnose and rectify faults in power system substation environment	UETTDRSB01A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	A current 'Unrestricted Electrician's Licence' or equivalent issued in an Australian State or Territory or satisfaction of the ERAC requirements for the issue of an unrestricted electrician's

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				licence.
UETTDRSB02B	Carry out substation inspection	UETTDRSB02A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	A current 'Unrestricted Electrician's Licence' or equivalent issued in an Australian State or Territory or satisfaction of the ERAC requirements for the issue of an unrestricted electrician's licence.
UETTDRSB03B	Install and maintain substation DC system	UETTDRSB03A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	A current 'Unrestricted Electrician's Licence' or equivalent issued in an Australian State or Territory or satisfaction of the ERAC requirements for the issue of an unrestricted electrician's licence.
UETTDRSB04B	Maintain HV power system breakers	UETTDRSB04A	Revised Unit includes editorial changes, reformatted unit layout and updated	A current 'Unrestricted Electrician's Licence' or equivalent issued

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
			pre-requisites	in an Australian State or Territory or satisfaction of the ERAC requirements for the issue of an unrestricted electrician's licence.
UETTDRSB05B	Maintain HV power system – transformers and instrument transformers	UETTDRSB05A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	A current 'Unrestricted Electrician's Licence' or equivalent issued in an Australian State or Territory or satisfaction of the ERAC requirements for the issue of an unrestricted electrician's licence.
UETTDRSB06B	Install high current DC switchgear and equipment	UETTDRSB06A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	A current 'Unrestricted Electrician's Licence' or equivalent issued in an Australian State or Territory or satisfaction of the ERAC requirements for the issue of an unrestricted electrician's licence.

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRSB07B	Maintain high current DC switchgear and equipment	UETTDRSB07A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	A current 'Unrestricted Electrician's Licence' or equivalent issued in an Australian State or Territory or satisfaction of the ERAC requirements for the issue of an unrestricted electrician's licence.
UETTDRSB08A	RESERVED			
UETTDRSB09B	Maintain voltage regulating equipment – capacitor banks	UETTDRSB09A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	A current 'Unrestricted Electrician's Licence' or equivalent issued in an Australian State or Territory or satisfaction of the ERAC requirements for the issue of an unrestricted electrician's licence.
UETTDRSB10B	Maintain HV power system static VAR compensators	UETTDRSB10A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	A current 'Unrestricted Electrician's Licence' or equivalent issued in an Australian State or Territory or satisfaction of

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				the ERAC requirements for the issue of an unrestricted electrician's licence.
UETTDRSB11B	Maintain HV power system synchronous condensers	UETTDRSB11A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	A current 'Unrestricted Electrician's Licence' or equivalent issued in an Australian State or Territory or satisfaction of the ERAC requirements for the issue of an unrestricted electrician's licence.
UETTDRSB12B	Maintain voltage regulating equipment – on load tapchangers	UETTDRSB12A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	A current 'Unrestricted Electrician's Licence' or equivalent issued in an Australian State or Territory or satisfaction of the ERAC requirements for the issue of an unrestricted electrician's licence.

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRSB13B	Install HV plant and equipment	UETTDRSB13A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	A current 'Unrestricted Electrician's Licence' or equivalent issued in an Australian State or Territory or satisfaction of the ERAC requirements for the issue of an unrestricted electrician's licence.
UETTDRSB14B	Carry out thermovision surveys	UETTDRSB14A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	A current 'Unrestricted Electrician's Licence' or equivalent issued in an Australian State or Territory or satisfaction of the ERAC requirements for the issue of an unrestricted electrician's licence.
UETTDRSB15B	Maintain discrete protection and control systems	UETTDRSB15A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	A current 'Unrestricted Electrician's Licence' or equivalent issued in an Australian State or Territory or satisfaction of the ERAC requirements for the issue of an

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				unrestricted electrician's licence.
UETTDRSB16B	Commission discrete protection and control systems	UETTDRSB16A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRSB15B & A current 'Unrestricted Electrician's Licence' or equivalent issued in an Australian State or Territory or satisfaction of the ERAC requirements for the issue of an unrestricted electrician's licence.
UETTDRSB17B	Maintain distribution field devices	UETTDRSB17A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	A current 'Unrestricted Electrician's Licence' or equivalent issued in an Australian State or Territory or satisfaction of the ERAC requirements for the issue of an unrestricted electrician's licence.
UETTDRSB18B	Commission distribution field devices	UETTDRSB18A	Revised Unit includes editorial changes, reformatted unit layout and updated	A current 'Unrestricted Electrician's Licence' or equivalent issued

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
			pre-requisites	in an Australian State or Territory or satisfaction of the ERAC requirements for the issue of an unrestricted electrician's licence.

Discipline – System Operations

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRSO02B	Manage network faults	UETTDRSO02A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRSO20A UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UETTDRSO04B UETTDRSO05B UETTDRSO07B UETTDRSO07B UETTDRSO10B UETTDRSO10B UETTDRSO12B UETTDRSO12B UETTDRSO12A UETTDRSO19A UETTDRSO19A UETTDRSO19A UEENEED004B UEENEEE001B UEENEEE007B UEENEEE024B UEENEEG002B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UEENEEG047B UEENEEG048B UEENEEG049B
UETTDRSO03B	Manage critical events	UETTDRSO03A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRSO02B UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UETTDRSO04B UETTDRSO05B UETTDRSO07B UETTDRSO07B UETTDRSO10B UETTDRSO10B UETTDRSO11B UETTDRSO12B UETTDRSO17A UETTDRSO17A UETTDRSO18A UETTDRSO19A UETTDRSO19A UETTDRSO19A UETTDRSO19A UETTDRSO20A UEENEED004B UEENEEE001B UEENEEE002B UEENEEG047B UEENEEG048B UEENEEG049B
UETTDRSO04B	Control generating plant	UETTDRSO04A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRSO18A & UETTDRSO19A UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UETTDRSO07B UETTDRSO08B UETTDRSO10B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UETTDRSO17A UEENEED004B UEENEEE001B UEENEEE007B UEENEEE024B UEENEEG002B UEENEEG047B UEENEEG048B UEENEEG049B
UETTDRSO05B	Manage HV distribution and subtransmission network demand	UETTDRSO05A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRSO18A & UETTDREL01B UETTDREL04B UETTDREL04B UETTDRIS22B UETTDRIS23B UETTDRSO07B UETTDRSO07B UETTDRSO10B UETTDRSO17A UEENEED004B UEENEEE001B UEENEEE007B UEENEEE004B UEENEEG048B UEENEEG049B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRSO06B	Develop LV distribution switching programs	UETTDRSO06A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UEENEED004B & UEENEEE007B & UEENEEE024B & UEENEEG049B & UETTDRIS22B & UETTDRIS23B UETTDREL01B UETTDREL01B UEENEEE001B UEENEEG02B UEENEEG047B UEENEEG048B
UETTDRSO07B	Develop HV distribution and subtransmission switching programs	UETTDRSO07A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UEENEED004B & UEENEEE007B & UEENEEE024B & UEENEEG049B & UETTDRIS22B & UETTDRIS23B UETTDREL01B UETTDREL01B UEENEEE001B UEENEEG02B UEENEEG047B UEENEEG048B
UETTDRSO08B	Develop and evaluate transmission switching programs	UETTDRSO08A	Revised Unit includes editorial changes,	UEENEED004B & UEENEEE007B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
			reformatted unit layout and updated pre-requisites	& UEENEEE024B & UEENEEG049B & UETTDRIS22B & UETTDRIS23B UETTDREL01B UETTDREL01B UEENEEE001B UEENEEG02B UEENEEG047B UEENEEG048B
UETTDRSO09B	Coordinate LV distribution networks	UETTDRSO09A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRSO06B UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UEENEED004B UEENEEE001B UEENEEE007B UEENEEE024B UEENEEG02B UEENEEG047B UEENEEG048B UEENEEG049B
UETTDRSO10B	Coordinate HV distribution and subtransmission networks	UETTDRSO10A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRSO07B UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UEENEED004B UEENEEE001B UEENEEE007B UEENEEE024B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UEENEEG002B UEENEEG047B UEENEEG048B UEENEEG049B
UETTDRSO11B	Manage transmission networks	UETTDRSO11A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRSO18A & UETTDRSO19A UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UETTDRSO07B UETTDRSO07B UETTDRSO10B UETTDRSO10B UETTDRSO17A UEENEED004B UEENEEE001B UEENEEE001B UEENEEE002B UEENEEG047B UEENEEG049B
UETTDRSO12B	Manage transmission network demand	UETTDRSO12A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRSO11B UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UETTDRSO07B UETTDRSO08B UETTDRSO10B UETTDRSO10B UETTDRSO17A UETTDRSO18A UETTDRSO19A UEENEED004B UEENEEE001B UEENEEE007B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UEENEEE024B UEENEEG002B UEENEEG047B UEENEEG048B UEENEEG049B
UETTDRSO13B	Coordinate LV distribution network demand	UETTDRSO13A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRSO09B UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UETTDRSO06B UEENEED004B UEENEEE001B UEENEEE007B UEENEEE024B UEENEEG02B UEENEEG048B UEENEEG049B
UETTDRSO14B	Develop crisis management plans	UETTDRSO14A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRSO03B UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UETTDRSO02B UETTDRSO04B UETTDRSO05B UETTDRSO07B UETTDRSO07B UETTDRSO10B UETTDRSO12B UETTDRSO12B UETTDRSO12A UETTDRSO19A UETTDRSO19A UETTDRSO20A UETTDRSO20A

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UEENEEE001B UEENEEE007B UEENEEE024B UEENEEG002B UEENEEG047B UEENEEG048B UEENEEG049B
UETTDRSO15A	Operate and monitor system equipment (SCADA)	New Unit – Version 2	New Unit	UETTDREL05B UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UETTDRS007B UETTDRS007B UETTDRS010B UETTDRS010B UETTDRS017A UETTDRS017A UETTDRS019A UETTDRS019A UEENEED004B UEENEEE001B UEENEEE007B UEENEEE024B UEENEEG048B UEENEEG048B UEENEEG049B
UETTDRSO16A	Monitor and control the activities of field staff	New Unit – Version 2	New Unit	Nil
UETTDRSO17A	Coordinate HV transmission network	New Unit – Version 2	New Unit	UETTDRSO08B UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UEENEED004B UEENEEE001B UEENEEE007B UEENEEE024B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UEENEEG002B UEENEEG047B UEENEEG048B UEENEEG049B
UETTDRSO18A	Respond to discrete/ interdependent protection operations	New Unit – Version 2	New Unit	UETTDRSO10B OR UETTDRSO17A UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UETTDRSO07B UETTDRSO07B UEENEED004B UEENEEE001B UEENEEE007B UEENEEE024B UEENEEG02B UEENEEG047B UEENEEG049B
UETTDRSO19A	Coordinate system operations in a regulated energy market	New Unit – Version 2	New Unit	UETTDRSO10B OR UETTDRSO17A UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UETTDRIS23B UETTDRSO07B UETTDRSO08B UEENEED004B UEENEEE001B UEENEEE001B UEENEEE024B UEENEEG02B UEENEEG047B UEENEEG048B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UEENEEG049B
UETTDRSO20A	Respond to complex protection operations	New Unit – Version 2	New Unit	UETTDRSO04B Or UETTDRSO05B Or UETTDRSO12B UETTDREL01B UETTDREL04B UETTDREL04B UETTDRIS22B UETTDRS03B UETTDRSO07B UETTDRSO17A UETTDRSO11B UETTDRSO17A UETTDRSO17A UETTDRSO19A UETTDRSO19A UEENEED004B UEENEEE001B UEENEEE004B UEENEEG048B UEENEEG048B UEENEEG049B
UETTDRSO21A	Manage network power flows	New Unit – Version 2	New Unit	UETTDRSO02E UETTDREL01E UETTDREL04B UETTDRIS22B UETTDRIS23B UETTDRSO04E UETTDRSO05E UETTDRSO07E UETTDRSO08E UETTDRSO10E UETTDRSO11E UETTDRSO12E

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UETTDRSO17A UETTDRSO18A UETTDRSO19A

Discipline – Transmission

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRTP02B	Establish and reinstate a transmission tower work site	UETTDRTP02A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UEENEEE001B & UETTDREL03B
UETTDRTP03B	Erect transmission towers	UETTDRTP03A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UEENEEE001B & UETTDREL03B
UETTDRTP04B	Erect transmission tower hardware	UETTDRTP04A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRTP03B UETTDREL03B UEENEEE001B
UETTDRTP05B	Pre-tension stringing transmission overhead conductors and cables	UETTDRTP05A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRTP04B UETTDREL03B UETTDRTP03B UEENEEE001B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRTP06B	Erect transmission towers and associated hardware	UETTDRTP06A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDREL01B & UETTDREL02B & UETTDREL04B & UEENEEE001B & UEENEEE002B & UEENEEE004B & UEENEEE005B & UEENEEE007B & UEENEEG001B & UEENEEG002B UEENEEG002B
UETTDRTP07B	Maintain transmission towers and associated hardware	UETTDRTP07A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRTP06B UETTDREL01B UETTDREL02B UETTDREL04B UEENEEE001B UEENEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B UEENEEG002B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRTP08B	Transmission tower stub setting	UETTDRTP08A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	Nil
UETTDRTP09B	Install and maintain overhead conductors and cables (towers).	UETTDRTP09A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRTP07B UETTDREL01B UETTDREL02B UETTDREL04B UETTDREL04B UEENEEE001B UEENEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B UEENEEG002B
UETTDRTP10B	Inspect overhead structures and electrical apparatus (towers)	UETTDRTP10A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRTP07B UETTDREL01B UETTDREL02B UETTDREL04B UETTDRTP06B UEENEEE001B UEENEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UEENEEG002B
UETTDRTP11B	Maintain energised lines (transmission) using live line stick technique	UETTDRTP11A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	BSBWOR402A & UETTDRIS25B & UETTDRTP09B UETTDREL01B UETTDREL02B UETTDREL04B UETTDREL04B UETTDRTP06B UETTDRTP07B UEENEEE001B UEENEEE003B UEENEEE004B UEENEEE004B UEENEEE005B UEENEEE001B UEENEEG001B UEENEEG002B
UETTDRTP12B	Maintain energised lines (transmission) using Barehand Technique	UETTDRTP12A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRTP11B UETTDREL01B UETTDREL02B UETTDREL04B UETTDRIS25B UETTDRTP06B UETTDRTP07B UETTDRTP07B UEENEEE001B UEENEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B UEENEEG001B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UEENEEG002B BSBWOR402A
UETTDRTP13B	Maintain energised lines (transmission) using Barehand Technique on a helicopter platform	UETTDRTP13A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRTP12B UETTDREL01B UETTDREL02B UETTDREL04B UETTDRIS25B UETTDRTP06B UETTDRTP07B UETTDRTP07B UETTDRTP09B UETTDRTP11B UEENEEE001B UEENEEE002B UEENEEE003B UEENEEE005B UEENEEE007B UEENEEE001B UEENEEG001B UEENEEG002B BSBWOR402A
UETTDRTP14B	Install and maintain overhead transmission network infrastructure	UETTDRTP14A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDREL02B & UETTDRIS22B & UETTDRIS23B & A current 'Unrestricted Electrician's Licence' or equivalent issued in an Australian State or Territory or satisfaction of

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				the ERAC requirements for the issue of an unrestricted electrician's licence. UETTDREL01B UETTDREL04B UEENEEE001B
UETTDRTP15B	Install and maintain transmission network infrastructure electrical equipment	UETTDRTP15A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRTP14B & A current 'Unrestricted Electrician's Licence' or equivalent issued in an Australian State or Territory or satisfaction of the ERAC requirements for the issue of an unrestricted electrician's licence. UETTDREL01B UETTDREL02B UETTDREL02B UETTDREL04B UETTDREL04B UETTDRIS22B UETTDRIS23B UEENEEE001B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRTS01B	Maintain network protection and control systems (interdependent)	UETTDRTS01A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRTS09B UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UEENEED004B UEENEEE001B UEENEEE007B UEENEEE024B UEENEEG02B UEENEEG047B UEENEEG048B UEENEEG049B
UETTDRTS02B	Commission network protection and control systems (Interdependent)	UETTDRTS02A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRTS01B UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UETTDRTS09B UEENEED004B UEENEEE001B UEENEEE001B UEENEEE024B UEENEEG02B UEENEEG047B UEENEEG048B UEENEEG049B
UETTDRTS03B	Conduct evaluation of power system faults within a substation	UETTDRTS03A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UEENEED004B & UEENEEE007B & UEENEEE024B & UEENEEG049B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				& UETTDRIS22B & UETTDRIS23B UETTDREL01B UETTDREL04B UEENEEE001B UEENEEG002B UEENEEG047B UEENEEG048B
UETTDRTS04B	Design testing and commissioning procedures for substation and field devices	UETTDRTS04A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRTS06B or UETTDRTS08B or UETTDRTS12B or UETTDRTS15B UETTDREL01B UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UETTDRTS01B UETTDRTS05B UETTDRTS09B UEENEED004B UEENEEE001B UEENEEE007B UEENEEE002B UEENEEG048B UEENEEG048B UEENEEG049B
UETTDRTS05B	Test and maintain metering schemes	UETTDRTS05A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRTS09B UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UEENEED004B UEENEEE001B UEENEEE007B UEENEEE024B UEENEEG002B UEENEEG047B UEENEEG048B UEENEEG049B
UETTDRTS06B	Commission metering schemes	UETTDRTS06A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRTS05B UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UETTDRTS09B UEENEED004B UEENEEE001B UEENEEE007B UEENEEE024B UEENEEG02B UEENEEG047B UEENEEG048B UEENEEG049B
UETTDRTS07B	Perform accuracy checks on instrument transformers	UETTDRTS07A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UEENEED004B & UEENEEE007B & UEENEEE024B & UEENEEG049B & UETTDRIS22B & UETTDRIS23B UETTDRIS23B UETTDREL01B UETTDREL04B UEENEEE001B UEENEEG002B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UEENEEG047B UEENEEG048B
UETTDRTS08B	Test, repair and calibrate protection relays and meters	UETTDRTS08A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UEENEED004B & UEENEEE007B & UEENEEE024B & UEENEEG049B & UETTDRIS22B & UETTDRIS23B UETTDREL01B UETTDREL01B UEENEEE001B UEENEEG02B UEENEEG047B UEENEEG048B
UETTDRTS09B	Develop secondary isolation instructional documents	UETTDRTS09A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UEENEED004B & UEENEEE007B & UEENEEE024B & UEENEEG049B & UETTDRIS22B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				& UETTDRIS23B UETTDREL01B UETTDREL04B UEENEEE001B UEENEEG002B UEENEEG047B UEENEEG048B
UETTDRTS10B	Design secondary isolation instructional documents	UETTDRTS10A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UEENEED004B & UEENEEE007B & UEENEEE024B & UEENEEG049B & UETTDRIS22B & UETTDRIS23B UETTDRIS23B UETTDREL01B UEENEEE001B UEENEEG048B UEENEEG048B
UETTDRTS11B	Maintain, test and commission voltage regulating equipment	UETTDRTS11A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UEENEED004B & UEENEEE007B & UEENEEE024B & UEENEEG049B & UETTDRIS22B & UETTDRIS23B

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UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UETTDREL01B UETTDREL04B UEENEEE001B UEENEEG002B UEENEEG047B UEENEEG048B
UETTDRTS12B	Conduct evaluation of primary plant	UETTDRTS12A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRTS09B UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UEENEED004B UEENEEE001B UEENEEE007B UEENEEE024B UEENEEG02B UEENEEG047B UEENEEG048B UEENEEG049B
UETTDRTS13B	Undertake project management of substation augmentation and maintenance	UETTDRTS13A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRTS06B or UETTDRTS08B or UETTDRTS12B or UETTDRTS15B UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UETTDRIS23B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UETTDRTS05B UETTDRTS09B UEENEED004B UEENEEE001B UEENEEE007B UEENEEE024B UEENEEG002B UEENEEG047B UEENEEG048B UEENEEG049B
UETTDRTS14B	Install and maintain power system communication equipment	UETTDRTS14A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UEENEED004B & UEENEEE007B & UEENEEE024B & UEENEEG049B & UETTDRIS22B & UETTDRIS23B UETTDRIS23B UETTDREL01B UETTDREL04B UEENEEE001B UEENEEG048B
UETTDRTS15B	Maintain network protection and control systems (Complex)	UETTDRTS15A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRTS01B UETTDREL01B UETTDREL04B UETTDRIS22B UETTDRIS23B UETTDRTS09B UEENEED004B UEENEEE001B UEENEEE007B UEENEEE024B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit) UEENEEG002B UEENEEG047B UEENEEG048B
UETTDRTS16B	Commission network protection and control systems (complex)	UETTDRTS16A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UEENEEG049B UETTDRTS02B & UETTDRTS15B UETTDREL01B UETTDREL04B UETTDREL04B UETTDRIS22B UETTDRIS23B UETTDRTS01B UEENEED004B UEENEEE001B UEENEEE001B UEENEEE007B UEENEEG04B UEENEEG048B UEENEEG049B

Discipline – Vegetation

UET09 Version 1 CSU Code		UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
UETTDRVC01B	Cut vegetation above ground outside live work zone near live electrical apparatus (climbing)	UETTDRVC01A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRVC07B UETTDREL03B UETTDREL04B UETTDRVC02B UETTDRVC03B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UEENEEE001B
UETTDRVC02B	Operate vegetation control plant, machinery and equipment near live electrical apparatus	UETTDRVC02A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRVC03B UETTDREL03B UETTDREL04B UEENEEE001B
UETTDRVC03B	Plan for the removal of vegetation up to vegetation exclusion zone near live electrical apparatus	UETTDRVC03A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UEENEEE001B & UETTDREL03B & UETTDREL04B
UETTDRVC04B	Assess vegetation and recommend control measures for work near live electrical apparatus	UETTDRVC04A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRVC01B OR UETTDRVC05B OR UETTDRVC06B OR UETTDRVC08B UETTDREL03B UETTDREL04B UETTDRVC02B UETTDRVC02B UETTDRVC07B UETTDRVC07B UEENEEE001B
UETTDRVC05B	Cut vegetation above ground outside live work zone near live electrical apparatus (platform)	UETTDRVC05A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRVC07B UETTDREL03B UETTDREL04B UETTDRVC02B UETTDRVC03B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UEENEEE001B
UETTDRVC06B	Cut vegetation at ground level outside 'vegetation exclusion zone' near live electrical apparatus	UETTDRVC06A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRVC07E UETTDREL03B UETTDREL04B UETTDRVC02E UETTDRVC03E UEENEEE001B
UETTDRVC07B	Monitor safety compliance for vegetation work near live electrical apparatus	UETTDRVC07A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRVC02B UETTDREL03B UETTDREL04B UETTDRVC03B UEENEEE001B
UETTDRVC08B	Safe use of Elevating Work Platform (EWP) near live electrical apparatus	UETTDRVC08A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRVC07E UETTDREL03B UETTDREL04B UETTDRVC02E UETTDRVC03E UEENEEE001B
UETTDRVC09B	Control vegetation (linework)	UETTDRVC09A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRIS14B UETTDREL01B UETTDREL02B UETTDREL04B UETTDRIS12B UEUNEEE001B UEUNEEE002B UEENEEE003B UEENEEE004B UEENEEE005B UEENEEE007B

UET09 Version 1 CSU Code	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prerequisite requirements (for relevant pre- requisite or co- requisite refer respective unit)
				UEENEEG001B
UETTDRVC10B	Coordinate vegetation control work	UETTDRVC10A	Revised Unit includes editorial changes, reformatted unit layout and updated pre-requisites	UETTDRIS22B & UETTDRIS23B UETTDREL01B UETTDREL04B UEENEEE001B

Table 4 — Replacement of Universal Electrotechnology Units with Imported Units

The Universal Electrotechnology (UEU) Units have been replaced with units imported from UEE07 Electrotechnology Training Package. This table indicates relevant equivalences and points weightings for the imported units.

Unit Imported to Replace UEU Unit in UET09 Version 1	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship to units in the former Training Package	Prerequisite requirements of Imported Unit
		UEUNEED002A	Unit Deleted from UET09 V1	
UEENEED004B	Use engineering applications software	UEUNEED004A	Unit Deleted from UET09 V1 and replaced by imported unit	Nil
UEENEED017B	Install and configure internetworking systems	UEUNEED017A	Unit Deleted from UET09 V1 and replaced by imported unit	Nil
UEENEED027B	Develop structured programs to control external devices	UEUNEED027A	Unit Deleted from UET09 V1 and replaced by imported unit	Nil
UEENEED028B	Develop and test code for microcontroller devices	UEUNEED028A	Unit Deleted from UET09 V1 and replaced by	Nil

Unit Imported to Replace UEU Unit in UET09 Version 1	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship to units in the former Training Package	Prerequisite requirements of Imported Unit
			imported unit	
UEENEEE001B	Apply OHS practices in the work place	UEUNEEE001A	Unit Deleted from UET09 V1 and replaced by imported unit	Nil
UEENEEE002B	Dismantle, assemble and fabricate electrotechnology components	UEUNEEE002A	Unit Deleted from UET09 V1 and replaced by imported unit	Nil
UEENEEE003B	Solve problems in extra- low voltage single path circuits	UEUNEEE003A	Unit Deleted from UET09 V1 and replaced by imported unit	Nil
UEENEEE004B	Solve problems in multiple path d.c. circuits	UEUNEEE004A	Unit Deleted from UET09 V1 and replaced by imported unit	UEENEEE003B
UEENEEE005B	Fix and secure equipment	UEUNEEE005A	Unit Deleted from UET09 V1 and replaced by imported unit	Nil
UEENEEE007B	Use drawings, diagrams, schedules and manuals	UEUNEEE007A	Unit Deleted from UET09 V1 and replaced by imported unit	Nil
UEENEEE008B	Lay wiring/cabling and terminate accessories for extra-low voltage circuits	UEUNEEE008A	Unit Deleted from UET09 V1 and replaced by imported unit	UEENEEE005B & UEENEEE007B
UEENEEG001B	Solve problems in electromagnetic circuits	UEUNEEG001A	Unit Deleted from UET09 V1 and replaced by imported unit	Nil
UEENEEG002B	Solve problems in single and three phase low voltage circuits	UEUNEEG002A	Unit Deleted from UET09 V1 and replaced by imported unit	Nil

Unit Imported to Replace UEU Unit in UET09 Version 1	Unit Title	UET06 Version 1 Competency Standard Unit Code	Relationship to units in the former Training Package	Prerequisite requirements of Imported Unit
UEENEEG047B	Provide computational solutions to power engineering problems	UEUNEEG047A	Unit Deleted from UET09 V1 and replaced by imported unit	UEENEEG002B
UEENEEG048B	Solve problems in complex multiple path power circuits	UEUNEEG048A	Unit Deleted from UET09 V1 and replaced by imported unit	UEENEEG047B
UEENEEG049B	Solve problems in complex polyphase power circuits	UEUNEEG049A	Unit Deleted from UET09 V1 and replaced by imported unit	UEENEEG048B
UEENEEH002B	Carry out basic repairs to electronic apparatus by replacement of components	UEUNEEH002A	Unit Deleted from UET09 V1 and replaced by imported unit	UEENEEE002B
		UEUNEEH011A	Unit Deleted from UET09 V1	
UEENEEH012B	Troubleshoot digital subsystems	UEUNEEH012A	Unit Deleted from UET09 V1 and replaced by imported unit	UEENEEH002B
UEENEEH039B	Troubleshoot basic amplifiers	UEUNEEH039A	Unit Deleted from UET09 V1 and replaced by imported unit	UEENEEH002B & UEENEEH014B or UEENEEG002B
		UEUNEEH070A	Unit Deleted from UET09 V1	

Table 6 Relationship between UET06 Version 1 Units and UTT98 Version 3Units

This table includes the relationship of UET06 Version 1 units to units in the former Training Package UTT98 Version 3 and Unit weighting points

Discipline – Cable Jointing

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prero requi (for r requi requi respe
UETTDRCJ01 A	Lay electrical cables	New Unit – Version 1	New Unit	UET UET UEE UEE UEE UEE
UETTDRCJ02 A	Install and maintain de-energised LV underground paper insulated cables	UTTNTD307A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET
UETTDRCJ03 A	Install and maintain de-energised HV underground paper insulated cables.	UTTNTD307A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET
UETTDRCJ04 A	Joint and maintain energised LV underground paper insulated cables	UTTNTD307A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET
UETTDRCJ05 A	Perform straight through HV paper insulated to polymeric transition joint	New Unit	New Unit	UET
UETTDRCJ06 A	Install and maintain de-energised LV underground polymeric cables	UTTNTD320A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET
UETTDRCJ07 A	Install and maintain de-energised HV underground polymeric cables	UTTNTD320A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET
UETTDRCJ08 A	Joint and maintain energised LV underground polymeric cables	UTTNTD320A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET
UETTDRCJ09	Install oil and gas filled specialised	UTTNTD405A	Minor resemblance to	UET

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prero requi (for 1 requi requi respe
A	underground cables		previous unit. Unit has been updated, realigned and reformatted.	& UET
UETTDRCJ10 A	Maintain oil and gas filled specialised underground cables	New Unit	New Unit	UET
UETTDRCJ11 A	Install and maintain polymeric specialised underground cables	UTTNTD405A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET & UET
UETTDRCJ12 A	Install and maintain oil and gas pressure systems for specialised underground cables	UTTNTD405A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET & UET
UETTDRCJ13 A	Install and maintain network infrastructure LV underground cables	New Unit	New Unit	UET
UETTDRCJ14 A	Install and maintain network infrastructure HV underground cables	New Unit	New Unit	UET

Discipline – Distribution

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prero requi (for 1 requi requi respe
UETTDRDP01 A	Inspect overhead structures and electrical apparatus (poles and structures)	UTTNTD303A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET
UETTDRDP02 A	Maintain overhead energised LV conductors and cables	UTTNTD306A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prere requi (for r requi requi respe
UETTDRDP03 A	Maintain energised high voltage distribution overhead electrical apparatus (Stick)	UTTNTD404A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	BSB UET UET UET
UETTDRDP04 A	Maintain energised high voltage distribution overhead electrical apparatus (Glove)	UTTNTD404A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	BSB UET UET UET
UETTDRDP05 A	Inspect, maintain and restore energised LV overhead distribution network infrastructure	New Unit	New Unit	UET UET

Discipline – Design

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prere requi (for r requi requi respe
UETTDRDS01 A	Draft and layout an overhead distribution extension	UTTNTD402A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET UET UEE UEE UEE
UETTDRDS02 A	Draft and layout an underground distribution extension	UTTNTD403A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET UET UEE UEE UEE
UETTDRDS03 A	Draft and layout a street Lighting system	UTTNTD421A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET UET UEE UEE UEE
UETTDRDS04	Draft and layout a distribution		Minor resemblance to	UET

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prero requi (for r requi requi respe
A	substation minor upgrade	UTTNTD403A	previous unit. Unit has been updated, realigned and reformatted.	UET UEE UEE UEE
UETTDRDS05 A	Design overhead distribution systems	New Unit	New Unit	UET UET
UETTDRDS06 A	Design underground distribution systems	New Unit	New Unit	UET UET
UETTDRDS07 A	Design distribution substations	New Unit	New Unit	UET UET
UETTDRDS08 A	Design public lighting systems	New Unit	New Unit	UET UET
UETTDRDS09 A	Prepare and manage detailed construction plans for electrical system infrastructure	New Unit	New Unit	BSB UEE UEE UEE UEE UEE UEE UEE UEE UEE
UETTDRDS10 A	Prepare and appraise financial impact statements	New Unit	New Unit	UET UET UET UET UET UET UET UET
UETTDRDS11 A	Manage electrical infrastructure projects	New Unit	New Unit	UET
UETTDRDS12 A	Investigate quality of supply issues	New Unit	New Unit	BSB UEE

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prero requi (for 1 requi requi respe
				UEE UEE UEE UEE UEE UEE UEE UEE UEE
UETTDRDS13 A	Develop HV and LV distribution protection systems	New Unit	New Unit	BSB UEE UEE UEE UEE UEE UEE UEE UEE UEE
UETTDRDS14 A	Design zone substations modifications	New Unit	New Unit	BSB UEE UEE UEE UEE UEE UEE UEE UEE UEE UE
UETTDRDS15 A	Organise and implement line and easement surveys	New Unit	New Unit	UET UET
UETTDRDS16 A	Develop planned outage strategies	New Unit	New Unit	BSB UEE UEE

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prere requirequirequirequirespo
				UEE UEE UEE UEE UEE UEE UEE UEE
UETTDRDS17 A	Review asset management strategies	New Unit	New Unit	UET
UETTDRDS18 A	Analyse and appraise fault and outage data	New Unit	New Unit	UET
UETTDRDS19 A	Establish and manage geographical information systems data	New Unit	New Unit	BSB UEE UEE UEE UEE UEE UEE UEE UEE UEE
UETTDRDS20 A	Design customer substations	New Unit	New Unit	BSB UEE UEE UEE UEE UEE UEE UEE UEE UEE UE

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prero requi (for 1 requi requi respe
UETTDRDS21 A	Manage transmission and subtransmission design process	New Unit	New Unit	UET BSB UEE UEE UEE UEE UEE UEE UEE UEE UEE UE
UETTDRDS22 A	Design transmission, subtransmission and zone substation buildings	New Unit	New Unit	BSB UEE UEE UEE UEE UEE UEE UEE UEE UEE UE
UETTDRDS23 A	Design transmission and subtransmission substation primary plant	New Unit	New Unit	BSB UEE UEE UEE UEE UEE

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prero requi (for 1 requi requi respe
				UEE UEE UEE UEE UEE UEE UET UET
UETTDRDS24 A	Design transmission and subtransmission protection and control	New Unit	New Unit	BSB UEE UEE UEE UEE UEE UEE UEE UEE UEE UE
UETTDRDS25 A	Design transmission and subtransmission substation earthing	New Unit	New Unit	BSB. UEE UEE UEE UEE UEE UEE UEE UEE UEE UE

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prero requi (for r requi requi respe
UETTDRDS26 A	Design transmission, subtransmission and zone substation – civil and structural components	New Unit	New Unit	UET BSB UEE UEE UEE UEE UEE UEE UEE UEE UEE UE
UETTDRDS27 A	Design overhead transmission systems	New Unit	New Unit	BSB UEE UEE UEE UEE UEE UEE UEE UEE UEE UE
UETTDRDS28 A	Design underground transmission systems	New Unit	New Unit	BSB UEE UEE UEE UEE UEE UEE

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prero requi (for 1 requi requi respe
				UEE UEE UEE UEE UEE UET UET

Discipline – Entry Level Cross Discipline

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prere- requin (for re requis requis respec
UETTDREL01 A	Apply environment and sustainable energy procedures	UTTNTD321A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	Nil
UETTDREL02 A	Operate plant and equipment near live electrical conductors/apparatus	UTTNTD202A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	Nil
UETTDREL03 A	Comply with environmental and incidence response procedures	UTTNTD321A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	Nil
UETTDREL04 A	Working safely near live electrical apparatus as non electrical worker	New Unit	New Unit	Nil

Discipline – Industry Specific

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prereq require (for re requisi requisi respect
UETTDRIS01 A	Install electrical equipment (Network Infrastructure)	UTTNTD308A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UETT UETT UETT UEEN UEEN UEEN
UETTDRIS02 A	Maintain electrical equipment (Network Infrastructure)	UTTNTD308A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UETT
UETTDRIS03 A	Perform LV field switching operation to a given schedule	UTTNTD309A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UETT UETT UETT UETT UETT
UETTDRIS04 A	Perform HV field switching operations to a given schedule	UTTNTD310A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UETT UETT UETT UETT UETT
UETTDRIS05 A	Perform substation switching operation to a given schedule	New Unit	New Unit	UETT UETT UETT UETT UETT
UETTDRIS06 A	Install and maintain network infrastructure electrical equipment	New Unit	New Unit	UETT UETT UETT UETT UETT UEEN
UETTDRIS07 A	Sample, test, filter, and reinstate insulating oil	UTTNTD204A	Minor resemblance to previous unit.	UEEN

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code		Prerec requir (for re requis requis respec
			Unit has been updated, realigned and reformatted.	
UETTDRIS08 A	Develop HV switching schedule	New Unit	New Unit	UETT UETT UETT UETT
UETTDRIS09 A	Develop LV switching schedule	New Unit	New Unit	UETT UETT UETT UETT
UETTDRIS10 A	Coordinate permit procedures	New Unit	New Unit	UETT UETT UETT UETT
UETTDRIS11 A	Coordinate and direct switching schedules	New Unit	New Unit	UETT UETT UETT UETT
UETTDRIS12 A	Install and maintain poles/structures and associated hardware	UTTNTD301A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UETT UETT UETT UEEN UEEN UEEN
UETTDRIS13 A	Install and maintain public lighting systems	UTTNTD304A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UETT UETT UETT UETT UETT
UETTDRIS14 A	Install & maintain overhead conductors and cables (Poles and Structures)	UTTNTD305A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UETT
UETTDRIS15 A	Install and maintain low voltage services (Underground)	New Unit	New Unit	UETT UETT UETT

UET06 Version 1 CSU Code	Title		Relationship and comments to units in the former Training Package	Prereq require (for re requisi requisi respect
				UETT UETT
UETTDRIS16 A	Install and maintain low voltage services (overhead)	New Unit	New Unit	UETT UETT UETT UETT UETT
UETTDRIS17 A	Conduct visual checking and treatment of poles and structures	UTTNTD206A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UETT
UETTDRIS18 A	Locate faults in underground power cables	UTTNTD322A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UETT UETT UETT UETT UETT
UETTDRIS19 A	Conduct high potential testing of underground power cables	New Unit	New Unit	UETT UETT UETT UETT UETT
UETTDRIS20 A	Install and replace energy meters and associated equipment	UTTNTD311A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UETT UETT UETT UETT UETT
UETTDRIS21 A	Install mobile Generation set for synchronised Genset LV	New Unit	New Unit	UETT UETT UETT UETT UETT
UETTDRIS22 A	Implement and monitor the organisational OHS policies, procedures and programs	UTTNTD413A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UEEN UETT
UETTDRIS23 A	Implement and monitor environmental and	UTTNTD414A	Minor resemblance to previous unit.	UETT

UET06 Version 1 CSU Code	Title		Relationship and comments to units in the former Training Package	Prerec requir (for re requis requis respec
	sustainable energy management policies and procedures		Unit has been updated, realigned and reformatted.	
UETTDRIS24 A	Install mobile Generation set for synchronised genset HV	New Unit	New Unit	UETT UETT UETT UETT UETT
UETTDRIS25 A	Contribute to coordinated High Voltage live line work	New Unit	New Unit	Nil
UETTDRIS26 A	Manage an electricity supply industry OHS management system	New Unit	New Unit	Nil
UETTDRIS27 A	Install and maintain network infrastructure electrical equipment	New Unit	New Unit	UETT UETT UETT UETT UETT UEEN

Discipline – Rail Traction

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prero requi (for r requi requi respe
UETTDRRT01 A	Install overhead traction wiring systems	UTTNTD323A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET
UETTDRRT02 A	Maintain overhead traction wiring systems	UTTNTD323A	Minor resemblance to previous unit. Unit has been updated,	UET

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prer requ (for requ requ resp
			realigned and reformatted.	
UETTDRRT03 A	Install traction bonds	UTTNTD324A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET
UETTDRRT04 A	Maintain traction bonds	UTTNTD324A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET
UETTDRRT05 A	Install overhead traction configurations	UTTNTD325A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET UET
UETTDRRT06 A	Maintain overhead traction configurations	UTTNTD325A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET
UETTDRRT07 A	Install overhead traction equipment and components	UTTNTD326A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET
UETTDRRT08 A	Maintain overhead traction equipment and components	UTTNTD326A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET
UETTDRRT09 A	Operate road rail traction height access equipment	UTTNTD327A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET UET
UETTDRRT10 A	Perform rail traction switching operation to a given schedule	New Unit	New Unit	UET UET
UETTDRRT11 A	Maintain energised DC traction overhead wiring system	New Unit	New Unit	BSB UET UET UET
UETTDRRT12	Maintain energised traction overhead			UET

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prere requi (for r requi requi respe
А	electrical apparatus (Stick)	New Unit	New Unit	
UETTDRRT13 A	Maintain energised traction overhead electrical apparatus (Glove)	New Unit	New Unit	UET
UETTDRRT14 A	Install and maintain traction network wiring systems	New Unit	New Unit	UET
UETTDRRT15 A	Install and maintain traction network equipment & components	New Unit	New Unit	UET

Discipline – Substation

UET06 Version 1 CSU Code	Title		Relationship and comments to units in the former Training Package	Prere requi (for r requi requi respe
UETTDRSB01 A	Diagnose and rectify faults in power systems substation environment	New Unit	New Unit	UEEI
UETTDRSB02 A	Carry out substation inspections	New Unit	New Unit	UEEI
UETTDRSB03 A	Install and maintain substation DC systems	New Unit	New Unit	UEEI
UETTDRSB04 A	Maintain HV power system circuit breakers	New Unit	New Unit	UEEI
UETTDRSB05 A	Maintain HV power system – transformers & instrument transformers	New Unit	New Unit	UEEI
UETTDRSB06 A	Install high current DC switchgear & equipment	New Unit	New Unit	UEEI
UETTDRSB07 A	Maintain high current DC switchgear & equipment	New Unit	New Unit	UEEI
UETTDRSB08 A	RESERVED			

UET06 Version 1 CSU Code	Title		Relationship and comments to units in the former Training Package	Prere requir (for ro requis requis
				respec
UETTDRSB09 A	Maintain HV regulating equipment – capacitor banks	New Unit	New Unit	UEEN
UETTDRSB10 A	Maintain HV power system static VAR compensators	New Unit	New Unit	UEEN
UETTDRSB11 A	Maintain HV power system synchronous condensers	New Unit	New Unit	UEEN
UETTDRSB12 A	Maintain voltage regulating equipment – on load Tapchangers	New Unit	New Unit	UEEN
UETTDRSB13 A	Install HV plant and equipment	New Unit	New Unit	UEEN
UETTDRSB14 A	Carry out thermovision surveys	New Unit	New Unit	UEEN
UETTDRSB15 A	Maintain discrete protection and control systems	New Unit	New Unit	UEEN
UETTDRSB16 A	Commission discrete protection and control systems	New Unit	New Unit	UEEN
UETTDRSB17 A	Maintain distribution field devices	New Unit	New Unit	UEEN
UETTDRSB18 A	Commission distribution field devices	New Unit	New Unit	UEEN

Discipline – Systems Operations

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prere requi (for r requi requi respe
UETTDRSO02 A	Manage network faults	New Unit	New Unit	UET UET UET
UETTDRSO03 A	Manage critical events	New Unit	New Unit	UET
UETTDRSO04 A	Control generating plant	New Unit	New Unit	BSB UEE UEE UEE UEE UEE UEE UEE UEE UEE UE
UETTDRSO05 A	Manage HV distribution and subtransmission network demand	New Unit	New Unit	UET
UETTDRSO06 A	Develop LV distribution switching programs	New Unit	New Unit	BSB UEE UEE UEE UEE UEE UEE UEE UEE UEE

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prere requ (for) requ requ respo
UETTDRSO07 A	Develop HV distribution and subtransmission switching programs	New Unit	New Unit	BSB UEE UEE UEE UEE UEE UEE UEE UEE UEE
UETTDRSO08 A	Develop and evaluate transmission switching programs	New Unit	New Unit	BSB UEE UEE UEE UEE UEE UEE UEE UEE
UETTDRSO09 A	Coordinate LV distribution networks	New Unit	New Unit	UET
UETTDRSO10 A	Coordinate HV distribution and subtransmission networks	New Unit	New Unit	UET
UETTDRSO11 A	Manage transmission networks	New Unit	New Unit	BSB UEE UEE UEE UEE UEE UEE UEE

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prere requi (for r requi requi respe
				UEE UEE UEE UEE UET UET
UETTDRSO12 A	Manage transmission network demand	New Unit	New Unit	UET
UETTDRSO13 A	Coordinate LV distribution network demand	New Unit	New Unit	UET
UETTDRSO14 A	Develop crisis management plans	New Unit	New Unit	BSB UEE UEE UEE UEE UEE UEE UEE UEE UEE UE

Discipline – Transmission

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prero requi (for 1 requi requi respe
UETTDRTP02 A	Establish and reinstate a transmission tower work site	New Unit	New Unit	UET UEE
UETTDRTP03 A	Erect transmission towers	UTTNTD208A	Minor resemblance to previous unit.	UET UEE

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prere requi (for 1 requi requi respe
			Unit has been updated, realigned and reformatted.	
UETTDRTP04 A	Erect transmission tower hardware	UTTNTD208A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET
UETTDRTP05 A	Pre-tension stringing transmission overhead conductors and cables	UTTNTD211A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET
UETTDRTP06 A	Erect transmission towers and associated hardware	UTTNTD208A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET UET UEE UEE UEE UEE
UETTDRTP07 A	Maintain transmission towers and associated hardware	UTTNTD302A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET
UETTDRTP08 A	Transmission tower stub setting	New Unit	New Unit	Nil
UETTDRTP09 A	Install and maintain overhead conductors and cables (Towers).	UTTNTD305A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET
UETTDRTP10 A	Inspect overhead structures and electrical apparatus (Towers)	UTTNTD303A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET
UETTDRTP11 A	Maintain energised lines (Transmission) using live line stick technique	UTTNTD444A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	BSB UET UET
UETTDRTP12 A	Maintain energised lines (Transmission) using Barehand	UTTNTD444A	Minor resemblance to previous unit.	UET

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prero requi (for 1 requi requi respe
	Technique		Unit has been updated, realigned and reformatted.	
UETTDRTP13 A	Maintain energised lines (Transmission) using Barehand Technique on a helicopter platform	UTTNTD444A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET
UETTDRTP14 A	Install and maintain overhead transmission network infrastructure	New Unit	New Unit	UET UET UET UET UET UEE
UETTDRTP15 A	Install and maintain transmission network infrastructure electrical equipment	New Unit	New Unit	UET

Discipline – Protection/Testing

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prero requi (for 1 requi requi respe
UETTDRTS01 A	Maintain network protection and control systems (Interdependent)	New Unit	New Unit	UET
UETTDRTS02 A	Commission network protection and control systems (Interdependent)	New Unit	New Unit	UET
UETTDRTS03 A	Conduct evaluation of power system faults within a substation	New Unit	New Unit	BSB UEE UEE UEE UEE UEE UEE

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prero requi (for 1 requi requi respe
				UEE UEE UEE UEE UEE UET
UETTDRTS04 A	Design testing and commissioning procedures for substation and field devices	New Unit	New Unit	UET UET UET UET
UETTDRTS05 A	Test and maintain metering schemes	New Unit	New Unit	UET
UETTDRTS06 A	Commission metering schemes	New Unit	New Unit	UET
UETTDRTS07 A	Perform accuracy checks on instrument transformers	New Unit	New Unit	BSB UEE UEE UEE UEE UEE UEE UEE UEE UEE
UETTDRTS08 A	Test, repair and calibrate protection relays and meters	New Unit	New Unit	BSB UEE UEE UEE UEE UEE UEE UEE UEE

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prero requi (for 1 requi requi respe
UETTDRTS09 A	Develop secondary isolation instructional documents	New Unit	New Unit	UET BSB UEE UEE UEE UEE UEE UEE UEE UEE UEE
UETTDRTS10 A	Design secondary isolation instructional documents	New Unit	New Unit	BSB UEE UEE UEE UEE UEE UEE UEE UEE UEE UE
UETTDRTS11 A	Maintain, test and commission voltage regulating equipment	New Unit	New Unit	BSB UEE UEE UEE UEE UEE UEE UEE UEE

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prer requ (for r requ requ respe
				UEE UET
UETTDRTS12 A	Conduct evaluation of primary plant	New Unit	New Unit	BSB UEE UEE UEE UEE UEE UEE UEE UEE UEE UE
UETTDRTS13 A	Undertake project management of substation augmentation and maintenance	New Unit	New Unit	UET UET UET UET
UETTDRTS14 A	Install and maintain power system communication equipment	New Unit	New Unit	BSB UEE UEE UEE UEE UEE UEE UEE UEE UEE
UETTDRTS15 A	Maintain network protection and control systems (Complex)	New Unit	New Unit	BSB UEE UEE UEE UEE

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prere requi (for r requi requi respe
				UEE UEE UEE UEE UEE UEE UEE UET UET
UETTDRTS16 A	Commission network protection and control systems (complex)	New Unit	New Unit	UET UET

Discipline – Vegetation

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prere requi (for r requi requi respe
UETTDRVC01 A	Cut vegetation above ground outside live work zone near live electrical apparatus (Climbing)	New Unit	New Unit	UET
UETTDRVC02 A	Operate vegetation control plant, machinery and equipment near live electrical apparatus	New Unit	New Unit	UET
UETTDRVC03 A	Plan for the removal of vegetation up to vegetation exclusion zone near live electrical apparatus	New Unit	New Unit	UET UET UEE
UETTDRVC04 A	Assess vegetation and recommend control measures for work near live electrical apparatus	New Unit	New Unit	UET UET UET UET
UETTDRVC05 A	Cut vegetation above ground outside live work zone near live electrical apparatus (Platform)	New Unit	New Unit	UET

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prero requi (for 1 requi requi respe
UETTDRVC06 A	Cut vegetation at ground level outside vegetation exclusion zone near live electrical apparatus	New Unit	New Unit	UET
UETTDRVC07 A	Monitor safety compliance for vegetation work near live electrical apparatus	New Unit	New Unit	UET
UETTDRVC08 A	Safe use of elevating work platform (EWP) near live electrical apparatus	New Unit	New Unit	UET
UETTDRVC09 A	Control vegetation (Linework)	UTTNTD318A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET
UETTDRVC10 A	Coordinate vegetation control work	UTTNTD406A	Minor resemblance to previous unit. Unit has been updated, realigned and reformatted.	UET UET

Discipline – Universal Electrotechnology Units

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prere requi (for r requi requi respe
UEUNEED002 A	Assemble, set-up and test personal computers	New Unit	New Unit	UEU UEU
UEUNEED004 A	Use engineering applications software	New Unit	New Unit	Nil
UEUNEED017 A	Install and configure internetworking systems	New Unit	New Unit	Nil
UEUNEED027 A	Develop structured programs for control sub systems to access external devices	New Unit	New Unit	Nil
UEUNEED028	Develop and test basic specification	New Unit	New Unit	Nil

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prero requi (for r requi requi respe
А	for microcontroller equipped devices			
UEUNEEE001 A	Apply OHS practices in the work place	New Unit	New Unit	Nil
UEUNEEE002 A	Dismantle, assemble and fabricate electrotechnology components	New Unit	New Unit	Nil
UEUNEEE003 A	Solve problems in extra-low voltage single path circuits	New Unit	New Unit	Nil
UEUNEEE004 A	Solve problems in multiple path d.c. circuits	New Unit	New Unit	UEU
UEUNEEE005 A	Fix and secure equipment	New Unit	New Unit	Nil
UEUNEEE007 A	Use drawings, diagrams, schedules and manuals	New Unit	New Unit	Nil
UEUNEEE008 A	Lay wiring/cabling and terminate accessories for extra-low voltage circuits	New Unit	New Unit	UEU UEU & UEU
UEUNEEG001 A	Solve problems in electromagnetic circuits	New Unit	New Unit	UEU
UEUNEEG002 A	Solve problems in single and three phase low voltage circuits	New Unit	New Unit	UEU
UEUNEEG047 A	Provide computational solutions to power engineering problems	New Unit	New Unit	UEU
UEUNEEG048 A	Solve problems in complex multiple path power circuits	New Unit	New Unit	UEU
UEUNEEG049 A	Solve problems in complex polyphase power circuits	New Unit	New Unit	UEU
UEUNEEH011 A	Solve problems in d.c. power supplies with single phase input.	New Unit	New Unit	UEU & UEU
UEUNEEH012 A	Solve problems in digital components of electronic apparatus	New Unit	New Unit	UEU or UEU

UET06 Version 1 CSU Code	Title	UTT98 Competency Standard Unit Code	Relationship and comments to units in the former Training Package	Prere requi (for r requi requi respe
UEUNEEH039 A	Solve problems in basic amplifier circuits	New Unit	New Unit	UEU or UEU & UEU or UEE
UEUNEEH070 A	Terminate and connect components, conductors, wiring and cables for electronic circuits	New Unit	New Unit	UEU & UEU & UEU or UEU

1.3.00 Assessment Guidelines

Volume 1 Part 3

Assessment Guidelines

1.3.01 Introduction

3.1 Introduction

These Assessment Guidelines provide the endorsed framework for assessment of the Competency Standard Units in this Training Package. They are designed to ensure that assessment is consistent with the Australian Quality Training Framework (AQTF 2007). Assessments against the Competency Standard Units in this Training Package must be carried out in accordance with these Assessment Guidelines.

Note:

- 1. Using this guideline to support any assessment strategy or process does not remove the responsibility of employers and employees to ensure appropriate 'duty of care' arrangements are maintained under relevant occupational health and safety legislation, and any other prevailing legislation, regulation, standard or code. RTOs should recognise this in their assessment processes and provide requisite advice.
- 2. In the assessment process it should be acknowledged that State/Territory regulatory requirements and/or Codes of Practice may vary. Therefore there may be a requirement for the demonstration of a greater range of items to those specified in respective Competency Standard Units. RTOs should incorporate this in their assessment processes and practices.

1.3.02 Assessment System Overview

3.2 Assessment System Overview

This section provides an overview of the requirements for assessment when using this Training Package, including a summary of the AQTF 2007 requirements; licensing/registration requirements; and assessment pathways. By way of supporting, and reinforcing, both the concept of competency and the Competency Standard Unit, the Electricity Supply Industry – Transmission, Distribution and Rail Sector embraces the following tenets:

- Wherever practicable, summative (or final) assessment is to include the application of the competency in the normal work environment or, at a minimum, the application of the competency in a realistically simulated work environment. It is recognised that, in some circumstances, assessment in part or full can occur outside the workplace. However, it must be in accord with any approved industry and, Regulatory policy in this regard.
- All persons may claim formal recognition for an assessment of an individual Competency Standard Unit, or a group of units (Skill Sets).
- All persons have the right to have relevant competencies recognised through the most expeditious assessment system and method.

Benchmarks for Assessment

Assessment within the National Skills Framework is the process of collecting evidence and making judgements about whether competency has been achieved. Competency is something that is inferred rather than proven. The purpose of assessment is to confirm through evidence whether an individual can perform to the standards expected in the Electricity Supply Industry – Transmission, Distribution and Rail Sector workplace, as expressed in the relevant endorsed Competency Standard Unit.

In the areas of work covered by this Training Package the competency standard units are the benchmarks for assessment in the Electricity Supply Industry – Transmission, Distribution and Rail Sector. They are the basis for nationally recognised Australian Qualifications Framework (AQF) qualifications and Statements of Attainment issued by Registered Training Organisations (RTOs).

The Competency Standard Units in this Training Package include:

- National Electricity Supply Industry Transmission, Distribution and Rail Sector (UET) Competency Standards, Edition 1, 2005 and subsequent endorsed revisions.
- Imported Competency Standard Units from other endorsed Training Packages that have been valued by the Electricity Supply Industry Transmission, Distribution and Rail Sector Competency Advisory Council (ESI-TD&R CAC) for inclusion in Qualifications in this Training Package.

An index of the developed Competency Standard Units is contained in Volume 1 Part 2.

Australian Quality Training Framework Assessment Requirements

Assessment leading to nationally recognised AQF qualifications and Statements of Attainment in the vocational education and training sector must meet the requirement of the AQTF as expressed in the AQTF 2007 *Essential Standards for Registration*.

The AQTF 2007 *Essential Standards for Registration* can be downloaded from www.training.com.au/aqtf2007. The following points summarise assessment requirements. **Registration of Training Organisations**

Assessment must be conducted by, or on behalf of, an RTO formally registered by a State or Territory Registering/Course Accrediting Body in accordance with the AQTF 2007 *Essential Standards for Registration*. The RTO must have the specific Competency Standard Units and/or AQF qualifications on its scope of registration.

The Registered Training Organisation is to be responsible for all aspects of assessment. The assessment must cover the critical aspects of evidence (assessment) detailed in each Competency Standard Unit. In addressing these critical aspects, and ensuring reasonable consistency, the assessment is to ensure that:

- the individual satisfies the requirements in terms of underpinning/essential knowledge and associated skills so that their ability to transfer the competency to differing circumstances may reasonably be inferred
- the individual is competent to safely perform all the practical applications required.

The RTO is also responsible for the issue of formal recognition in the form of National Qualifications or Statements of Attainment and where regulatory requirements apply provide additional information so required, and enter, where applicable and preferred by industry relevant information into an individual Industry Skills Passport, or other industry approved instrument. The RTO will therefore:

- issue the National Qualification based on individuals having been assessed as competent for the qualification and all the Competency Standard Units which constitute the qualification. (See Part 1 of this Training Package), **and/or**
- issue formal recognition (Statements of Attainment) in respect of individual or clusters of Competency Standard Units for which candidates have been assessed and found competent, and/or
- where required for regulated or industry purposes, issue additional formal information as specified by the industry and relevant regulator.

Quality Training and Assessment

Each RTO must provide quality training and assessment across all its operations. See AQTF 2007 *Essential Standards for Registration*, Standard 1. Assessor Competency Requirements

Each person involved in training, assessment or client service must be competent for the functions they perform. See the AQTF 2007 *Essential Standards for Registration* Standard 1, for assessor (trainer) competency requirements.

Assessment Requirements

The RTOs assessments, including RPL, must meet the requirements of the relevant endorsed Training Package. See AQTF 2007 *Essential Standards for Registration* Standard 1.

Assessment Strategies

Each RTO must strategies that meet the requirements of the relevant Training Package or accredited course and are developed in consultation with industry stakeholders. See the AQTF 2007 *Essential Standards for Registration,* Standard 1.

National Recognition

Each RTO must recognise the AQF qualifications and Statements of Attainment issued by any other RTO. See the AQTF 2007 *Essential Standards for Registration*, Condition of Registration 7: Recognition of qualifications issued by other RTOs.

Registered Training Organisations may contact the EE-Oz Training Standards as the declared National Industry Skills Council for the ElectroComms and EnergyUtilities Industry, for assistance mutual recognition.

Access and Equity and Client Outcomes

Each RTO must adhere to the principles of access and equity and maximise outcomes for its clients. See AQTF 2007 *Essential Standards for Registration*, Standard 2.

Partnership Arrangements

RTOs must have, and comply with, written agreements with each organisation providing training and/or assessment on its behalf. See Standard 1.6 of the *Standards for Registered Training Organisations*.

Recording Assessment Outcomes

Each RTO must manage records to ensure their accuracy and integrity. See the AQTF 2007 *Essential Standards for Registration, Standard 3.*

Issuing AQF Qualifications and Statements of Attainment

Each RTO must issue AQF qualifications and Statements of Attainment that meet the requirements of the *AQF Implementation Handbook* and the endorsed Training Packages within the scope of its registration. An AQF qualification is issued once the full requirements for a qualification, as specified in the nationally endorsed Training Package are met. A Statement of Attainment is issued where the individual has completed one or more units of competency from nationally recognised qualification(s)/course(s). See the AQTF2007 and the 2007 edition of the AQF Implementation Handbook - available on the AQFAB website www.aqf.edu.au.

Licensing/Registration Arrangements

It is a requirement that Training Package Developers consider licensing/registration requirements in the development of the respective Industry Training Package. Generally licensing/registration requirements will be incorporated in relevant Competency Standard Units/qualifications.

Where licensing/registration applies, RTOs are to ensure that assessment against relevant Competency Standard Units is consistent with regulated requirements. Evidence of achievement should be gathered and recorded in such a way as to allow RTOs to report on such achievement that is consistent with regulated requirements. The latest information on licensing/registration requirements may be obtained by visiting the Industry Skills Council/Training Package Developer's website. In the case of this Training Package it is EE-Oz Training Standards. Refer to the following website for more information: www.ee-oz.com.au

RTOs, are responsible for the implementation of the quality assurance arrangements included in these guidelines. However, where competency development occurs in regulated/licensed areas RTOs are to incorporate any additionally and prevailing regulatory authority requirements typically called up in these Guidelines into their quality assurance arrangements. In some instances, in order to conduct assessments for statutory licensing or other industry registration requirements, assessors must also meet any additional requirements that may also be established by the regulatory body/agency. Respective regulators should be contacted directly to obtain information in this regard.

Requirements for Assessors

In order to conduct assessment for statutory licensing or other industry registration requirements assessors must meet the requirements established by regulatory agencies and respective nominees, in addition to the AQTF requirements. Assessors are to liaise with respective agencies to ensure respective requirements are followed and met. Requirements for RTOs

Selected Competency Standard Units and qualifications in this Training Package provide the basis for a range of statutory licensing and industry registration arrangements. To satisfy these licensing and registration arrangements, RTOs are to keep abreast of developments and any additional requirements detailed by such bodies and their respective nominees. RTOs and their assessors are therefore required to liaise with the Training Package developer and respective agencies to ensure requirements are known and met.

Requirements for Candidates

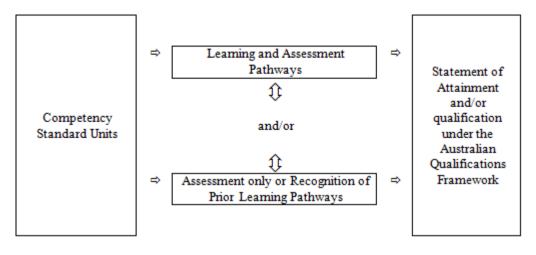
Individuals being assessed under statutory licensing and industry registration systems may be required to comply with training and experience requirements additional to any minimum requirements identified in this Training Package. These additional requirements are to be formally advised by the RTOs to individuals prior to the delivery of the Training Package outcomes.

Pathways

Competencies in Training Packages may be attained in a number of ways including through:

- formal or informal education and training
- experiences in the workplace
- general life experience, and/or
- any combination of the above.

Assessment under this Training Packages leading to an AQF qualification or Statement of Attainment may follow a learning and assessment pathway, an assessment-only or recognition pathway, or a combination of the two as illustrated below.



Each of these assessment pathways leads to full recognition of competencies held – the critical issue is that the candidate is competent, not how the competency was acquired. Assessment, by any pathway, must comply with the assessment requirements set out in the Assessment Guidelines of the Training Package and the AQTF 2007.

Learning and Assessment Pathways

Usually, learning and assessment are integrated, with assessment evidence being collected and feedback provided to the candidate at anytime throughout the learning and assessment process.

Learning and assessment pathways may include structured programs in a variety of contexts using a range of strategies to meet different learner needs. Structured learning and assessment programs could be: group-based, work-based, project-based, self-paced, action learning-based, conducted by distance or e-learning; and/or involve practice and experience in the workplace.

Learning and assessment pathways to suit Australian Apprenticeships have a mix of formal structured training and structured workplace experience with formative assessment activities through which candidates can acquire and demonstrate skills and knowledge from the relevant units of competency.

Assessment-only Pathway or Recognition of Prior Learning Pathway

Competencies already held by individuals can be formally assessed against the Competency Standard Units in this Training Package and should be recognised regardless of how, when or where they were achieved.

In an assessment-only or Recognition of Prior Learning (RPL) pathway, the candidate provides current, quality evidence of their competency. This process may be directed by the candidate and verified by the assessor, such as in the compilation of portfolios; or directed by the assessor, such as through observation of workplace performance and skills application, and oral and/or written assessment. Where the outcomes of this process indicate that the candidate is competent, structured training is not required. The RPL requirements of the AQTF 2007 must be met (Standard 1).

As with all assessment, the assessor must be confident that the evidence indicates that the candidate is currently competent against the endorsed competency standard unit(s). This evidence may take a variety of forms and might include certification. Industry Skills Council equivalence mapping declarations, references from past employers, testimonials from clients and work samples. The onus is on candidates to provide sufficient evidence to satisfy assessors that they currently hold the relevant competencies. In judging evidence, the assessor must ensure that the evidence is:

- authentic (the candidate's own work)
- valid (directly related to the current version of the relevant endorsed Competency Standard Unit)
- reliable (a range of test instruments will provide the same result for a given candidate)
- current (reflect the candidate's current capacity to perform the aspect of the work covered by the endorsed Competency Standard Unit), and
- sufficient (covers the full range of elements and performance criteria in the relevant Competency Standard Unit and addresses the four dimensions of competency, namely task skills, task management skills, con tangency management skills, and job/role environment skills).

An assessment-only or recognition of prior learning pathway is likely to be most appropriate in the following scenarios:

- candidates participating/enrolling in qualifications who want recognition for prior learning or current competencies
- existing workers
- individuals with overseas qualifications
- recent migrants with established work histories
- people returning to the workplace
- people with disabilities or injuries requiring a change in career, and •
- people with existing competencies from allied industry Training Packages.

Combination of Pathways

Where candidates have gained competencies through work and life experience and gaps in their competence are identified, or where they require training in new areas, a combination of approaches may be appropriate.

In such situations, the candidate may undertake an initial assessment to determine their current competence. Once current competence is identified, a structured training and assessment program ensures that the candidate acquires the required additional competencies identified as gaps. These would be achieved through a 'training and assessment pathway'.

Assessor Requirements

This section identifies the mandatory competencies for assessors, and clarifies how others may contribute to the assessment process where one person alone does not hold all the required competencies.

Assessor Competencies

The AQTF 2007 specifies mandatory competency requirements for assessors. For information, Standard 1, Element 1.4 from the AQTF 2007 Essential Standards for Registration follows:

"1.4 Training and assessment is delivered by trainers and assessors who: a) have the necessary training and assessment competencies as determined by the National Quality Council or its successors

b) have the relevant vocational competencies at least to the level being delivered or assessed

continue developing their vocational and training and assessment competencies to support continuous improvements in the delivery of the RTO's services."

7.3 a The RTO must ensure that assessments are conducted by a person who has:

i the following competencies1 from the Training Package for Assessment and Workplace Training, or demonstrated equivalent competencies:

a TAAASS401A Plan and organise assessment;

b TAAASS402A Assess competence;

c TAAASS404A Participate in assessment validation;

ii relevant vocational competencies, at least to the level being assessed.

b However, if a person does not have all of the competencies in Standards 7.3 a (i) and the vocational competencies as defined in 7.3 a (ii), one person with the competencies listed in Standard 7.3 a (i), and one or more persons who have the competencies listed in Standard 7.3 a (ii) may work together to conduct assessments.

Designing Assessment Tools

This section provides an overview on the use and development of assessment tools.

Use of Assessment Tools

Assessment tools provide a means of collecting the evidence that assessors use in making judgements about whether candidates have achieved competency.

There is no set format or process for the design, production or development of assessment tools. Assessors may use prepared assessment tools, such as those specifically developed to support this Training Package, or they may develop their own.

Using Prepared Assessment Tools

If using prepared assessment tools, assessors should ensure that these tools are benchmarked or mapped against the current version of the relevant competency standard unit(s) and any industry-preferred model, and supported by the industry. This can be done by checking that the materials are listed on the National Training Information Service (http://www.ntis.gov.au) or EE-Oz Training Standards (www.ee-oz.com.au). Materials on the list have been noted by the National Quality Council (NQC), as meeting the quality criteria for Training Packages support materials.

Developing Assessment Tools

When developing assessment tools, assessors must ensure that they:

- are benchmarked against the relevant competency standard unit(s)
- are benchmarked against the industry-preferred competency assessment model
- are reviewed as part of the continuous improvement of assessment strategies as required under Standard 1 of the AQTF 2007.
- meet the assessment requirements expressed in Standard 1 of the AQTF 2007.

A key reference for assessors developing assessment tools is TAA04 Training and Assessment Training Package and the unit of competency TAAASS403A *Develop assessment tools*. There is no set format or process for the design, production or development of assessment materials.

Conducting Assessment

This section details the mandatory assessment requirements and provides information on equity in assessment including reasonable adjustment.

Mandatory Assessment Requirements

Assessments must meet the criteria set out in the AQTF 2007 Essential Standards for Registration.

For information, the mandatory assessment requirements from Standard 1 from the AQTF 2007 *Essential Standards for Registration* are as follows:

^{"1.} Assessment, including Recognition of Prior Learning:

a) meets the requirements of the relevant Training Package or accredited course,

b) is conducted in accordance with the principles of assessment and the rules of evidence, and

c) meets workplace and, where relevant, regulatory requirements."

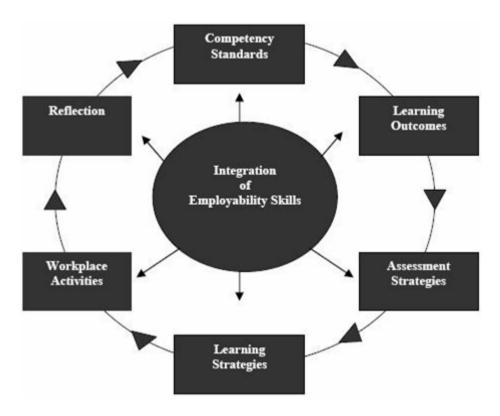
8. RTO Assessments

The RTO's assessments meet the requirements of the endorsed components of Training Packages and the outcomes specified in accredited courses within the scope of its registration.

- 8.1. The RTO must ensure that assessments (including RPL):
 - comply with the assessment guidelines included in the applicable nationally endorsed Training Packages or the assessment requirements specified in accredited courses;
 - lead to the issuing of a statement of attainment or qualification under the AQF when a person is assessed as competent against nationally endorsed unit(s) of competency in the applicable Training Package or modules specified in the applicable accredited course;
 - iii. are valid, reliable, fair and flexible;
 - iv. provide for applicants to be informed of the context and purpose of the assessment and the assessment process;
 - where relevant, focus on the application of knowledge and skill to the standard of performance required in the workplace and cover all aspects of workplace performance, including task skills, task management skills, contingency management skills and job role environment skills;
 - vi. involve the evaluation of sufficient evidence to enable judgements to be made about whether competency has been attained;
 - vii. provide for feedback to the applicant about the outcomes of the assessment process and guidance on future options in relation to those outcomes;
 - viii. are equitable for all persons, taking account of individual needs relevant to the assessment; and
 - ix. provide for reassessment on appeal.
- 8.2. a The RTO must ensure RPL is offered to all applicants on enrolment.
 - b The RTO must have an RPL process that:
 - is structured to minimise the time and cost to applicants; and
 - provides adequate information, support and opportunities for participants to engage in the RPL process.

Assessment of Employability Skills

Employability Skills are integral to workplace competency. As such they must be considered in the design, customisation, delivery and assessment of vocational education and training programs in an integrated and holistic way, as represented diagrammatically below.



Employability Skills are embedded and explicit within each unit of competency. Training providers must use Employability Skills information in order to design valid and reliable training and assessment strategies. This analysis could include:

- reviewing units of competency to locate relevant Employability Skills and determine how they are applied within the unit
- analysing the Employability Skills Summary for the qualification in which the unit or units are packaged to help clarify relevant industry and workplace contexts and the application of Employability Skills at that qualification outcome
- designing training and assessment to address Employability Skills requirements.

For more information on Employability Skills in the ElectroComms and Energy Utilities Training Packages go to the EE-Oz website at www.ee-oz.com.au

Access and Equity

An individual's access to the assessment process should not be adversely affected by restrictions placed on the location or context of assessment beyond the requirements specified in this Training Package: training and assessment must be bias-free.

Under the rules for their development, Training Packages must reflect and cater for the increasing diversity of Australia's VET clients and Australia's current and future workforce. The flexibilities offered by Training Packages should enhance opportunities and potential outcomes for all people so that we can all benefit from a wider national skills base and a shared contribution to Australia's economic development and social and cultural life.

Reasonable Adjustments

It is important that education providers take meaningful, transparent and reasonable steps to consult, consider and implement reasonable adjustments for students with disability.

Under the *Disability Standards for Education 2005*, education providers must make reasonable adjustments for people with disability to the maximum extent that those adjustments do not cause that provider unjustifiable hardship. While 'reasonable adjustment' and 'unjustifiable hardship' are different concepts and involve different considerations, they both seek to strike a balance between the interests of education providers and the interests of students with and without disability.

An adjustment is any measure or action that a student requires because of their disability, and which has the effect of assisting the student to access and participate in education and training on the same basis as students without a disability. An adjustment is reasonable if it achieves this purpose while taking into account factors such as the nature of the student's disability, the views of the student, the potential effect of the adjustment on the student and others who might be affected, and the costs and benefits of making the adjustment.

An education provider is also entitled to maintain the academic integrity of a course or program and to consider the requirements or components that are inherent or essential to its nature when assessing whether an adjustment is reasonable. There may be more than one adjustment that is reasonable in a given set of circumstances; education providers are required to make adjustments that are reasonable and that do not cause them unjustifiable hardship. See Part 4, Chapter 2 of the *Training Package Development Handbook* (DEST, September 2007) for more information on reasonable adjustment, including examples of adjustments.

3.12 Further Sources of Information

The section provides a listing of useful contacts and resources to assist assessors in planning, designing, conducting and reviewing of assessments against this Training Package. Contacts:

Unit 2, 48 Mort Street Braddon, ACT, 2612 PO Box 1202 Dickson, ACT, 2602 Ph: 02 6241 2155 Fax: 02 6241 2177 Email: ee-oz@ee-oz.com.au Web: www.ee-oz.com.au

Technical and Vocational Education and Training (TVET) Australia Limited Level 21, 390 St Kilda Road, Melbourne VIC 3150 PO Box 12211, A'Beckett Street Post Office MELBOURNE VICTORIA 8006 Ph: +61 3 9832 8100 Fax: +61 3 9832 8198 Email: sales@tvetaustralia.com.au Web: www.tvetaustralia.com.au

For information on the TAA04 Training and Assessment Training Package contact:

Innovation & Business Skills Australia

Level 11, 176 Wellington Pde EAST MELBOURNE VIC 3002 Telephone: (03) 9815 7000 Facsimile: (03) 9815 7001 Web: www.ibsa.org.au Email: reception@ibsa.org.au

General Resources

Refer to http://antapubs.dest.gov.au/publications/search.asp to locate the following publications.

AQF Implementation Handbook, third Edition. Australian Qualifications Framework Advisory Board, 2010, www.aqf.edu.au

Australian Quality Training Framework 2007 (AQTF 2010) - for information and resources go to <www.training.com.au/aqtf2010>

AQTF 2010 Essential Standards for Registration. Training organisations must meet these standards in order to deliver and assess nationally recognised training and issue nationally recognised qualifications. They include three standards, a requirement for registered training organisations to gather information on their performance against three quality indicators, and nine conditions of registration

AQTF 2010 User's Guide to the Essential Standards for Registration. A Users' Guide for training organisations who must meet these standards in order to deliver and assess nationally recognised training and issue nationally recognised qualifications.

AQTF 2010 Standards for Accredited Courses. State and Territory accrediting bodies are responsible for accrediting courses. This standard provides a national operating framework and template for the accreditation of courses.

TAE10 Training and Assessment Training Package. This is available from the Innovation and Innovation & Business Skills Australia (IBSA) Industry Skills Council and can be viewed, and components downloaded, from Training.gov.au (TGA).

Training.gov.au, an electronic database providing comprehensive information about RTOs, Training Packages and accredited courses - www.tga.gov.au

Training Package Development Handbook (DEEWR, 2010). Can be downloaded from www.deewr.gov.au

Assessment Resources

Training Package Assessment Guides - is a range of resources to assist RTOs in developing Training Package assessment materials developed by ANTA/DEEWR with funding from the DEEWR (formerly Department of Education, Science and Training), made up of 10 separate titles, as described at www.deewr.gov.au/project/tpAssessment/. Go to

www.resourcegenerator.gov.au/loadpage.asp?TPOAG.htm

Printed and/or CD ROM versions of the Guides can be purchased from Australian Training Products (ATP). The resource includes the following guides:

1. Training Package Assessment Materials Kit

- 2. Assessing Competencies in Higher Qualifications
- 3. Recognition Resource
- 4. Kit to Support Assessor Training
- 5. Candidate's Kit: Guide to Assessment in Australian Apprenticeships
- 6. Assessment Approaches for Small Workplaces
- 7. Assessment Using Partnership Arrangements

8. Strategies for ensuring Consistency in Assessment9. Networking for Assessors

10. Quality Assurance Guide for Assessment

An additional guide "Delivery and Assessment Strategies" has been developed to complement these resources.

Assessment Tool Design and Conducting Assessment

VETASSESS & Western Australian Department of Training and Employment 2000, Designing Tests – Guidelines for designing knowledge based tests for Training Packages. Vocational Education and Assessment Centre 1997, Designing Workplace Assessment Tools, A self-directed learning program, NSW TAFE.

Manufacturing Learning Australia 2000, *Assessment Solutions*, Australian Training Products, Melbourne.

Rumsey, David 1994, *Assessment practical guide*, Australian Government Publishing Service, Canberra.

Assessor Training

Australian Committee on Training Curriculum (ACTRAC), 1994, Assessor training program - learning materials, Australian Training products, Melbourne.

Australian National Training Authority, A Guide for Professional Development, ANTA, Brisbane or its replacement – contact DEEWR for more information on www.deewr.gov.au Australian National Training Authority, Facilitator Packs for Certificate IV in Training and Assessment or its replacement – contact DEEWR for more information on www.deewr.gov.au

Australian National Training Authority, Facilitator's Pack for Train Small Groups and Assessment or its replacement – contact DEEWR for more information on www.deewr.gov.au

Australian Training Products Ltd *Assessment and Workplace Training, Training Package - Toolbox*, ATPL Melbourne (available from TVET).

Green, M., Moritz, R., Moyle, K. and Vale, K., 1997, *Key competencies professional development Package*, Department for Education and Children's Services, South Australia. Victorian TAFE Association, 2000, *The professional development CD: A learning tool*, VTA, Melbourne.

1.3.03 ESI - Transmission, Distribution & Rail, Learning and Assessment pathways

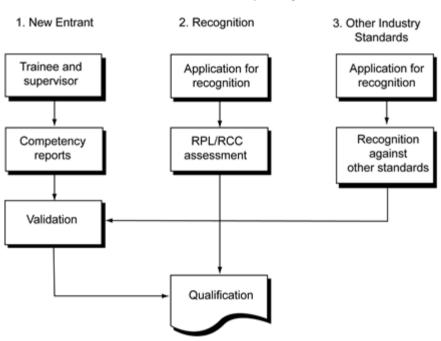
3.3 ESI – Transmission, Distribution & Rail, Learning and Assessment pathways

Within the general Training Package Pathways continuum framework, referred to in the previous section, three distinct Assessment Pathways have been identified for use within the Electricity Supply Industry – Transmission, Distribution and Rail Sector. Although not exclusive, the three pathways provide typical recognition processes for individual Competency Standard Units or groups of units that make up Qualifications or Statements of Attainment. From an industry perspective, assessment is to lead to formal recognition of the Industry's benchmark competencies or formal recognition of competencies from other industries. Formal recognition may be for individual competencies or for groups of units the requirements of a National Qualification.

Pathway 1: New entrant competency development

Pathway 2: Recognition of currently held competencies or prior learning and workplace experience

Pathway 3: Recognition of other currently held competencies (other industry standards)



Assessment model - pathways

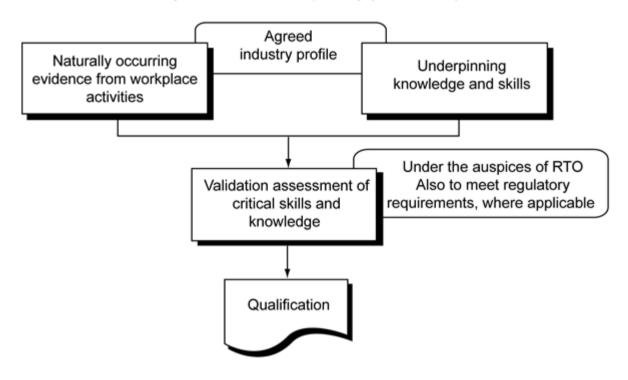
Pathway 1: New Entrant Competency Development

This pathway is for individuals who are undertaking an industry preferred competency development plan. The users of this pathway may be:

- contracted employment based employees who are generally new apprentices and who undertake an approved training program that supports a competency development plan, **or**
- those that undertake an approved structured training program in an institutional environment to achieve competency outcomes.

Evidence of Competency

In this pathway evidence required to determine competence for the issuance of the qualification or Statement of Attainment is to be in accordance with **3.4 Assessment principles within the Electricity Supply Industry – Transmission, Distribution and Rail Sector** contained herein. The evidence however, must be sufficient in quality, quantity and type and be gathered in an on-going basis in a timely and accurate manner from several sources, such as, workplace and educational experiences based on the approved industry training program and related competency development plan in which individuals are involved.



Pathway 1. Evidence of competency (New entrant)

Pathway 2: Recognition of prior learning/current competencies (RPL/RCC)

This pathway is for those who may have acquired skills and knowledge in relevant Competency Standard Units outside formally recognised processes. The users of this pathway will include applicants from overseas and also applicants who have developed skills in allied industries but who have no formal recognition in respect of industry standards or qualifications. In using this pathway RTOs should also identify if any equivalence mapping document exists as per Pathway 3.

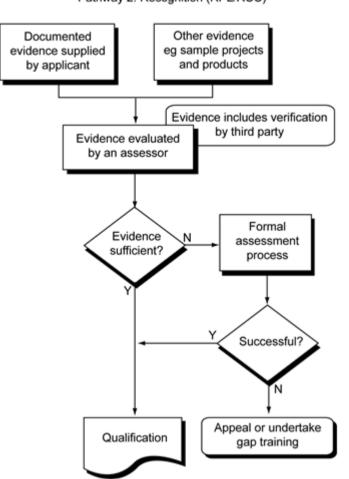
Additionally, an existing national mechanism for the recognition as a tradesperson is through the Tradesmens' Rights Regulation Act, which is administered by Trades Recognition Australia (TRA), which is part of the Commonwealth Department of Industrial Relations. TRA grants recognition for the purposes of migration but further analysis of the applicant's knowledge and skills is often needed before competency can be attributed. The Trades Recognition Australia process mainly operates to provide formal recognition of the knowledge and skills of migrants, which have been developed by structured training and or work experience in overseas countries. However, it is also an important mechanism for the assessment and recognition of the competencies of people who may not have had access to the industry preferred new entrant model of competency development for trade vocations in Australia. For more information visit:

http://www.workplace.gov.au/workplace/Category/SchemesInitiatives/TRA/TRA-TradeClassificationsAssessed.htm

Evidence of Competency

In Pathway 2 many types of evidence can be used to determine competency for the issuance of qualifications or Statements of Attainment. The evidence may come from records of previous relevant work experience. This type of evidence will need endorsement by a supervisor/mentor skilled in the units for which recognition is sought. Evidence may consist of portfolios such as projects or products completed for other purposes, or from non-registered training programs or ad hoc prior experience, or from overseas programs of a similar nature.

Industry would expect this evidence to be assessed by the RTO (or its nominee – a qualified industry assessor). The result will be that the applicant is judged competent for the competency standard unit(s) or gaps are identified and noted. Where a gap is identified, the applicant can either accept the judgement and pursue gap training or elect to appeal the decision. Evidence used in the appeal process may include a personal portfolio, relevant work history, interview, comments by peers or employers, and challenge tests.



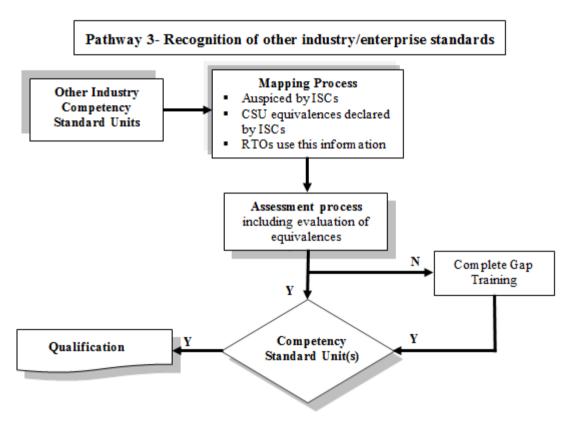
Pathway 2. Recognition (RPL/RCC)

Pathway 3: Recognition of Other Industry/Enterprise Standards

This pathway is for individuals who have developed skills based on other nationally recognised industry or enterprise competency standards and who have received formal recognition in Competency Standards Unit(s) from these areas. Recognition of equivalence of Competency Standard Units between industries is through an agreed and formal mapping process. Equivalence of outcomes are declared by Industry Skills Councils for respective Training Packages. The recognition of Units, as part of any mapping arrangements is the responsibility of the parties who maintain the competency standards, in this instance EE-Oz Training Standards. RTOs should investigate whether any mapping agreements are in place by contacting the relevant Industry Skills Councils.

Evidence of Competency

In this pathway, evidence will be based on formally agreed mapping declaration(s) of Competency Standards Unit(s) of other Industry Competency Standards against the unit(s) in the Electricity Supply Industry – Transmission, Distribution and Rail Sector Training Package for which formal recognition is sought. The equivalence mapping declaration agreement would be formalised between Industry Skills Councils. The applicant would be required to supply details of the unit(s) held including any currency, and the unit(s) sought in consultation with the RTO, including submitting any assessment reports to the RTO for a determination. This equivalence evidence will be reviewed against the mapping advice obtained by the RTO (or their nominee) and a judgement made. The result will be either that the applicant is deemed competent for the unit(s) and a Statement of Attainment issued, or gaps are identified, advised and noted. Where a gap has been identified the applicant can consider the judgement, pursue gap training or appeal the decision. Evidence used in the judgement process is based on the individual's records of achievement relative to the Competency Standard Units for which recognition is sought.



1.3.04 Assessment Principles within the Electricity Supply Industry -Transmission, Distribution and Rail Sector

3.4 Assessment Principles within the Electricity Supply Industry – Transmission, Distribution and Rail Sector

These assessment practices must satisfy the principles of assessment:

Assessment Principles

Validity

The assessment instruments and tasks must be designed, implemented and administered in a manner which ensures they measure the intended the essential knowledge and associated skills with workplace performance requirement, and the evidence gathered relates directly to the Competency Standard Unit(s) being assessed.

Validity includes the need to involve others with expertise in the assessments being implemented in the development, selection and review of the instruments and methods used in the assessment process.

To be valid the assessment judgements need to be based on more than one task with evidence gathered on a number of occasions and in a variety of contexts or situations.

Reliability

Assessment practices should be in accord with *AQTF Standard* 9.2 and undergo constant monitoring and review to ensure consistency in the application of process and interpretation of evidence.

RTOs will ensure clear guidelines are available to Assessors to ensure consistent judgements are made based on the evidence provided. Where industry and/or regulatory endorsed training support materials are available, it is recommended that this material is used to support and increase the reliability of assessment. This approach will assist in establishing and maintaining consistency of performance of the essential knowledge and skills and work performance requirements specified in the Competency Standard Units.

Flexibility

The assessment approach should be developed to meet the needs of potential candidates and where appropriate negotiated between the candidate and assessor.

Assessments are to cover both the skill and knowledge components of competency as described in the Competency Standard Units without any one-assessment method being prescribed.

A range of assessment instruments and items should be made available, and where appropriate, the time and place of assessment should be determined to suit the availability of resources, assessors and candidates. However, where supported by the Industry for the purposes of enhancing consistency, the preferred assessment arrangements should be adopted and used.

Fairness

Assessment methods and practices shall be equitable to all individuals.

Candidates will be made aware of the assessment methods and procedures together with details of the criteria against which they are to be assessed.

Specific needs of individual candidates will be accommodated as is practicable and reasonable adjustment is made while maintaining the integrity of the assessment outcomes based on the Competency Standard Unit(s) being assessed.

Currency

The principle to be applied in the Electricity Supply Industry – Transmission, Distribution and Rail Sector for currency of evidence is that claims are to be fully substantiated through both direct and supporting assessment processes.

Assessment processes must satisfy the requirement for currency in terms of:

- 1. technology and/or processes
- 2. recency of application

Regulatory/Context of Assessment

Competency is to be determined on evidence of having consistently performed across a representative range of specified equipment, processes and activities for the scope of work and/or endorsement for which competency is being sought; autonomously and to requirements. Equivalent evidence from other sources, e.g., formal assessment, is also acceptable.

With respect to the essential knowledge and associated skills component of each competency standard unit, assessment activities shall be in accordance with the approach required by the regulatory environment. This may include the use of industry-supported essential knowledge and associated skills learning specifications structured in a conducive learning environment to facilitate the development of depth and breadth of learning, aid in retention and enhance transferability. For this component where graded assessment is a regulatory requirement, it will apply to the underpinning knowledge off-the-job component and not the competency standard unit as a whole. The Industry preference is for a percentile based graded assessment system to be used. Also, although it is preferred that assessing competency be carried out in the workplace, it can be undertaken in a simulated work environment approved for that purpose by the industry. Refer to any Industry policy that may apply in this regard.

Assessment Judgments

Attributing Competency

The deeming of competency shall be based on evidence that is sufficient, current and authentic, so that a quality low risk judgment can be made based on the assessment principles outlined herein.

Competencies shall be attributed on evidence showing that the person deemed to be competent is able to undertake the responsibilities for all safety measures, care of technology, plant and equipment, use of standards, manuals and procedures, and care of the environment, directly related to the work function for which such competencies are required.

Note:

1. Where the consequences of unjustifiably or mistakenly deeming a person competent carries a risk of injury to persons, commerce, or damage to property and/or the environment, the level of evidence required for sufficiency is higher than where there is little risk. The risk of attributing competence to an individual should, therefore, form a critical part of the assessment process and methodology. Consideration should be given as to whether all pre-requisites and/or co requisites have been appropriately achieved.

2. The decision to attribute competence differs from training effort and delivery. The decision to attribute competence is based on evidence being present for an assessor to attribute such and not a person in learning. Learners, however, can undertake training in Competency Standard Units without being awarded the Competency Standard Units even when they may not have acquired in the required sequence any of the pre-requisite Competency Standard Units. However, they cannot be attributed the Competency Standard Units until they have acquired the pre-requisite.

3. For more detailed information refer to Section 3.9 Guide to Assessment Methods and Items.

Sufficiency of Evidence

In all instances competency is to be attributed on evidence sufficient to show that a person has the necessary skills required for the scope of work. This includes:

- Task skills performing individual tasks
- Task management skills managing a number of different tasks
- **Contingency management skills** responding to irregularities and breakdowns in routines
- **Job/role environment skills** dealing with the responsibilities and expectations of the work environment including working with others.

Evidence must demonstrate that an individual can perform competently across the specified range of activities and has the essential knowledge, understanding and associated skills underpinning competency.

Currency of Evidence

Evidence must be relevant to what is outlined in Competency Standard Units and not outdated or irrelevant.

Note: The deeming of competence at a point in time does not mean that competence exists for all time; competency must be maintained by use and/or retraining. Also refer to Section 3.9 Guide to Assessment Methods and Items for more detailed information on currency.

If there has been a recent change in technology, then evidence of actions before such change is unlikely to reflect the required currency. Similarly, if the individual claiming competency has not performed/applied that competency for extensive periods of time then documentary evidence would not suffice as a basis of assessment.

Authenticity

Evidence is to be genuine and relate to the person being assessed, and no one else.

- By way of supporting and reinforcing both the concept of competency and the Competency Standard Units as the currency for the Vocational Education **and** Training (VET) system, the Electricity Supply Industry – Transmission, Distribution and Rail Sector embraces the following tenets:
- Assessment (summative or final) is to include the application of the competency in the normal work environment, or at a minimum, the application of the competency in a realistically simulated work environment.
- Simulation must be in accord with any prevailing Industry policy. It is recognised that in
 some circumstances, assessment may occur outside the workplace, however this should
 only occur where necessary and in accord with any Industry policy. In relation to this
 Training Package the Industry Skills Council for ElectroComms and EnergyUtilities, EEOz Training Standards, has developed an industry Simulation Policy. This can be accessed
 from the EE-Oz Training Standards website at: www.ee-oz.com.au.
- All **persons** may claim formal recognition for an assessment of an individual Competency Standard Unit or a group of units.
- All **persons** have the right to have relevant competencies recognised through the most expeditious assessment system and method.
- Under-represented groups are not biased from participation and access.

1.3.05 Assessment Processes

3.5 Assessment Processes

Within the Electricity Supply Industry – Transmission, Distribution and Rail Sector **sampling**, **profiling** and **portfolio** are recognised as the three main methods of collecting evidence to assist the assessment processes and, while they are not mandatory, they have become accepted and the preferred industry practice. It is not the purpose of these Guidelines to provide an extensive technical description of each of these methods; however, it is important to recognise the impact each will have on the management of assessment practices. Profiling, however, is the Industry-preferred model for new entrant contracted entry-level employment, e.g. apprenticeships. Therefore, an overview of each is provided in this Guideline along with sample templates to assist Registered Training Organisations (RTOs) in planning, managing and administering training and assessment delivery.

1. Sampling

Sampling requires evidence of competence to be derived from a limited sample of performance event(s). Technical/application skills are normally assessed by practical measures, and knowledge underpinning performance is assessed, typically in conducive learning environments like classrooms, by conventional written or oral questioning.

2. Profiling

Profiling requires the progressive collection of many samples through structured documentation and progress summative reporting. Progressive monitoring of direct and possibly indirect evidence, over an extended period of time is used to assist in intervention and, making judgements about the developing competency profile of the candidate/learner. The focus of evidence collection is set against the Elements; Range Statement; and critical aspects detailed in the competency standard units and complemented with the level of supervision applied. The evidence collection process is staged against known and predefined work performance outcomes as specified in the Competency standard units. Profiling will assist in obtaining a series of periodical audit assessments and/or a final holistic assessment event where regulatory/licensing requirements apply. Profiling is the preferred industry model that assists with assessment for entry-level contracted employment. Technical educational achievements may be incorporated in the Profiling Model or augment information gathered directly from the workplace into the profile. In the latter case it is preferred that a final summative and holistic assessment event be applied prior to the issuance of the qualification or relevant Statement of Attainment.

3. Portfolio

The Portfolio approach is best suited to assessment conducted as Recognition of Prior Learning (RPL) and is to be in accord with AQTF Standard 8.2 or its replacement/equivalent. It requires the collection or build-up of indirect evidence as to an individual's competence. The Portfolio of evidence could include Statements of Attainment issued by other RTOs (Mutual Recognition AQTF Standard 5), suitably focused references and testimonials, formal project appraisals, work records and any other evidence which is current and relevant to the competencies sought.

Opportunities for Combined Approaches

The assessment processes described above are not mutually exclusive and a combination of approaches may be implemented. The process selected will be acceptable to the industry if the outcome is valid, the approach supports industry-wide consistency, the requirements of the Competency Standard Units are satisfied and in accordance with the preferred industry approach and costs are acceptable to the industry.

Assessors, Technical Experts and Workplace Supervisors

Single assessor – Single arrangement

Where an individual assessor conducts the assessment the assessor is required to:

- hold formal recognition of competence in the relevant units in the Training Package for Training and Assessment
- be deemed competent and, where possible, hold formal recognition of competence in the specific Competency Standard Units in this Training Package, at least to the level being assessed.

In addition, it is recommended by the Industry that the assessor can:

- demonstrate current knowledge of the Electricity Supply Industry Transmission, Distribution and Rail Sector, industry practices, and the job or role against which performance is being assessed;
- demonstrate current knowledge and skill in assessing against this Training Package which contains the vocational standards for industry in a range of contexts.
- demonstrate the necessary interpersonal and communication skills required in the assessment process.
- continue to meet the requirements of the industry;
- ensure assessment is consistent with the Australian Quality Training Framework Standards for Registered Training Organisations;
- promote confidence in the system and the assessment outcomes on the part of industry, employers, enterprises, unions, employees, trainees, assessors and trainers;
- ensure assessment processes and outcomes are valid, reliable, fair and flexible;
- support RTOs in effectively carrying out their responsibilities.
- participate in professional development;
- have relevant work experience;
- participate in professional/industry networks and assessor programs;
- have recent planning and review of assessment activities;
- participate in assessment validation processes;
- have recent assessment and/or workplace training activities.

Partnership Arrangement

Option 1 – Working with a Technical Expert

An assessor works with a technical expert to conduct the assessment. The Assessor is required to hold formal recognition of competence in the relevant units in the Training Package for Training and Assessment.

In addition, it is recommended that the assessor is able to:

- demonstrate current knowledge and skill in assessing against this Training Package which contains the vocational standards for industry in a range of contexts;
- demonstrate capability to assess with a technical expert;
- demonstrate the interpersonal and communications skills required in the assessment process.

A technical expert is one that is required to be deemed currently competent and, where possible, hold formal recognition of competence in the specific Competency Standard Units from this Training Package which contains the vocational standards for industry, at least to the level being assessed.

In addition, it is recommended that the Technical Expert is able to:

- demonstrate current knowledge of the industry, industry practices, and the job or role against which performance is being assessed;
- communicate and liaise with the assessor throughout the assessment process.

Option 2 – Working with a Workplace Supervisor

An assessor works with workplace supervisor in collecting evidence for valid assessment. An assessor is required to:

- hold formal recognition of competence in training and assessment in the relevant units in the Training and Assessment Training Package
- make the assessment decision.

In addition, it is recommended that the assessor is able to:

- demonstrate current knowledge and skill in assessing against this Training Package in a range of contexts
- demonstrate a capability to assess using a Workplace Supervisor as a valid and reliable source of evidence collaboration
- demonstrate the interpersonal and communication skills required in the assessment process
- communicate and liaise, where appropriate, with the workplace supervisor throughout the assessment process.

A workplace supervisor is required to be deemed currently competent and, where possible, is to hold formal recognition of competence in the specific Competency Standard Units from this Training Package at least to the level being assessed.

In addition, it is recommended that the Workplace supervisor is able to:

- demonstrate current knowledge of the industry, industry practices, and the job or role against which performance is being assessed
- communicate and liaise, where appropriate, with the assessor throughout the assessment process
- use agreed practices to gather and record evidence for the assessor to use in making a valid judgement on competency.

Assessment Team/Panel

A team working together to conduct the assessment

Members of an assessment team or panel that comprises assessment and industry experience and expertise works together in the collection of evidence and in making judgements about competency. The members of the team must include at least one person who:

- holds formal recognition of competence in training and assessment in the relevant units in the Training and Assessment Training Package
- is deemed competent and, where possible, holds formal recognition of competence in the specific Competency Standard Units from this Training Package at least to the level being assessed, and where not technically competent use team/panel members with current technical competence in requisite units;

In addition, it is recommended that members of the team/panel involved in the assessment are able to:

- at least one member be currently competent in the specific competency standards units under assessment
- demonstrate current knowledge of the industry, industry practices, and the job or role against which performance is being assessed
- demonstrate current knowledge and skill in assessing against this Training Package in a range of contexts
- demonstrate the interpersonal and communication skills required in the assessment process and liaise with other team/panel members throughout the assessment process.

Assessments against the competencies in the Training Package will be carried out in accordance with these endorsed guidelines. The guidelines include the necessary qualifications for those conducting assessments and provide for those situations where more than one person may contribute to the assessment and where the required technical and assessment competencies may not be held by any one person.

1.3.07 Assessment Tools

3.7 Assessment Tools

This section provides an overview of assessment tools and their suggested use in the industry.

Use of Assessment Tools

Assessment resources provide a means of collecting the evidence that assessors use in making judgements about whether candidates have achieved competency.

In some cases, assessors may use prepared assessment materials, such as those specifically developed to support this Training Package - Training and Assessment Advice Manual for the Electricity Supply Industry – Transmission, Distribution and Rail Sector Training Package UET06, available from EE-Oz Training Standards. Visit the website: (www.ee-oz.com.au). Alternatively they may develop their own assessment materials to meet the needs of their clients by utilising pre-developed training and assessment instruments included in Section 3.8 Electricity Supply Industry – Transmission, Distribution and Rail Sector Guidelines for designing assessment materials.

Using Prepared Assessment Tools

If using prepared assessment materials, assessors should ensure that the materials are benchmarked, or mapped, against the current version of the relevant Competency Standard Unit(s) and any industry preferred model and supported by the industry. This can be done by checking that the materials are listed on the National Training Information Service (http://www.ntis.gov.au) or EE-Oz Training Standards (www.ee-oz.com.au). Specific materials on the list have been noted by the National Quality Council (NQC), as meeting the quality criteria for Training Packages.

Developing Assessment Tools

When developing their own assessment materials, assessors must ensure that the tools:

- are benchmarked against the selected Competency Standard Unit(s)
- are benchmarked against the industry-preferred competency assessment model
- are reviewed as part of the validation of assessment strategies as required under AQTF Standard 9.2i of the *Standards for Registered Training Organisations*
- meet the assessment requirements expressed in the *Standards for Registered Training Organisations*, particularly AQTF Standards 8 and 9.

A key reference for assessors engaged in developing assessment materials is the Training Package for Training and Assessment [TAA04] and Develop assessment tools [TAAASS403A].

Conducting Assessment

This section details the mandatory assessment requirements and provides information on equity in assessment including reasonable adjustment.

Mandatory Assessment Requirements

Assessments must meet, at minimum, the criteria set out in Standard 8 from the *Standards for Registered Training Organisations* which is reproduced below.

8 **RTO Assessments**

The RTOs assessments meet the requirements of the endorsed components of Training Package and the outcomes specified in accredited courses within the scope of its registration.

8.1 The RTO must ensure that assessments, regardless of whether through a training and assessment pathway or an assessment-only pathway:

i comply with the Assessment Guidelines included in the applicable nationally endorsed Training Package or the assessment requirements specified in accredited courses;

ii lead to the issuing of a Statement of Attainment or qualification under the AQF when a person is assessed as competent against nationally endorsed Competency Standard Units in the applicable Training Package or any additional information related to knowledge and skills specifications (e.g. modules)

prescribed in the applicable accredited course;

iii comply with the principles of validity, reliability, fairness and flexibility;

iv provide for applicants to be informed of the context and purpose of the assessment and the assessment process;

v where relevant, focus on the application of knowledge and skill to the standard of performance required in the workplace and cover all aspects of workplace performance, including task skills, task management skills, contingency management skills and job role environment skills, and include transferable knowledge and skills to new situations and environments;

vi involve the evaluation of sufficient evidence to enable judgements to be made about whether competency has been attained;

vii identify issues related to techniques, OHS, language and literacy, cultural diversity, under-represented groups, and employability skills.

viii provide for feedback to the applicant about the outcomes of the assessment process and guidance on future options;

ix are equitable for all persons, taking account of cultural and linguistic needs; and

x provide for reassessment on appeal.

8.2 a The RTO must ensure that RPL is offered to all applicants on enrolment.

b The RTO must have a RPL process that:

i is structured to minimise the time and cost to applicants; and

ii provides adequate information and support to enable applicants to gather reliable evidence to support their claim for recognition of competencies currently held, regardless of how, when or where the learning occurred.

Access and Equity

An individual's access to the assessment process should not be adversely affected by restrictions placed on the location or context of assessment beyond the requirements specified in this Training Package.

Reasonable adjustments can be made to ensure equity in assessment for people with disabilities. Adjustments include any changes to the assessment process or context that meets means the individual needs of the person with a disability, but do not change competency outcomes. Such adjustments are considered 'reasonable' if they do not impose an unjustifiable hardship on a training organisation or employer. When assessing people with disabilities, assessors are encouraged to apply good practice assessment methods with sensitivity and flexibility.

1.3.08 Guidelines for Designing Assessment Materials

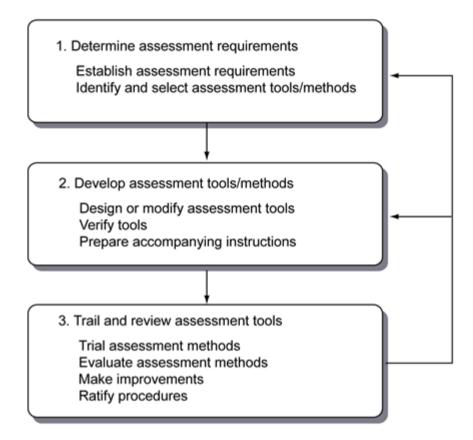
3.8 Guidelines for Designing Assessment Materials

Assessment Materials are developed, designed and implemented by appropriately authorised and competent assessors. The materials may range from relatively straight forward questions/answers and task tests to quite elaborate simulations for assessing concepts and values. Assessment materials for the Electricity Supply Industry – Transmission, Distribution and Rail Sector need to facilitate the process of assessment by:

- detailing the personnel and material preparations required to support the **assessment** process.
- establishing and/or confirming the circumstances under which the assessment is to take place.
- detailing the evidence to be collected and the method(s) to be used to do this.
- providing for the systematic review/analysis of the evidence and for the making of logical and supportable judgments.
- providing the means for the recording of the process and the judgments as required and in accordance with any regulatory and/or industry preferred arrangement
- providing a basis for post-assessment.
- providing **counselling** and guidance for the candidate.
- identify specialist technical advice related to such things as OHS, LLN, **environmental** and equity matters.

Assessment Material Design Process

Process for designing assessment materials



a) Determine assessment requirements

Establish assessment requirements. In the development of tools and methods of assessment, the assessor will need to determine the range of methods appropriate to the assessment context and the characteristics of the person being assessed. The assessor may use the following questions when designing the assessment method:

1. Is the data **gathering** process sufficient, timely, valid and reliable to ensure the decision about competence relates to the overall requirements of the Unit?

- 2. Do you always need to assess real work?
- 3. How is the **critical** evidence specified?
- 4. How many **assessment** tasks are required to collect the critical evidence of competency?
- 5. Which **assessment** tasks will provide broad coverage of the Range Statement?
- 6. Are there any skills that the candidate should have or can develop before they are assessed for the Unit?

Identify and select assessment tools/methods. The assessor will be required to identify and select the assessment methods consistent with Electricity Supply Industry – Transmission, Distribution and Rail Sector assessment guidelines and procedures.

b) Develop assessment tools/methods

Design or modify assessment tools. The assessor will be required to design or modify existing assessment tools so that their format, language, literacy and numeracy requirements are appropriate to the characteristics of the assessment context and the person being assessed.

Verify tools. The assessor will need to verify the assessment tools, which maintain validity but are easy to administer, and allow sufficient flexibility to meet the range of possible assessment contexts.

Prepare accompanying instructions. The assessment system/process must be comprehensively and clearly documented so that the stages of assessment and their constituent parts may be observed and evaluated. The assessment materials must relate directly to the Competency Standard Unit or group of units making up a qualification and address the totality of competency in a realistic, holistic and effective way.

c) Trial and review assessment tools

Trial and validate assessment tools. The assessor will be required to trial and validate the assessment methods with a representative group of people similar to those who will ultimately be assessed. Once trials are conducted the assessor will need to seek responses from all parties and compile and analyse these responses.

Evaluate assessment methods. The assessor will evaluate the assessment methods and tools for clarity, reliability, validity, fairness and cost-effectiveness.

Make improvements. The assessor will modify the assessment tools based on the responses to the trials.

Ratify procedures. The assessor ratifies, with relevant people in the Electricity Supply Industry – Transmission, Distribution and Rail Sector, procedures of the evidence requirements, assessment methods and assessment tools and the processes used in developing them.

Assessment Material Requirements

Essential requirements to be met by assessment materials include the following:

Assessment of Competency Standard Units. Assessment must directly address the Competency Standard Unit or group of units making up a qualification or skills cluster and, within this, satisfy the *critical aspects of evidence* including the related performance criteria, Range Statement and essential knowledge and associated skills.

Assessment of practical applications. Summative assessment of practical applications should, whenever possible and practicable, be conducted in a real work environment or in a realistically simulated work environment. Removal of the summative assessment from the real work environment should occur only to the extent necessitated by circumstances such as safety, noise, excessive cost and disruption to equipment operation, and access to the required work.

Learning Outcomes or other curricula documents. Outcomes are not to be the primary focus of summative assessment unless their direct relationship to the Competency Standard Unit(s) is formally approved by industry and recorded.

Assessment of essential theory. Summative assessment of the theory (essential knowledge and associated skills) underpinning competent performance is to be sufficiently rigorous and searching to ensure that individuals comprehend why they are doing something, the options they may use to achieve the required goal, and the fact that they can recall and/or locate and, interpret and transfer this information in varying contexts if it is needed at some other time. Typically, the specific level of depth and breadth the individual is required achieve is contained in industry and RTO sponsored essential knowledge and associated skills learning specifications that are aligned to respective Competency Standard Units.

Assessment of learners with low language/literacy/numeracy skills/under-represented

groups. Assessment systems need to be capable of being applied in cases of low language/literacy/numeracy skills/under-represented groups. Reasonable adjustment strategies to address assessment of those with low language, literacy and numeracy skills and under-represented groups should be included in any Assessment Materials used by Registered Training Organisations, and be consistent with the quality assurance requirements of State Training Authorities for registration.

Range of assessment methods and their uses

Types of assessment

A variety of assessment types apply and can be used individual or in combination. These are: **Direct observation.** Observe the learner carrying out their usual practical tasks in the workplace. This may be accompanied by questions. Direct observation is probably the easiest and most convenient method of assessment.

Third party reports. Information provided from immediate supervisory or other appropriate persons. An external assessor may not have the opportunity to make multiple observations of a candidate over a period of time, unlike an internal (in-house) assessor. The external assessor may obtain third party reports to supplement an assessment.

Demonstration and questioning. Candidate gives a demonstration of a practical task. If there is no opportunity to observe this competency in the standard work environment, the assessor may ask the candidate to provide a practical demonstration. The assessor can see both the process and the finished product.

Pen and paper tests and essays. These are used to measure the extent of knowledge or may test problem-solving capability. They can compliment practical demonstration.

Oral tests. These can be an adjunct to practical demonstration.

Projects. These tend to be unsupervised. The assessor uses the final product on which to base a judgement.

Simulation. This may involve an off-site practical test. The actual tasks and conditions are similar to real life situations and are in accord with prevailing industry policy enunciated by the Industry Skills Council for the industry. A Simulation Policy has been developed and can be obtained at www.ee-oz.com.

Portfolios. These are used for assessing skills achieved in the past. They can include work samples.

Profiling. Information gathered over time from a structured profiled data entry card and resultant report.

Assessment Methods

Assessment methods must be appropriate to the situation. Learners can be encouraged to use these methods for self-assessment. Combinations of these methods will be required for most situations (e.g. observations and oral questioning).

The recommended assessment methods outlined above, to collect the various kinds of evidence required to determine the candidate's competency, are:

- A oral questioning
- B structured observation of work
- C indirect supporting evidence (supervisor's reports)

Not all the methods need to be used. For example, during the assessment period the assessor may find that they don't need all three methods to collect sufficient evidence. The assessor may also plan to use other, equally valid, combinations of assessment methods. It is recommended that assessors use open questions in conjunction with direct observations to assess the candidate's ability to:

- apply relevant knowledge to the particular task.
- perform the required tasks safely and efficiently.
- handle unforeseen contingencies and circumstances.
- recognise and solve problems associated with the whole job (which may not necessarily occur during the assessment).

It is recommended that supervisor's reports or verified calculations are used to confirm that workplace job activities have been completed on time and meet the required specifications. This is particularly relevant when the assessor may not be present for the total duration of the workplace job activity and/or the learner/candidate works as part of a team.

More information is also contained in section 3.10 Guide to assessment methods and items.

1.3.09 Sample assessment instruments to support training and assessment material design

3.9 Sample assessment instruments to support training and assessment material design

Information related to assessment material design, training and assessment activities, and sample assessment materials against competency standard units in this Training Package is included in Appendix B — Sample assessment instruments to support training and assessment material design.

1.3.10 Guide to Assessment Methods and Items

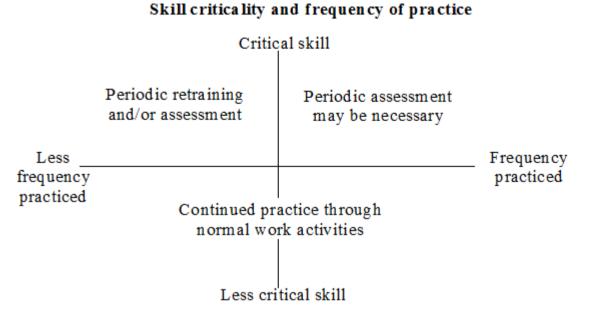
3.10 Guide to Assessment Methods and Items

(Informative)

Methods chosen for a particular assessment will be influenced by various factors. These include the extent of the assessment, the most effective locations for the assessment activities to take place, access to physical resources, additional safety measures that may be required and the critical nature of the competencies being assessed.

The critical safety nature of working with electricity and electrical equipment carries risk in deeming a person competent. Hence, sources of evidence need to be 'rich' in nature so as to minimise error in judgment.

Activities associated with normal every day work have a bearing on the decision as to how much and how detailed the data gathered will contribute to its 'richness'. Some skills are more critical to safety and operational requirements while the same skills may be more or less frequently practiced. These points are raised for the assessors to consider when choosing an assessment method and developing assessment instruments. These considerations can be summarised as follows:



Irrespective of these considerations the assessment methods and instruments used should satisfy the conditions associated with sufficiency, currency, authenticity, validity, reliability, and be holistic in nature.

The following *Table F.1 – Guide to Assessment Methods and Items* provides a summary of assessment methods in common use and the situations in which they may apply.

Assessment method	Appropriate instruments	Valid purposes or use	Conditions and numbers
Written objective tests	True/false Multiple choice Matching Completion	Confirming essential factual knowledge, principles Assessing deduction, transfer of knowledge Complementing other methods	Controlled classroom High level supervision Large numbers
Written responses, short and extended answers	Calculations Definitions, explanations Essays	Assessing use of information Application of knowledge General ideas and solutions Research, organization and expression of concepts or ideas	Test condition as above or Minimal supervision, and assistance
Oral test/ technical interview	Set question Scenarios	Assessing depth and breadth of knowledge Application of knowledge	Interview condition One to one

		Relative to experience	
On job or workplace assessment	Observation, checklist Product assessment Questioning to complement observations	Identifying mastery or competence of practical task, technical skill or interpersonal skill in real or simulated setting Identifying gaps in education and training	Normal working condition Moderate level supervision One to one Avoid expensive or hazardous situations
Practical/ Exercises	Stimulated work exercises Structured practical exercises Fault finding exercises	Checking mastery or competence of a practical task, technical skill, or subset of performance in a simulated work setting	Controlled laboratory or field setting High level supervision 10 to 15
Practical projects	Research task or investigation Product or process development Individual learning contract	Assessing integration and application of a number of work related skills to solve a given problem Assessing individual approaches, innovation, creativity Assessing interaction with others	Access to laboratory, workshop or workplace Little supervision 10 to 15
Assignments	Resource life Case studied Poster presentation Reports of video or speaker presentations Reports of laboratory/field work, excursions Individual learning contracts Writing simple manuals or procedures	Confirming competence to research, analyse and synthesise information Assessment of application of knowledge, skills and attitudes where practical testing is not feasible Assessment of communication skills	Moderate of level control Non-test conditions Little supervision 10 to 15
Personal appraisal	Checklists or criteria which enable peer or self assessment	Establishing readiness for summative assessments Assessment of an individual's performance within a team effort	Non-test conditions Little supervision Small numbers
Verbal assessment	Oral exposition or lecture Seminar, presentation and group discussion Oral/aural tests Interviews	Confirming understanding of principles underpinning performance Supplement to other assessment methods Verification of learner's submitted work.	Moderate level of control High level of supervision One to one
Profiling	Structure manual or	Tracks competency development against the industry standard	² Real work conditions und workplace supervision.

computer-based log.	profile specified by CSUs. Identifies when remedial action is required during development period.	Off-job assessment events Any number
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¹A valid profile is based on periodic collection of relevant data over the duration of a competency development training program.

²A complete profile is constructed from all required evidence of competency, however where a profile of only workplace performance is used it must be supplemented with other methods such as those outlined in this table.

1.3.11 Guidelines for Conducting Assessments

3.11 Guidelines for Conducting Assessments

The following describes the industry-preferred process for conducting assessments against the Competency Standard Unit(s) in this Training Package. This process applies to all assessments conducted for the purposes of national recognition in both institutional and workplace contexts.

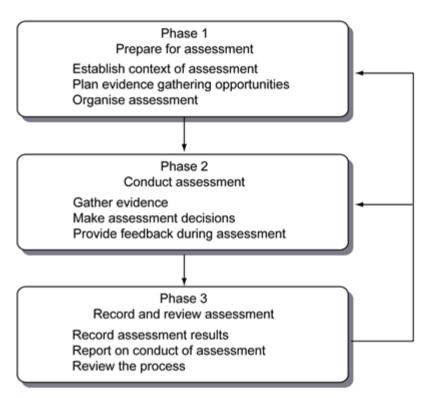
Assessment within the Electricity Supply Industry – Transmission, Distribution and Rail Sector is to be carried out by a Qualified Assessor who will have been trained in the conduct of assessment. The main issues to be satisfied during the conduct of assessment include the following:

- Assessment should be planned, arranged and organised well in advance of the event/process.
- The candidate should be involved in the planning and preparation so that their readiness and availability is assured, and their advice on evidence collection opportunities may be considered.
- The environment within which assessment is to occur is acceptable to the parties and conducive to the assessment process.
- The Assessor's actions throughout the process are firm, fair, friendly and unambiguous.
- Specific rulings on safety breaches are explained up-front and acted on in accordance with the assessment materials.
- The assessment process should contain no surprises for any party.
- Feedback is provided as required throughout the assessment process.
- Post assessment activities including recording, reporting, counselling etc. are finalised promptly.
- Candidates will invariably be accepting of the outcomes of an assessment process in which:
- they consider they were treated fairly, consistently and with dignity.
- they were given the full opportunity to demonstrate their capabilities.
- the reasons for the assessment decisions were appropriate, logical and constructively explained.
- the assessment judgements are conveyed in a sensitive and constructive manner.

The following provides an overview for assessment within the Electricity Supply Industry – Transmission, Distribution and Rail Sector. It outlines the process involved in conducting assessment in both the institutional and workplace context, and consists of three major components that each assessor will need to do:

Prepare for Assessment





The assessor:

- establishes the context and purpose of the assessment
- identifies the relevant Competency Standard Unit(s), assessment guidelines and qualification framework in this Training Package which contains the vocational standards for industry including the relevant performance measures applying to assessment
- identifies any NTQC noted support materials that have been developed to facilitate the assessment process
- analyses the competency standards and identifies the evidence requirements
- identifies potential evidence collection methods
- identifies issues related to techniques, OHS, language and literacy, cultural diversity, under-represented groups and employability skills. Prepare the Candidate

The assessor meets with the candidate to:

- discuss and confirm the purpose of assessment with the candidate and where appropriate, the employer
- explain the context and purpose of the assessment and the assessment process;
- explain the competency standards to be assessed and the evidence to be collected and ensure the candidate has access to the relevant competency standards and other relevant information;
- explain and obtain agreement to the assessment procedure
- advise on self-assessment, including processes and criteria;
- outline the assessment procedure, the preparation the candidate should undertake, and answer any questions.
- assess the needs of the candidate and, where applicable, negotiate reasonable adjustment for assessing people with disabilities without compromising the integrity of the competencies;
- seek feedback regarding the candidate's understanding of the Competency Standard Unit(s), evidence requirements and assessment process;
- determine if the candidate is ready for assessment and, in consultation with the candidate, decide on the time and place of the assessment;
- develop an assessment plan.
- discusses the Electricity Supply Industry Transmission, Distribution and Rail Sector and enterprise assessment policy with the candidate (they need to understand how the competencies to be assessed will fit in with the Industry training policy and preferred framework or enterprise arrangements for training and assessment. The assessor should also understand what the candidate has done to acquire the knowledge and skills).

Plan and Prepare Evidence-Gathering Process

Practical assessment should preferably be conducted on site. However, if on-site practical assessment is not possible then off-site assessment at a mutually agreeable site could be appropriate. It can be part of the current work (i.e. observation of current tasks) or a demonstration (i.e. a simulated task).

The assessor must:

- establish a plan for gathering sufficient quality evidence about the candidate's performance in order to make the assessment decision (and involve industry representatives in the development of plans for the validation of assessment)
- identify opportunities to gather evidence of competence which occurs as part of the workplace activities;
- ensure the planned approach to gathering evidence will provide sufficient, reliable, valid and fair evidence of competence
- source or develop assessment materials to assist in the evidence gathering process.
- choose the techniques that will be used to assess the candidate's knowledge and skill;
- organise equipment or resources required to support the evidence gathering process.
- check the assessment environment permits fair, valid and reliable assessment and that it is safe and accessible;
- inform other relevant people of assessment plans, coordinate and brief other personnel involved in the evidence gathering process;
- identify the need to gather additional evidence which may not occur as part of workplace activities; and
- considers issues related to techniques, OHS, language and literacy, cultural diversity, under-represented groups and employability skills..

Collect the Evidence and Make Assessment Decisions

The assessor must:

- establish and oversee the evidence gathering process to ensure its validity, reliability, fairness, flexibility and consistency.;
- collect appropriate evidence and assess this against the Elements, Performance Criteria, Range Statement and Evidence Guide in the relevant Competency Standard Unit(s)
- evaluate evidence in terms of the four dimensions of competency task skills, task management skills, contingency management skills, and job/role environment skills
- incorporate allowable adjustments to the assessment procedure without compromising the integrity of the competencies;
- evaluate the evidence in terms of validity, consistency, currency, equity, authenticity and sufficiency;
- gathers evidence related to techniques, OHS, language and literacy, cultural diversity, under-represented groups, key competencies and skills enabling employment;
- consult and work with other staff, assessment panel members or technical experts involved in the assessment process;
- document the evidence gathered in accordance with the assessment procedure and record details of evidence collected;
- make a judgement about the candidate's competency based on the evidence and the relevant Competency Standard Unit(s) and the criteria specified in the assessment procedure.

Provide Feedback on the Assessment

The assessor must provide advice to the candidate about the outcomes of the assessment process. This includes providing the candidate with:

- clear and constructive feedback on the assessment decision
- information on ways of overcoming any identified gaps in competency revealed by the assessment
- the opportunity to discuss the assessment process and outcome
- information on reassessment and the appeals process.

Record and Report Results

The assessor must:

- record the assessment outcome according to the policies and procedures of the RTO
- maintain records of the assessment procedure, evidence collected and the outcome according to the policies and procedures of the RTO
- maintain the confidentiality of the assessment outcome
- organise the issuing of qualifications and/or Statements of Attainment according to the policies and procedures of the RTO.

Review Assessment Process

On completion of the assessment process, the assessor must:

- review the assessment process
- report on the positive and negative features of the assessment to those responsible for the assessment procedures
- if necessary, suggest to appropriate personnel in the RTO ways of improving the assessment procedures.

Participate in the Reassessment and Appeals Process

The assessor must:

- provide feedback and counsel the candidate, if required, regarding the assessment outcome or process, including guidance on further options
- provide the candidate with information on the reassessment and appeals process
- report any disputed assessment decision to the appropriate personnel in the RTO
- participate in the reassessment or appeal according to the policies and procedures of the RTO.

Review and Maintenance of the Assessment System

The developer and custodian, EE-Oz Training Standards of this Training Package which contains the vocational standards for industry is responsible for the ongoing monitoring and review of these Assessment Guidelines. This process will be incorporated in the general review and maintenance of this Training Package.

1.3.12 Maintenance of Assessment Guidelines

3.12 Maintenance of Assessment Guidelines

The Electricity Supply Industry – Transmission, Distribution and Rail Sector Assessment Guidelines were developed by, and are therefore owned by the industry.

The Assessment Guidelines must be maintained so that it reflects the ongoing needs of the Industry sector and responds in a timely manner to changed technologies, work organisation, skills development and related circumstances.

Responsibility for maintaining of the Assessment Guidelines is shared by the parties who constitute the sector:

- Assessment Guidelines maintenance will be coordinated and managed by EE-Oz Training Standards in its role as a declared Industry Skills Council for ElectroComms and EnergyUtilities
- Suggestions and proposals for changes from all parties are welcome. These should be documented and submitted to EE-Oz Training Standards the DEEWR declared Industry Skills Council for the ElectroComms and EnergyUtilities Industry.

1.3.13 General Resources

3.13 General Resources

AQF Implementation Handbook, Third Edition. Australian Qualifications Framework Advisory Board, 2002 http://www.aqf.edu.au

Australian Quality Training Framework (AQTF) – for general information go to: http://www.DEEWR.gov.au/aqtfWhat.asp

Australian Quality Training Framework (AQTF) – for resources and information go to: (http://www.DEEWR.gov.au/pubBundle.asp?qsID=10)

Australian Quality Training Framework *Standards for* Registered *Training Organisations*, Australian National Training Authority, Melbourne, 2001. Available in hard copy from DEEWR or can be downloaded from http://www.DEEWR.gov.au/pubBundle.asp?qsID=10 BSZ98 *Training Package for Training and Assessment*. This is available from the following organisations and can be viewed, and components downloaded, from the National Training Information Service (NTIS). National Training Information Service, an electronic database providing comprehensive information about RTOs, Training Packages and accredited courses. (http://www.ntis.gov.au/)

Training Package Development Handbook, Australian National Training Authority, Melbourne, 2001. Available in hard copy from DEEWR or can be downloaded from http://www.DEEWR.gov.au/publication.asp?qsID=213

Style Manual for Training Package Endorsed Components, Australian National Training Authority, Melbourne, December, 2003. Available in hard copy from DEEWR or can be downloaded from http://www.DEEWR.gov.au

Assessment Resources

Training Package Assessment Guides a range of resources to assist RTOs in developing Training Package assessment materials developed by DEEWR with funding from the Department of Education, Training and Youth Affairs. It is made up of 10 separate titles, as described at www.DEEWR.gov.au/project/tpAssessment/. Go to

www.resourcegenerator.gov.au/loadpage.asp?TPOAG.htm

Printed and / or CD ROM versions of the Guides can be purchased from Australian Training Products (ATP). The resource includes the following guides:

- 1. Training Package Assessment Materials Kit
- 2. Assessing Competencies in Higher Qualifications
- 3. Recognition Resource
- 4. Kit to Support Assessor Training
- 5. Candidate's Kit: Guide to Assessment in Australian Apprenticeships
- 6. Assessment Approaches for Small Workplaces
- 7. Assessment Using Partnership Arrangements

- 8. Strategies for ensuring Consistency in Assessment
- 9. Networking for Assessors

10. Quality Assurance Guide for Assessment

11. Delivery and Assessment Strategies.

Assessment Tool Design and Conducting Assessment

VETASSESS and Western Australian Department of Training and Employment, 2000, Designing Tests - Guidelines for designing knowledge based tests for Training Packages. Vocational Education and Assessment Centre 1997, Designing Workplace Assessment Tools, A self-directed learning program, NSW TAFE.

Manufacturing Learning Australia, 2000, Assessment solutions, Australian Training products, Melbourne.

Rumsey, David 1994, *Assessment practical guide*, Australian Government Publishing Service, Canberra.

Assessor Training

Australian Committee on Training Curriculum (ACTRAC), 1994, Assessor training program - learning materials, Australian Training products, Melbourne.

Australian National Training Authority, A Guide for Professional Development, DEEWR, Brisbane.

Australian National Training Authority, Facilitator Packs for Certificate IV in Training and Assessment.

Australian National Training Authority, Facilitator's Pack for Train Small Groups and Assessment.

Australian Training Products Ltd, Training and Assessment, Training Package — Toolbox. Green, M., Moritz, R., Moyle, K. and Vale, K., 1997, Key competencies professional development Package, Department for Education and Children's Services, South Australia. Victorian TAFE Association, 2000, The professional development CD: A learning tool, VTA, Melbourne.

Conducting Assessments

Bloch, B. and Thomson, P., 1994, Working Towards Best Practice in Assessment: A case study approach to some issues concerning competency-based assessment in the vocational education and training sector, NCVER, Adelaide.

Docking, R., 1991, An A-Z of Assessment Myths and Assessment in the Workplace, Competence assessment briefing series, No. 4, Employment Department, Perth, Western Australia.

Hawke, Geoff, 1996, Integrating Assessment of Learning Outcomes, Assessment Centre for Vocational Education, Sydney.

Hawke, Geoff, 1995, *Work-based Learning: Advice From Literature*, Assessment Centre for Vocational Education, Sydney.

National Assessors and Workplace Trainers Body, *Putting it into practice* [Training Package implementation Guide].

Parsloe, E., 1992, *Coaching, Mentoring and Assessing: A practical guide to developing competence*, Kogan Page, London.

Rumsey, David, 1993, "*Practical issues in Workplace Assessment*" in National Assessment Research Forum: A forum for research into competency-based assessment. [VEETAC Competency Based Training Working party Assessment Steering Group], NSW TAFE Commission, Sydney.

Rumsey, David, 1994, Assessment Practical Guide, Australian Government Publishing Service, Canberra.

Evidence-Gathering Methods

Australian National Training Authority, 1998, *A new assessment tool*, DEEWR, Melbourne. Gonczi, A. (ed.), 1992, *Developing a competent workforce: adult learning strategies for vocational education and training*, TAFE National Centre for Research and Development, Adelaide.

Kearney, Paul, 1992, *Collaborative assessment techniques*, Artemis, Tasmania. National Assessors and Workplace Trainers Body, *The evidence resource kit - containing language*, *literacy and numeracy video and CD ROM -*

National Assessors and Workplace Trainers Body, The evidence workbooks

Assessment System Design and Management

Office of Training and Further Education 1998, *Demonstrating best practice in VET project – assessment systems and processes*, OTFE Victoria.

Toop, L., Gibb, J and Worsnop, P, Assessment system designs, Australian Government Publishing Service, Canberra.

Western Australia Department of Training and VETASSESS 1998, *Kit for Skills Recognition Organisations*, WADOT, Perth

National Centre for Vocational Education and Research, 1996, *Integrating assessment: removing the on the job/off the job gap*, Conference papers from 4-6 June, Western Australian Department of Training.

OTFE, 1998, Demonstrating best practice in VET project - assessment systems and processes, Victoria.

Wilson, P., 1993, *Integrating workplace and training system assessments*, Testing Times Conference, NCVER, Sydney.

Field, I., 1995, Managing organisational learning, Longman, Melbourne.

Recognition of Current Competency/ Recognition of Prior Learning

Recognition and Assessment Centre, 1994, New place: Same Skills. A guide for people from non-English speaking backgrounds, Office of Multicultural Affairs, DEET.

Recognition and Assessment Centre, *A Flexible Approach to Recognition Practices*: RPL as a Framework, Melbourne Recognition and Assessment Centre, PO Box 299, Somerton, Vic 3062, Telephone (03) 9254 3000.

1.3.14 Further Sources of Information

3.14 Further Sources of Information

This section provides a listing of useful contacts and resources to assist assessors in planning, designing, conducting and reviewing of assessments against this Training Package which contains the vocational standards for industry.

Contact	Details
National Industry Skills	EE-OZ Training Standards
Council (ISC) for the	PO Box 1202
ElectroComms and	DICKSON ACT 2602
EnergyUtilities Industry	Telephone: 02 6241 2155 Fax: 02 6241 2177
	Email: ee-oz@ee-oz.com.au
	Website: www.ee-oz.com.au

Contact	Details
Contact	Details
Western Australia ITC	WA IEU ITC Inc PO Box 597 BALCATTA WA 6021 Tel: 08 9240 2688 Fax: 08 9240 2930 E-mail: info@ieu.com.aumailto:
New South Wales ITAB	NSW U&E ITAB PO Box 615 DARLINGHURST NSW 1300 Tel: 02 9266 0001 Fax: 02 9261 5511 Email: mailto:naomi@uensw.com.au
Victoria	EPIC Industry Training 29 Drummond St CARLTON VIC 3053 Tel: 03 9654 1299 Fax: 03 9654 3299 Email: epicitb@epicitb.com
Contact	Details
South Australia	Electrical, Electrotechnology, Energy & Water Skills Board PO Box 2584 REGENCY PARK SA 5010 Tel: (08) 8347-4008 Fax: (08) 8219-0015 Email: admin@eeewsb.com.au
Queensland	Energy Skills Queensland PO Box 273 SALISBURY QLD 4107 Tel: 07 3277 1333 Fax: 07 3276 8252 Email: energyskillsqld@energyskillsqld.com.au

Northern Territory

Major Industries Training Advisory Council GPO Box 1610 DARWIN NT 0801 Tel: 08 8981 0077 Fax: 08 8941 7470 Email: mitac@mitac.org.au

Access to Assessment Resources

Learning Resources

EE-OZ Training Standards

PO Box 1202 DICKSON ACT 2602 Telephone: 02 6241 2155 Fax: 02 6241 2177 Email: ee-oz@ee-oz.com.au Website: www.ee-oz.com.au

Australian Training Products Ltd

Level 25, 150 Lonsdale Street MELBOURNE VIC 3000 PO Box 5347BB MELBOURNE VIC 3001 Telephone: (03) 9655 0600 Fax: (03) 9639 4684 Website: http://www.atpl.net.au Email: sales@atpl.net.au

1.3.15 Appendix A - Australian Apprenticeships

Appendix A — Australian Apprenticeships

New Apprenticeships are work related competency programs designed for entry-level contracted employment for new entrants to the industry. All qualifications in this Training Package could be open to use as New Apprenticeships and are governed by State/Territory Training Authority arrangements and their limitations.

New Apprenticeships offer both employers and employees:

- relevant training
- a range of support service arrangements.

They typically involve paid work and structured training and are underpinned by a training contract, which is registered with the relevant State/Territory Training Authority. Completion of the competency development program leads to an AQF qualification.

In some instances, and subject to any relevant State/Territory Training Authority arrangements, existing non-apprenticed workers may be eligible for New Apprenticeship opportunities. Inquiries with the relevant State/Territory Training Authority should be made in this regard.

Like traditional apprenticeships, Australian Apprenticeships involve a commitment from:

- the employer to provide an environment for systematic training of the Australian Apprentice
- the Australian Apprentices to apply themselves to learning the requirements of their vocation
- a Registered Training Organisation (RTO)¹ to be responsible for providing the vocational education, training and assessment support services and the eventual issuing of a national qualification

¹ For more information on RTOs see DEST's 2005 Australian Quality Training Framework Standards for Registered Training Organisations, effective from 1 July 2005 publication.

In the Electricity Supply Industry - Transmission, Distribution and Rail Sector, Australian Apprenticeships are available for all the qualifications outlined in this Training Package. Australian Apprentices seeking one of the national qualifications will be required to undergo a training program or course of study that involves learning and assessment activities. The related learning and assessment activities are documented and involve:

- the employer
- the employee
- the RTO.²

² TAFE Institutions, Universities with TAFE sectors, Skills Centres and similar enterprises that can deliver vocational training are eligible to become RTOs.

On successful completion of the training program or course of study an RTO will issue the Australian Apprentice a national qualification.

Entry Requirement

Under Australian Apprenticeships, the employer is able to determine the relevant employment criteria for recruiting a new entrant into the Electricity Supply Industry. The choice, however, is usually dependent on enterprise employment practices and needs including requirements that may be imposed by relevant regulations and codes of practice.

There is, however, a common set of attributes/profiles that are industry preferred for the recruiting of Australian Apprentices. Some of the more common ones are:

- Any person aged 15 years or more can apply for a Australian Apprenticeship.
- Most employers require applicants who have completed at least Year 10 of a secondary school education program.
- Employers customarily prefer applicants who have successfully completed Years 11 or 12 of a secondary school education program or a post secondary education pre-employment course.

Potential entrants should be aware that employers are looking for the following personal attributes:

- effective numeracy and literacy skills
- effective communications skills
- acceptable presentation
- punctuality
- a positive attitude
- interest in the industry as a career
- ability to work at heights or in confined spaces and around moving machinery
- ability to distinguish between colours.

For entry-level employment based contracted training Australian Apprenticeships the composition of the relevant qualification needs to be determined in accordance with the completion requirements detailed here and be subsequently agreed to between the respective parties.

General principles regarding the composition of qualifications are as follows:

- Competency Standard Units making up a qualification must be appropriate to the work being performed and be performed by the person seeking the qualification
- Competency Standard Units making up a qualification must be appropriate to the level and integrity of the qualification sought.

The terms and conditions for employment based entry-level contracted training require a training agreement or contract, which will be provided by State or Territory Training Authorities. Such an agreement is called an Apprenticeship/Traineeship Training Contract, which requires parties to the contract to select the appropriate qualification, Competency Standard Units and to adopt an industry-preferred model or design a new training plan/program. Additionally, the responsibilities of the parties to the contract will be contained therein.

The employment of an Apprentice (sometimes also called a Trainee) by an Employer is subject to the relevant legislation and any applicable industrial instrument, order or determination made under that related Statutory Act. Appropriate information should be obtained from relevant authorities in this regard.

General principles governing the Competency Development Program

Consultation between the RTO, the employer and apprentice/trainee will have occurred and agreement reached on the Competency Development Program that will be delivered. Typically the RTO will adopt the industry-preferred approach where regulatory arrangements are in place or design an appropriate program in concert with the Industry. The apprentice/trainee would be expected to undertake the Competency Development Program in order to attain competence in the given qualification.

The Competency Development Program

A training contract provides a description of the process for undertaking training during the life of the program. This is developed in consultation with the RTOs.

The Training Program

1. Expected duration of workplace program in hours

The training program will detail the anticipated duration in hours that the apprentice/trainee is expected to undertake in order to gain the necessary competencies. Information regarding the suggested nominal duration for respective AQF levels of Australian Apprenticeships is available from respective parties and includes EE-Oz Training Standards. The training plan will outline the requisite on and off-the-job arrangements that apply to it.

2. On-the-job skills development program

In consultation with the apprentice/trainee and employer, the RTO would outline how it intends to monitor the on-the-job component, i.e. providing advice on how evidence is to be gathered when the apprentice/trainee is in the workplace. Apprentices/trainees are expected to assist RTOs in gathering and submitting workplace evidence as per the industry-preferred approach. This is particularly important where regulatory arrangements are in place. RTOs in turn monitor the performance of the apprentice/trainee and provide appropriate feedback to them and the employer.

3. Off-the-job skills development program

The training contract will detail, where applicable, the off-the-job (technical education) program the RTO will deliver in order to gain the necessary underpinning skills and knowledge. This is typically a program preferred by the industry undertaken by the apprentice/trainee. For example where modules or essential knowledge and associated skills strategies apply, the number, title and duration of each will generally be advised. This will also include the expected duration of the technical educational program in hours.

Typical duration — Australian Apprenticeships

In developing this Training Package due regard has been given, by industry, to a range of influencing factors associated with the typical period of employment and related training for individuals seeking a qualification, using the Australian Qualification Framework (AQF). In developing such, regard has also been given to the NTQC policy on providing industry advice on this matter.

As a general rule it is expected, that by employing the respective techniques and processes detailed in the preferred and adopted industry training model, those employed and undertaking training to satisfy the outcomes of Competency Standard Units, as new entry-level recruits, will take a "nominal duration" of employment to complete. EE-Oz Training Standards has developed industry advice in relation to the nominal duration of employment to assist users in their activities. Detailed information on typical new apprentice durations, at each of the AQF levels is available from EE-Oz Training Standards. This detail can be obtained directly from EE-Oz Training Standards or found on the EE-Oz Training Standards website at www.ee-oz.com.au. Additionally, more specific information may be contained within any related support materials that may exist as non-endorsed components of this Training Package and in particular the industry-preferred training plan applicable to each qualification.

Nominal duration of training is generally defined by State, Territory and Federal Training Authorities policies and/or regulations. Typically these are set out in State/Territory Training Package Implementation Guides. Interested State/Territory parties should ensure they refer to the relevant Training Package Implementation Guide. These can be accessed via the respective State/Territory Training Authority websites.

1.3.16 Appendix B - Sample Assessment Instruments

Appendix B — Sample Assessment Instruments

These instruments are designed to Support Training and Assessment Material Design

This Appendix provides advisory and sample information for assessment material design against Competency Standard Units in this Training Package. It is principally about training and assessment activities that can be used to benchmark quality outcomes.

It provides information about assessment material design and other resources available to support implementation of the Training Package. The information contained herein shows how these resources relate to the workplace and where they can be obtained. It includes sample assessment tools (sample instruments) developed to assist those involved in benchmarking their activities for gathering evidence about workplace activities and workplace experiences for training and assessment purposes.

Sample assessment instruments included were developed for documenting workplace experiences related to the requirements of this Training Package. The assessment strategies and instruments are primarily for use as advisory information for workplace assessors and/or their agents (workplace supervisors or technical experts) who may be employees of Registered Training Organisations or enterprises.

A number of terms used refer to aspects of implementing the Training Package. A Glossary of Terms (*see* Appendix A) is included to clarify the specific meaning of these terms. This Appendix should be read in conjunction with the following publications:

- The respective volumes of this Training Package
- Training Package for Training and Assessment TAA04
- Training Acts and Regulations in the relevant Australian State or Territory
- Policies of the Registered Training Organisation (RTO) involved with training and assessment for the Industry.

Sources of Education, Training and Assessment Information

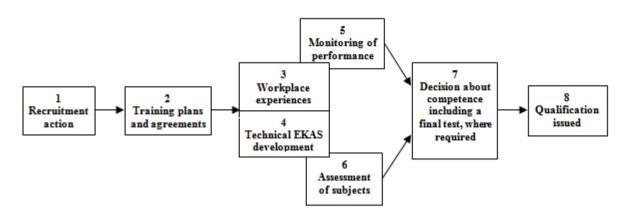
This section shows how the Training Package and associated resources relate to recruitment, training, assessment and recognition activities which may be undertaken by Industry, enterprises and/or Registered Training Organisations.

This section also introduces a competency development and/or recognition model based on combined on and off-the-job training, as well as a model that allows individuals to have previous learning and work experience recognised.

Combined on and off-the-job competency development model

The model shown below is a simplified version of the detailed contracted new entry level industry-preferred competency development model which combines on and off-the-job education, training and assessment leading to competent performance. A detailed copy of the model is available from EE-Oz Training Standards website at www.ee-oz.com. This model recognises that learning occurs as a result of:

- experience in recurring workplace events
- directed workplace learning activities
- structured off-the-job essential knowledge and associate skills technical educational activities.

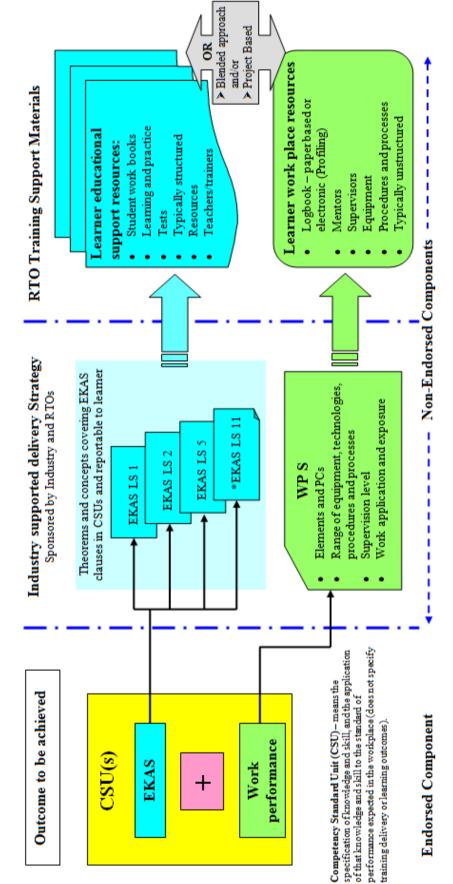


Competency Development Model

This model is structured around a new entry level learner undertaking a full competency development program. The model can also accommodate the assessment of prior learning within the continuum of new entrant to competent. In this way it is consistent with the Assessment Pathways outlined in this Assessment Guidelines part of the Training Package.

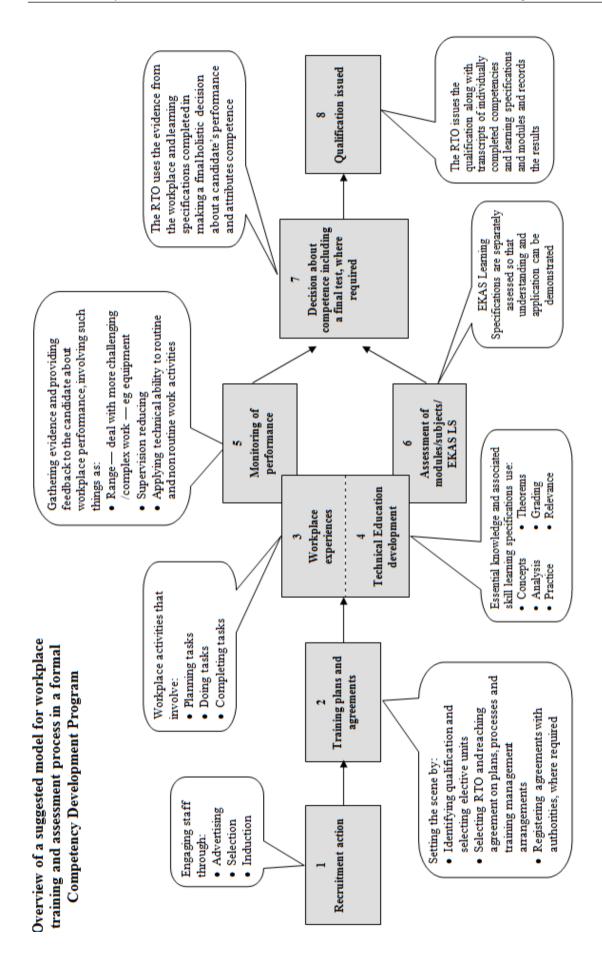
New Entrant Training and Assessment Materials and Resource Design and Development

In designing training and assessment materials and resources to support new entrant competency development consideration should be given to the preferred Industry approach to learner development. The concept model detailed on the next page explores how training and assessment materials and resources may be best developed for one or many Competency Standard Units. RTOs using this approach ensure increased consistency in meeting the specifications in learning and work performance against the Competency Standard Units, and in developing the learner in a cost effective way with little disruption to the day-to-day operation of the workplace. It also assures that a learner having completed aspects of, but not the full array of, Competency Standard Unit(s), can be accorded information that is sufficient to warrant recognition for learning content (Essential Knowledge and Associated Skills) that is transferable to other environments in the Industry.



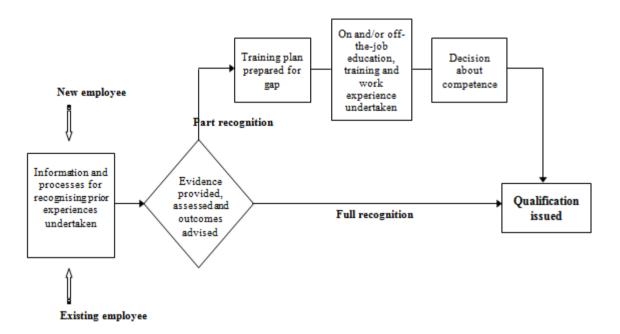
RTO competency development training design model for new entrants using one CSU as an example

EKAS LS – Essential Knowledge and Associated Skills Learning Specifications = where EKAS LS 1 — may cover many units, EKAS LS 2 — may cover a number of units, EKAS LS 5 — may cover several units, and/or EKAS LS 11 – may be unique to the unit (refer to Volume 1 Part 2 and Volume 2 Part 2 for more detail)



Recognition of Prior Learning/Experience Model

A typical process for candidates seeking to have their prior experiences recognised within the model is shown in the following diagram.



Learning and Assessment strategies

The skills and knowledge required by a competent worker are described in terms of Competency Standard Units. To be assessed as 'competent', against competency standards, individuals need to demonstrate they have achieved the requisite workplace functions and have also acquired the specified essential knowledge and associated skills (EKAS) underpinning performance.

A candidate wishing to be assessed against a specific competency standard unit(s) must be assessed by a qualified assessor. The assessor must use assessment processes, methods and tools which are in line with this Training Package.

Assessment involves gathering evidence to demonstrate that an individual has the necessary essential knowledge and associated skills required by the specified competency standard(s) together with requisite work performance. This may include assessment of knowledge and skills obtained through educational courses as well as through application of knowledge and skills in the workplace using workplace processes, equipment and activities.

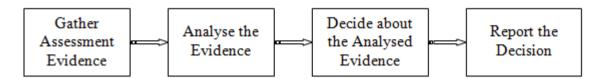
Assessment Planning

Good planning of workplace assessment is most important. The plan is to be based on a suitable process that is in line with the Competency Unit — TAAASS401A Plan and organise assessment from the Training and Assessment Training Package. Assessors need to address the following components of competence in Training Package TAA04, which cover:

- establishing evidence requirements for a specific context
- establishing suitable assessment methods
- developing assessment tools appropriate to a specific assessment context
- trialling assessment procedure.

The Assessment Process

The general process for assessing competence is shown in the following diagram.



Assessors need to adapt the process to take account of physical and operational conditions as well as the characteristics and background of the candidate being assessed. Once the process has been finalised, the candidate should be advised.

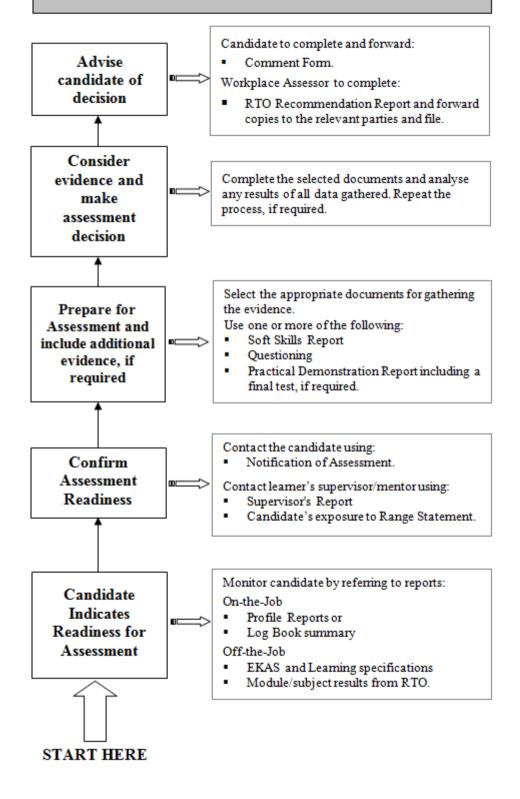
The Assessment Guidelines of this Training Package identify three assessment pathways for the Industry, as follows:

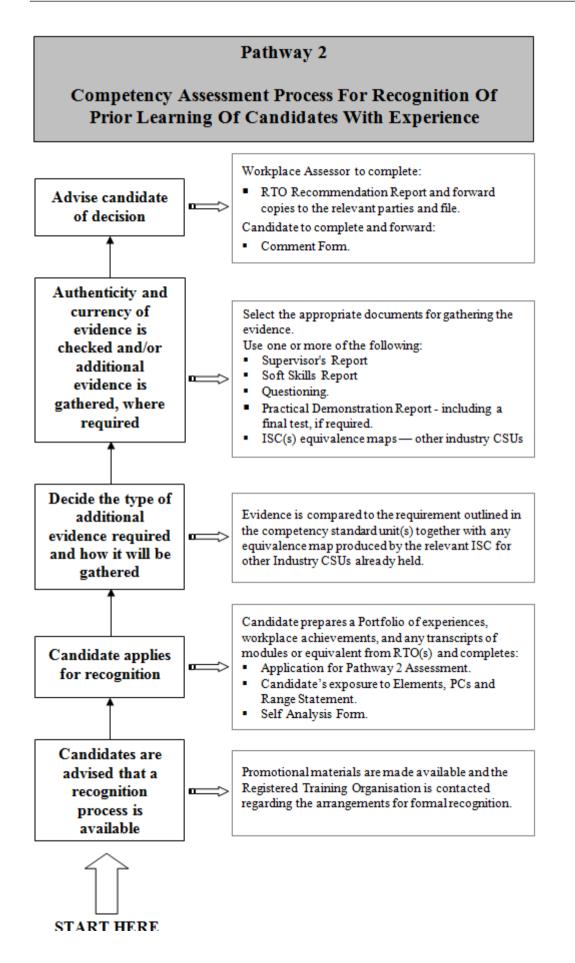
- Pathway 1: For new entrants to the industry
- Pathway 2: Recognition of prior learning of those with experience in the Industry
- Pathway 3: Recognition of equivalent Competency Standards Units from other Industry Training Packages

Pathway 3 can be incorporated within the Pathway 2 processes and activities.

Pathway 1

Competency Assessment Process For New Entrants To The Industry





Establishing the Evidence Requirements

The Training Packages provides a clear statement regarding the evidence requirements in the Evidence Guide and in particular the critical aspects of evidence of each competency standard unit. The following is an extract from one competency standard unit. *'Critical aspects of evidence*

Before the critical aspects of evidence are considered all pre-requisites shall be met. Evidence for competence in this unit shall be considered holistically. Each element and associated performance criteria shall be demonstrated on at least two occasions in accordance with the 'Assessment Guidelines – UET09'. Evidence shall also comprise: A representative body of performance criteria demonstrated within the timeframes typically expected of the discipline, work function and industrial environment. In particular this shall incorporate evidence that shows a candidate is able to:

Implement Occupational Health and Safety workplace procedures and practices including the use of risk control measures as specified in the performance criteria and range

Apply sustainable energy principles and practices as specified in the performance criteria and range

Demonstrate an understanding of the essential knowledge and associated skills as described in this unit to such an extent that the learner's performance outcome is reported on the preferred approach; namely a percentile graded result.

Demonstrate an appropriate level of employability skills.

Conduct work observing the relevant Anti Discrimination legislation, regulations, policies and workplace procedures and

- Demonstrated performance across a representative range of contexts from the prescribed items below: (Example shown)
- A Selecting correct tools and testing equipment.
- B Identifying visual non-compliance defects
- C Using effective methods for conducting mandatory and optional tests
- D Identifying non-compliance from test results.
- E Identifying causes of non-compliance.
- F Completing mandatory reporting.

G — Dealing with unplanned events by drawing on essential knowledge and skills to provide appropriate solutions incorporated in the holistic assessment with the above listed items'

The evidence on which competency in this unit is deemed shall be considered holistically. '**Items'** of evidence that industry has deemed critical and that also relate directly to the

Performance Criteria and Range Statements could include:

- Specific tools, plant and equipment.
- Specific testing techniques
- Any advice limiting assessment to actual workplaces, for example because of licensing, regulatory or unique infrastructure requirements
- Specific licensing and regulatory requirements.
- Any advice dealing with unexpected and non-routine contingencies by drawing on essential knowledge and skills to provide appropriate solutions incorporated in a holistic assessment.

Assessment Methods

Assessment involves determining whether a candidate has provided sufficient evidence to demonstrate that they have a specified level of skills and knowledge which they can apply in their work environment.

The evidence provided may include, for example:

- work activity records
- a transcript of training outcomes
- a portfolio of learning experiences
- a self-assessment by the candidate against the relevant competency standard(s).
- supervisor's report(s), addressing requirements of the identified competency standard(s).
- practical demonstration.
- details of training undertaken linked to requirements of the identified competency standard(s), such as a profiling or 'many samples' reports
- outcomes of a challenge test.

The assessor may use a variety of assessment methods to gather evidence. Appropriate methods for documenting workplace experiences related to this Training Package are:

- on-the-job work observation
- practical exercises in the workplace or under simulated workplace conditions
- appraisal and report by a supervisor/trainer or colleague
- questioning and discussion with the candidate
- written/practical test
- any Industry Skills Council equivalence mapping declaration for Competency Standard Units held from other Industry Training Packages

Develop the Assessment Tools

The assessment tools include:

- instruments for gathering evidence samples included as Enclosure A in Appendix A
- forms for administrating the process samples included as Enclosure B in Appendix A
- assessment design materials Glossary of Terms included Enclosure C in Appendix A.

Trial the Assessment Procedure

It is very important to trial the assessment strategy. There is a need to make sure it is appropriate to the context in which the assessment is conducted. This will involve such things as:

- Focus on the specific requirements of the competency standard unit being assessed.
- Consideration of the characteristics and background of the person being assessed to make sure the assessor supports the candidate in their understanding of the process and the skills and knowledge that need to be demonstrated.
- Use of assessment methods and instruments to make sure the evidence gathered:
 - - addresses the conditions required to meet the Critical Aspects of Evidence as outlined in this Training Package and related Competency Standard Units
 - - is drawn from a variety of sources and reflects the required range of work circumstances
 - provides reasonable certainty that the evidence submitted is sufficient, current and authentic.

The selection and application of assessment tools is a decision made by assessors. There is no standard answer, however the following is provided as general guidance.

- Assessors need only gather enough evidence so they can make a judgment that competence has been demonstrated. Too much evidence may be difficult to analyse in a consistent manner, whereas insufficient evidence fails to satisfy the assessment criteria.
- Assessors need to adjust or modify the assessment processes and tools as required, within the constraints of achieving a valid, reliable and fair outcome.
- Assessors need to make sure assessment procedures satisfy the principles of assessment (validity; reliability; flexibility; fairness).
- Assessors need to be cognisant and use the industry-preferred assessment approach, as a first option.

1.3.17 Enclosures

Enclosures

Enclosure A: List of Sample Assessment Instruments

Enclosure A1	Work activity records
Enclosure A2	Transcript of training outcomes
Enclosure A3	Portfolio
Enclosure A4	Self analysis
Enclosure A5	Candidates exposure to Range Statement
Enclosure A6	Supervisor's report
Enclosure A7	Supporting skills report
Enclosure A8	Questioning
Enclosure A9	Practical demonstration
Enclosure A10	Final/challenge test
Enclosure A11	Contracted entry level Profiling Model

Enclosure A1 — Work Activity Records

Work Activity Records may be produced in paper-based or in electronic form. Each Work Activity Record may relate to a group of Competency Standards or if need be a Competency Standard Unit.

The activities and experiences recorded in this mode mostly relate to recurring workplace events associated with elements of performance involving exposure to a range of plant, tools, equipment, components and operating systems that are representative of normal work activities. Activities such as these, under appropriate levels of supervision, are important to a candidate's development.

Such records provide valuable data for:

- Candidates and their supervisor's to track progress in acquiring work-based competencies.
- Assessors to make decisions about a candidate's level of competence.

Work Activity Records summarise:

- relevant activities (elements) and jobs/tasks undertaken at work
- associated resources used (such as tools, plant/equipment, procedures, and operating systems)
- the period of exposure to each type of task
- the level of supervision provided in the workplace.

This type of record is completed by the Candidate in conjunction with their Supervisor and signed by this Supervisor. It is important that workplace experiences are documented by candidates to help them see how their work experience is developing respective skills and knowledge specified in the relevant Competency Standard Units. Assessors, as a result of the records, can easily analyse them to determine if:

- exposure to the desired workplace activities has occurred
- the level of supervision is in keeping with the degree of autonomy required by the Competency Standard Unit
- the learner is able to perform 'whole of job' activities.

The ElectroComms and EnergyUtilities Industry Skills Council trading as EE-Oz Training Standards has a model paper based document that candidates can use to record their workplace activities and experiences. The document is called a User Guide. It is formatted in a way that links workplace activities to Competency Standard Units.

More information, including User Guides and techniques for recording workplace experiences electronically are available from the EE-Oz Training Standards at website: www.ee-oz.com.au.

Enclosure A2 — Transcript of Training Outcomes

Essential Knowledge and Associated Skills (EKAS) Learning Specifications and related results using training modules/topics/subjects that are completed off-the-job develop an individual's technical underpinning knowledge and skill. This may apply where the Industry expects such due to the regulated or preferred nature of work.

These learning specifications provide the learner with the essential underpinning knowledge and associated skills required to:

- deal with both routine and non-routine technical activities
- readily adapt their skills when new technologies are introduced
- transfer skills to new work environments.

The Registered Training Organisation (RTO) who is issuing the credential can generally provide current information about an individual's progress in the essential knowledge and associated skills or mapped modules/topics/subjects.

Learners that have undertaken a recognised structured training program with an RTO should submit a formal transcript – "Statement of Results" (training outcomes) from the issuing RTO as evidence, for inclusion in the process of competency assessment.

Candidates seeking recognition of prior learning need to provide evidence of knowledge and skills equivalent to the content of the essential knowledge and associated skills specifications (modules/topics/subjects), detailed in the Competency Standard Units in which they are being assessed as well as their workplace experiences if competence is sought in the Competency Standard Unit(s). Applicants for recognition of prior learning may also seek advice from the Registered Training Organisation about the equivalence status of available evidence of their acquired knowledge and skills.

The ElectroComms and EnergyUtilities Industry Skills Council trading as EE-Oz Training Standards at www.ee-oz.com.au can provide advice in regard to the availability of the essential knowledge and associated skills learning specifications for training modules/topics/subjects, which have been aligned to respective Competency Standard Units and essential knowledge and associated skills clauses.

Enclosure A3 — Portfolio

A portfolio is a collection of documents that demonstrate an individual's professional experiences and achievements in relation to identified competency standards. Typically, portfolios include information from a variety of sources including academic achievements, employment record, work activities, supervisor reports and references.

The candidate should prepare their own portfolio as an accurate reflection of their work and academic history and achievements.

Assessors advise candidates about the amount, type and format of evidence they should submit for assessment against identified Competency Standard Units.

The use of a Portfolio as an assessment instrument can be enhanced by the use of the Selfanalysis form included as Enclosure A4.

Enclosure A4 — Self Analysis

A self-analysis involves the candidate in assessing their own level of skills and knowledge acquired through work experience and relevant training programs.

Candidates should complete a Self-Analysis Form in relation to each competency standard being assessed, identifying the evidence they can provide to demonstrate each required component of their skills and knowledge.

Assessors can check the references to determine if the evidence provided links directly or indirectly to the requirements outlined in Competency Standard Units and use this data as part of the overall assessment process.

Typically, the self-analysis form would be used for a Pathway 2 Assessment, however, it could have application in a Pathway 1 Assessment in certain circumstances.

Self-Analysis Application Form

This form allows the candidate to summarise their vocational experiences in relation to a particular Competency Standard Unit or a group of Competency Standard Units. The information provided is used to identify the list of competencies sought for assessment. They will need to support their responses to questions, claims and/or comments with authentic evidence. To do this, it is recommended that they develop a portfolio of evidence to be submitted with this self-analysis application form. They should be advised to cross reference the information they provide with the information provided in their Portfolio.

They must however, be provided with clear instructions about the information required before they complete each respective form. They also need to view and understand the detailed requirements of the Competency Standard Unit(s) against which they are seeking assessment. A workplace assessor should assist them with the instructions and details.

They may need to submit a separate Self-Analysis Form for each Competency Standard Unit(s) for which they are seeking recognition. The Self-Analysis Application Form could be like the sample provided below.

Sample — Self-Analysis Application Form

Enter the codes and title of the National Qualification and title and codes the Competency Standard Unit(s) from qualification for which you are seeking recognition.

Title of National Qualification	Title and code of Competency Standard Unit(s) (For which recognition is being sought)
	•
	•
	•
	•
	•
	•
	•

Enter the codes and titles of Certificates, Qualifications, Transcripts of Academic achievement, or Licences that you believe to be supporting evidence.

(Remember to include these documents in your portfolio. You must be able to demonstrate how each document relates to the respective competency standards.)

Year Achieved

Note: For all Certificates, Qualification and associated transcripts of academic records identified above, a certified copy must be provided.

- Approximately how many jobs have you been involved in that relates to each of the respective Competency Standard Unit(s)?
 - Competency Standard Unit 1JobsCompetency Standard Unit 2JobsCompetency Standard Unit 3JobsCompetency Standard Unit 4JobsCompetency Standard Unit 5JobsCompetency Standard Unit 6JobsCompetency Standard Unit 7Jobs
- Give details about the **largest** job you have been involved with. Briefly describe the job and where it was carried out. (Portfolio Ref _____)
- Estimate the total amount of time (for all similar job mentioned above of all size) you have been involved with tick box. (Portfolio Ref _____)

	Less than 1 week	1 to 4 weeks	4 to 10 weeks	10 weeks to ¹ ⁄2 year	More than ¹ ⁄2 year
1					
2					

3			
4			
5			
6			
7			

Describe the level of involvement you have had in this type of work - tick box. (Portfolio • Ref _____)

	Carrying out jobs organised by others	Carrying out jobs organised by others and completing all tests and/or writing of reports	Planning the job from the beginning, carrying out the work and completing all tests and writing of reports
1			
2			
3			
4			
5			
6			
7			

To what extent were you involved in this type of work? - tick box. (Portfolio Ref _____) ٠

	Carrying out routine tasks	Carrying out and manage several routine tasks at one time	Deal with non routine tasks including diagnosing and rectifying faults	Organising others you work with and dealing with clients
1				
2				
3				

4		
5		
6		
7		

- •
- How much training did you require to perform the work? tick box. (Portfolio Ref _____)

(
	Self taught skills	Basic technical knowledge and skills	Analytical technical knowledge and skills	People and customer skills				
1								
2								
3								
4								
5								
6								
7								

• To what degree were you supervised when performing the work? - tick box.

	Constant supervision	General supervision	Self supervision	
1				
2				
3				
4				
5				
6				

7

• Describe any special features or circumstances about the type of work you have been involved with. (Portfolio Ref _____)

List as many different types of equipment items you used when you carried out the work associated with the Competency Standard Units. Make the list under headings such as plant, tools, components, systems and the like. A workplace assessor can assist you with the headings. A separate form may be provided for supplying this information. (Portfolio Ref _____)

Unit code	Unit title	Items		

L		

• For the Competency Standard Units, have you completed a whole job using the equipment items listed above? Also indicate the number of times you have done so.

CSU - 1	Involvement (circle ye	Involvement (circle yes or no)			
	Planned the work	Yes	No		
	Carried out the work	Yes	No		
	Completed the work	Yes	No		

CSU - 2	Involvement (circle ye	Involvement (circle yes or no)		
	Planned the work	Yes	No	
	Carried out the work	Yes	No	
	Completed the work	Yes	No	

CSU - 3	Involvement (circle ye	s or no)		Number of times
	Planned the work	Yes	No	
	Carried out the work	Yes	No	
	Completed the work	Yes	No	

CSU - 4	Involvement (circle ye	s or no)		Number of times
	Planned the work	Yes	No	
	Carried out the work	Yes	No	
	Completed the work	Yes	No	

CSU - 5	Involvement (circle ye	s or no)	nvolvement (circle yes or no)		
	Planned the work	Yes	No		
	Carried out the work	Yes	No		
	Completed the work	Yes	No		

CSU - 6	Involvement (circle ye	nvolvement (circle yes or no)			
	Planned the work	Yes	No		
	Carried out the work	Yes	No		
	Completed the work	Yes	No		

CSU - 7	Involvement (circle ye	Involvement (circle yes or no)			
	Planned the work	Yes	No		
	Carried out the work	Yes	No		
	Completed the work	Yes	No		

Declaration by Candidate

All the information provided is entirely factual:

Name:

Signed Date:

Enclosure A5 — Candidates Exposure to Range Statement

This assessment instrument augments other information needed for judging competence and, where required, should be completed by the candidate to provide a list of components, tools, systems, plant, test equipment and associated items outlined in the Range Statement in individual Competency Standard Units. As the Range Statement is a component part of the whole Competency Standard Unit(s) assessors should ensure the gathering of evidence by the candidate is considered a formative part of the assessment process and that once the evidence is presented a holistic approach to judging and attributing competence is exercised in conjunction with other related data.

A separate form is required for each Competency Standard Unit to be assessed. The assessor should complete the following parts of this form in conjunction with the candidate to make sure they are clear about what is required:

- Competency standard units Title and Unit Number
- Candidate's Name
- Date
- Range Statement Item Group:

Please consult the Range Statement as described in section *Establishing the evidence requirements* of this Document. Each group alpha character is to represent an appropriate 'group' of variables, such as 'components', 'tools', 'system', 'plant, 'processes', 'equipment' etc, as required by the particular competency standard.

• Range Statement Items Involved: Please list the particular items that have been predetermined as being 'Critical' from the critical aspects of evidence section when the evidence requirements were established (see *Establishing the evidence requirements*).

The candidate is to place a tick in the column against those items they have been exposed to in a work environment. Candidate should add to the list of items involved, where appropriate. Here is an example.

Competency standard unit –* (Assessor to complete this section)		Candidate to Complete Identify the items
*Range Statement Item Group	*Range Statement Items Involved	you have worked on
A	Goggles	4
Personal protective	Gas mask	4
equipment	Boots	
	Gloves	4
В	Aluminium	
Wiring types	Copper	4

Candidate's work experience with items in the Range Statement listed in this Competency Standard Unit

Competency	y standard unit title:	Unit no:
Candidate's	s name:	Date:
Range Statement Item Group	Range Statement Items Involved	Candidate to Complete Identify the items you have worked on
Α		
В		
С		
D		

Declaration by Candidate

All the information provided is entirely factual:

Name:

Signed Date:

Enclosure A6 — Supervisor's Report

Typically, the 'supervisor' (mentor) approached to provide a report for competency assessment will have spent considerable time guiding or monitoring the candidate in his/her development by providing supervised workplace learning experiences, appropriate to the candidate's ability.

Supervisors should be asked to comment on the candidate's demonstrated ability to:

- Demonstrate specific skills as described in the respective aspects of the Competency Standard Units under assessment.
- Apply required essential underpinning knowledge and associated skills (e.g. as learnt in their technical studies) to the work undertaken.
- Work in a team or independently in a way that is productive and safe.

Comments made by the candidate's supervisor/mentor are an important source of evidence for assessors.

The Supervisor's Report can be completed as part of the pre-assessment planning process or during any other part of the process. More than one supervisor can provide information. Assessors should make sure supervisors are clear about the specific detailed requirements of the Electricity Supply Industry – Transmission, Distribution and Rail Sector Competency Standards targeted for assessment.

Supervisor's Report on Name)		(Learner's
Name of Supervisor/Assessor:		Date:	//
Position in organisation:number:	_Contact		
Approximate time (cumulative) providing guidance to	the candidate	ate	days / hrs

in Unit(s):

Responses made by supervisors/mentors are for the purpose of providing information to a workplace assessor. The supervisor is **not** making a decision about competence. The assessor will include the information with other data in the decision making process.

Question asked of the supervisor/mentor	Resp	Responses			
Taking into consideration the candidate technical development and work experiences, can they:	Yes	Requires further training	No		
Carry out duties with confidence					
Work in a safe manner with care for self and others					
Perform tasks with the minimal amount of waste or rework					
Complete tasks within a reasonable time					
Identify ways of improving how jobs are done					
Initiate action to improve processes or practices					
Work with others to achieve the work outputs of the group					
Work independently to achieve work outputs					
Resolve non-routine work functions					
Other comments:		·			
Supervisor's/Assessor's Signature: Date: / /					

Enclosure A7 — 'Supporting Skills' Report

'Supporting Skills' refer to non-technical skills, candidates must demonstrate this as part of their competency assessment.

They include, for example:

- The ability to work independently or in teams while dealing with customers.
- Knowledge of and ability to follow enterprise policies.
- Communication skills used in following and issuing instructions.
- Knowledge of and ability to address quality assurance requirements.
- Personal management and development skills.
- Knowledge of and ability to address environmental protection and sustainable energy policies issues.

Candidates must demonstrate these important attributes which are embedded in all Competency Standard Units in the Training Package.

Any Supporting Skills Report may be completed by an assessor, the candidate's supervisor or another third party. Following on this page is a brief description of what the various aspects of Supporting Skills cover.

Supporting Skills — What do they cover?

1. Enterprise Instructions

Technical manuals

Using enterprise or manufacturers' technical manuals to ensure equipment and parts are installed to manufacturer's specifications.

Quality systems

Plan, apply and contribute to quality systems.

Computers systems

Use enterprise documentation and record systems including, where appropriate the use data capture equipment such as; computers, information systems and technologies.

Environmental and sustainable energy requirements

The safe disposal of used oil, grease and chemicals and the reduction of electrical energy by turning of the lights and heating devices and the like minimise the impact that engineering practices have on the environment.

Occupational health and safety (OHS) requirements

Follow OHS and standard operating procedures in a manner that is safe to the individual and others.

Equal opportunity / Ethical practice / Cultural diversity.

Familiar with the enterprise, equal employment opportunity policies, ethical practices and principles and awareness of cultural diversity.

Enterprise vehicles

Vehicle log book details are completed accurately, ensure the vehicle is kept clean, secured and fuel and liquid levels are maintained.

2. Customer relations

Public

Provide courteous and informative advice during construction, maintenance or service activities.

Workers providing other services

Cooperate with workers providing other construction, maintenance or service activities.

Clients and land owners

Recognise the responsibilities and rights of clients and land owners.

Authorities

Recognise the responsibilities and rights of statutory and other authorities.

3. Self development

Systematic problem solving

Solve problems using technical literature, exploring theories, performing calculations and by making enquiries.

Personal well being

Maintain and promote personal well being in the workplace through fitness and by avoiding excessive use of alcohol, tobacco and other substances.

Time management

Being punctual, the timely completion of work activities, and the sequencing of activities to maximise the use of available time.

Professional development

Seek to improve technical ability by discussions with others or by technical research and ongoing competency development.

4. Team work

Communications

Communicate plans, information, intentions and safety criteria to others using appropriate means.

Team involvement

Contribute positively to the work-team environment.

Competency Enhancement

Participates in the training of others by sharing ideas, explanation of operating systems and detailing the working arrangements of components and equipment.

Instructions for Completing the Supporting Skills Report

The supporting skills report on the next page provides a means of recording information about a candidate's skills. A workplace assessor (or nominee) does this by referring to documentation, asking the candidate questions and/or seeking advice from the candidate's supervisor/mentor.

Complete the form in the following way.

Step 1

Place a cross (X) in the box to indicate areas from where evidence has been sourced.

Supporting Skills Report		
Candidate's name		Date
Supervisor's/Assessor's name		11
Enterprise instructions		Rating
1. Applies correctly without constantly making reference to them.	Ν	1
2. Refers to them regularly and applies information correctly.		2
3. Awareness of their existence but not referred to or used.	$ \rangle$	3
Technical manuals	X	
Quality systems	X	Identify a
Computer systems	Х	of three.
Environmental requirements	Х	

Step 2

Review documentation and/or ask questions of the learner or their mentor/ supervisor

Step 3

For each area, establish the appropriate level (1, 2 or 3) that reflects the capability of the learner. Place a circle around the corresponding number. Evidence should be collected from a number of sources before rating the candidate.

Note: A rating of 2 or 3 indicates further training or experience is required. A rating of 1 indicates the candidate has demonstrated their competence in this area.

Supporting Skills Report		
Candidate'sname		Date
Supervisor's/Assessor's name		/ /
 Enterprise instructions 1. Applies correctly without constantly making reference to them. 2. Refers to them regularly and applies information correctly. 	Rating 1 2	(circle #)

3. Awareness of their existence but not referred to or used.	3	
Technical manuals		
Quality systems		
Computer systems		Idontify a
Environmental and sustainable energy requirements		Identify a minimum
Occupational health and safety requirements		of three.
Equal opportunity/Ethical practice/Cultural diversity		
Enterprise vehicles		
 Customer relations 1. Customers are included in discussion effecting operational issues 2. Knowledge of but limited application of customer relations. 3. Requires more understanding of customer needs. 	Rating 1 2 3	7
Public		
Workers providing other services		Identify a minimum
Clients and land owners		of two.
Authorities		
 Self development 1. Desire to expand beyond the present job role. 2. Keeps abreast of new products and services. 3. Requires more understanding of the job role. 	Rating 1 2 3	7
Systematic problem solving		
Personal well being		Identify a minimum
Time management		of two.
Professional development		
 Team Work 1. Shares ideas, assists and accepts assistance from others 2. Accepts ideas and assistance from others. 3. Prefers not to assist or accept assistance from others 	Rating 1 2 3	7

Communications	Identify a
Team involvement	minimum
Competency enhancement	of two.

Enclosure A8 — Questioning

It may be necessary as part of the assessment process, to gather additional evidence to clarify specific aspects of competence, especially in relation to the associated performance criteria. The RTO Assessor (or their nominee) may need to ask questions of the candidate, their supervisor or their trainer. A form is provided in this enclosure for documenting their responses.

The form provides guidelines for questioning a candidate about the performance criteria related to each element of competence. Typically, the elements in each of the Competency Standard Units in this Training Package follow a similar structure. Principally they generally cover *planning for, carrying out* and *completing* the job function.

In this section of the Document you will also find two tables which provide guidelines for assessing a candidate's response to these questions.

If the assessment is formative (as part of a training process) then the response given by the candidate should be consistent with the 'Appropriate coverage to questions – level 1'. If the assessment is summative (final) the responses should be consistent with the 'Appropriate coverage to questions – level 2'.

Note to assessors:

As Competency Standard Units are typically structured around PLAN
 CARRY
 OUT
 COMPLETE jobs in the workplace, the form for recording responses is generic.

 Please make reasonable adjustments to the form as required to accommodate particular aspects of individual Competency Standard Units.

Level 1 - Appropriate Coverage of Responses to Questions

Element 1 – Planning for job/task functions (L1)

Issues about involvement of personnel, enterprises operational requirements and the requirements of regulators would not normally be expected. Coverage should involve such things as: **OHS:**

- Clarifying instructions given if any doubt exists as to what is required.
- Checking with others involved if any personal protective equipment is needed.
- Identifying hazards and risks associated with the wok, including any first aid and other similar requirements

Tools, equipment etc:

- Identifying the tools and equipment that are required.
- Explaining where any special equipment is located and how arrangements will be made to have them available, if required.

Element 1 – Planning for job/task functions (L1)

The Work Schedule:

- Identifying the work and relevant processes, procedures and personnel required.
- Identifying the process of work to be undertaken.
- Identifying the work site activities and issues to be attended to.
- Identifying the authorities associated with the work.
- Identifying any isolation procedures/permits that may apply.

Element 2 – Carrying out job/task functions (L1)

Coverage should involve such things as: **OHS:**

- Keeping the immediate work area clear of debris.
- Keeping tools clean and organised when not in use.
- Keeping clear of such things as moving parts, live electrical conductors, hazards, and obstacles.
- Wearing work clothes and personal protective equipment when required.
- Performing the technical work required.
- Applying the relevant knowledge and skills underpinning performance.

Tasks:

- Following instructions given by others.
- Observing what is occurring, listening to explanations about why tasks are performed in certain ways and asking questions when required.

Element 3 – Completing job/task functions (L1)

Coverage should involve such things as:

- Cleaning tools and equipment.
- Returning tools and equipment to their normal storage place.

Level 2 - Appropriate Coverage of Responses to Questions

Element 1 – Planning for job/task functions (L2)

Coverage should involve, but not limited to, such things as: **OHS:**

- Clarifying instructions given if any doubt exists as to what is required.
- Arranging for any special personal protective equipment to be available.
- Checking to see if the work site is accessible.

Personnel:

Element 1 – Planning for job/task functions (L2)

• Identifying other personnel involved in the work and coordinating proposed activities.

Regulatory requirements:

- Arranging for relevant work instructions and installation specifications to be available, if required.
- Arranging work permits/isolation, etc.

Tools, equipment etc:

- Arranging the tools and equipment that are required.
- Coordinating where any special equipment is located and how arrangements will be made to have them available, if required.

The Work Schedule:

- Confirming the plan and process of work to be undertaken.
- Confirming the work and relevant processes, procedures and personnel required.
- Confirming the work site activities and issues to be attended to.
- Confirming the authorities associated with the work.
- Confirming isolation or work permits authorities.

Element 2 – Carrying out job/task functions (L2)

Coverage should involve, but not limited to, such things as: **OHS:**

- Keeping the immediate work area clear of debris.
- Keeping tools clean and organised when not in use.
- Keeping clear of such things as moving parts, live electrical conductors and obstacles.
- Wearing work clothes and personal protective equipment when required.
- Having barriers in place to exclude public access to the work place, as required.
- Ensuring all personnel involved are alerted to work activities and communications are established and maintained.
- Keeping alert to the working environment while watching for unexpected occurrences.
- Confirming appropriate competence of first aid and persons, including other requirements such as confined space and the like, where appropriate.

Engineering tasks – specific actions should be included that are additional to the following:

- Performing tasks independently with reference to enterprise instructions.
- Accept and act on initial advice and feedback provided by others.
- Observing what is occurring, listening to explanations about why tasks are performed in certain ways and asking questions when required.

• Applying essential knowledge and associated skills and providing solutions to "what if" scenarios.

Technical assistance:

- Further reference to enterprise instructions.
- Reference to the requirements of regulations, work instructions or other relevant standard.
- Recall of theory or application.
- Involvement of others with greater experience.

Element 3 – Completing job/task functions (L2)

Coverage should involve, but not limited to, such things as: **Performance checks:**

- Checking that all guards & covers removed during the activities are replaced & adjusted.
- Check that all temporary arrangements required during the process work have been removed.
- Carrying out any tests required by regulation or work instructions.
- Operating the installed/repaired parts or system to ensure it functions as specified.

Notification:

- Informing all immediate personnel involved that the work is completed.
- Informing clients and others that the work is completed.
- Removing all signs and barriers, as necessary.
- Reporting any damaged tools and equipment and arrange replacement.

Paperwork:

- Completing store/inventory paperwork.
- Completing the work log or management reports precisely by recording what occurred and providing recommendations/solutions to be followed up in point form.

Instruction for Recording Responses to Questions

Step 1

Identify the elements of competence on which questions will be asked.

Step 2

Identify if the response expected is to be typical of a candidate who undergoing a formative assessment (level 1) or summative assessment (level 2). This may be different for each element involved.

Step 3

Ask the main question and indicate (Y or N) whether the candidate's response addresses the coverage required.

Step 4

Ask follow up questions to probe any areas not recorded as Y in Step 3. Record Y or N to the response given in the space provided.

From all the evidence presented a holistic judgement is then made. **Questions**

Unit Title: No.							
Candidate's name: Assessors name:							
Main Question for the ' <i>Planning</i>	Expected	Resp	ons	e Le	vel	Not use	d
<i>Work</i> ' Element What are the main things you would	(circle)		1	2		(tick)	
consider when you are planning and p	preparing for	· wor	k?				
Issues to be cover in response to the Follow up questions, if required	main quest	ion –	- and	d –		Covera (Y or N	0
What occupational health and safety is	ssues do you	cons	sider	?			
Who are the personnel you would invo	olve?						
What enterprise requirements need to	be taken into	acc	ount	?			
What regulatory requirements need to	be taken inte	o acc	oun	t?			
What tools, equipment and other items this job, where will you get them from have them made available when you n	and how wi						
What work schedule will be followed:	?						
Main Question for the ' <i>Carry-Out</i>	Expected	Resp	ons	e Le	vel	Not use	d
<i>Work</i> ' Element What are the main things you will do	(circle)		1	2		(tick)	
to ensure the work you carry out is do	ne productiv	ely?					
Issues to be cover in response to the Follow up questions, if required	main quest	ion –	- and	d -		Covera (Y or N	0

Unit Title: No.	
Candidate's name: Assessors name:	
What are the main OHS practices and precautions that are specific to this work function?	
What are the main engineering tasks involved in carrying out this job?	
What would you do if the work you were undertaking became technically difficult and you could not complete it to requirements?	
What essential knowledge and associated skills would support a response to providing solutions to "what if" scenarios?	

Unit Title: (Cont.) No.					
Main Question for the ' <i>Completing</i> <i>Work</i> ' Element	Expected Level	l Resj	oonse	Not used	
What are the main things you will do What are the main things you will do	(circle)	1	2	(tick)	
What needs to be done to finalise the job?	,	I			
Issues to be cover in response to the ma Follow up questions, if required	in question	ı – an	d –	Coverage (Y or N)	
What checks need to be made to insure th meets specified performance requirements	•	undei	took		
Who do you notify that the work has been	completed	?			
What paperwork needs to be completed an about?	nd what wil	l you	write		

Enclosure A9 — Practical Demonstration

As part of evidence provided to demonstrate competence against detailed competency standards, you, the assessor, may need to observe the candidate demonstrating practical tasks. The Engineering Practical Skills Form is provided here to help assessors record these work-based observations. The notes taken are analysed and from this a rating is given for the candidates engineering skills.

Note to assessors:

- The form for recording responses is generic to all Competency Standard Units.
- Make reasonable adjustments to the form as required to accommodate particular aspects of individual Competency Standard Units.
- You may only need to observe candidates on particular (not all) elements of competence.
- If the assessment is formative (for feedback purposes), then the level of supervision that applies during work activities should apply during the assessment activity.

Instructions for Completing the Engineering Practical Skills Form

The form provides a means of recording information about a learner's engineering practice. A workplace assessor (or nominee) does this by an observation of pre-arranged activities and determining an engineering skills rating.

Step 1

Enter the title of the Competency Standard Unit and the Unit Number in the space provided. **Step 2**

Enter the learner's name in the space provided.

Step 3

Enter the name of the person who is completing the form (this may be the assessor or someone who the assessor nominates to gather the information).

Step 4

Enter the date on which the evidence is gathered.

Step 5

Determine the elements of competence being observed (circle yes or no).

Step 6

Determine the level of supervision that is to apply to the Elements being observed. Use the Supervision Level code from the bottom left of the form (A, B or C) and enter in the second column.

Step 7

Observe the learner perform tasks related to the element(s) being assessed, checking that they address the required Performance Criteria. Record in the first column of the table under the heading 'Notes from Observation' key points to indicate whether the learner:

Has acted in a way that meets specifications required by manufacturers, regulations or client specifications.

- Has followed established enterprise procedures.
- Met the requirements of the Competency Standard being assessed.
- Needed to be shown or told how to perform tasks beyond what is reasonably expected given his/her level of experience and therefore requires further training.

Step 8

Using the Engineering Skills Rating codes at the bottom right of the table, enter the appropriate letter in the space provided to indicate the level of competence demonstrated in relation to the Competency Standard being assessed.

From all the evidence presented a holistic judgement is then made.

	Engineering Practical Skills Form	ctical	Skills Form		
Comp	Competency Standard Unit title:			Da	Date: / /
Candide	Candidate's name:		Assessor's Name:		
	Notes from observation			Supervision Enter A, B or C	Engineering Practice Enter D, E, F, G
Plan aci	Plan activities: Yes or No (circle to indicate if evidence is being gathered)				
Carry o	<i>Carry out activities</i> : Yes or No (circle to indicate if evidence is being gathered)	lered)			
Comple	Complete activities: Yes or No (circle to indicate if evidence is being gathered)	ered)			
	Supervision - Level		Eng	Engineering Skills - Rating	ating
A	The learner is working under direct supervision.	D	Met required specifications.	cations.	
В	The learner is working under limited supervision	Е	Followed establishe	Followed established enterprise procedures.	
С	The learner is working under general supervision with a high degree of autonomy	F	Met competency standard requirements	ndard requirements	
Leamer	Leamer's Signature	G	Further training required	ured	
Assesso	Assessor's Signature				

Enclosure A10 — Final/Challenge Test

A test may be required if the assessment process does not provide:

- sufficient, authentic or current evidence
- particular aspects of evidence related to equipment operation
- particular aspects related to safety
- all the requirements related to the influence of external bodies such as regulatory authorities

A final test should:

- cover the conditions associated with the 'Critical Aspects of Evidence' statement in Competency Standard Units
- take into account the principles of assessment and be sufficiently rigorous
- be consistent with the policies and practices of the Registered Training Organisation who is providing the recognition.

Enclosure A11 — Contracted Entry Level Profiling Model — Sample assessment instruments that support a profiling model

In relation to the industry preferred assessment model for contract entry-level competency development programs (Australian Apprenticeships), longitudinal approaches to assessment activities are considered more efficient and effective. This is best achieved by implementing a process of frequently gathering reliable data from the workplace by the learner and having it verified in a form that can be easily used and consistently interpreted.

One option is to use a machine-readable data scan card or direct web entry process, operating in conjunction with a sophisticated computer software program to achieve this result. The design of the system known as Profiling reflects the key requirements outlined in the relevant Competency Standard Units making up the competency development plan/program. Learners report directly on their exposure to required work experiences in a structured way. Additional to the off-the-job technical training required for contracted entry level learners Profiling gathers specific workplace information reliably and systematically.

Data gathered frequently from the workplace accumulates over the competency development period and is reported graphically at given periods. This approach encourages self review and participation in the system and eliminates bias and minimises the effects of low levels of literacy (see over the page for an example).

The information gathered under Profiling, forms one component of a two part, in some cases three part, Training Program that supports competency development in a way preferred by the industry. The components are:

off-the-job training (technical subjects/topics), and on-the-job training (workplace activities), and a specific final "safety systems (capstone)" test, where applicable Typically, the off-the-job component requires the successful completion of technical subjects/topics of training against essential knowledge and associated skills (EKAS) clauses included in the respective Competency Standard Units. More often than not the EKAS are aligned to EKAS Learning Specifications that expand on the essential knowledge and associated skills clauses; providing more detailed information on depth and breadth of learning required, for RTOs. The on-the-job component requires a profile to develop from workplace experiences/exposures. Finally, a specific safety assessment test is conducted, where applicable, for regulatory and industry requirements.

In relation to the on-the-job workplace data (experiences/exposures) is gathered and reported on against the respective aspects of industry determined competency standards, using predefined industry norms. Typically the information gathered pertains to the:

- activity against each element of competency and indirect information against the performance criteria
- quality, breadth and range of equipment, processes, techniques and applications experienced and worked with/on in the workplace
- level of supervision of a learner's workplace experiences
- hours of exposure (recording hours only is not generally considered Profiling)

Entry against the prescribed criteria is completed regularly (e.g. weekly) by the learner, the software program calculates the data against industry predefined norms and regular reports are produced (typically quarterly) for the use and information of RTOs, employers and the leaner. Assessors use this information in a holistic way to identify and analyse trends and anomalies against the predefined industry norms.

The advantage of Profiling over many other mediums such as manually based log-books which require extensive and laborious analysis is that it is simple and directly reflective of the workplace experiences undertaken at the time. It provides evidence for:

- managing workplace skill development/ performance of competency required to produce quality work
- progressive assessment and supporting the attainment of a national qualification
- the attainment of an electrical workers' licence/regulated registrations, where appropriate
- the need for job rotation
- allocating work
- RTOs in this way reducing the demand for an array of workplace assessors.

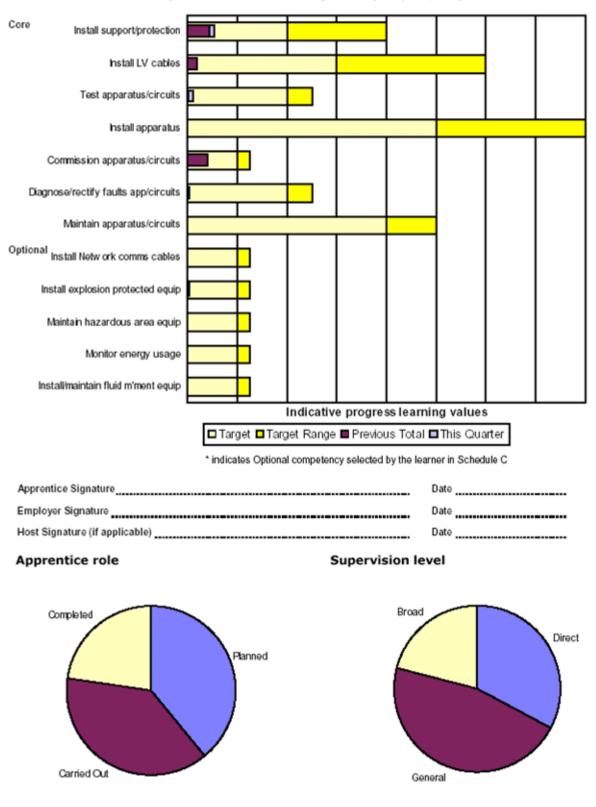
To gain an appreciation of what a data card and a report may look like a sample of each is included over the page.

Sample Data Card and Quarterly Report-Provided over the page

Note: details of fields determined by Industry to accommodate enterprise requirements

Sample Profiling Report

First Zzsample (999999)

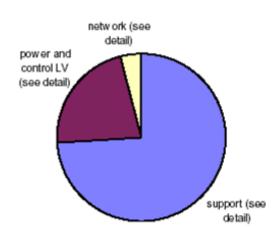


Apprentice On Job Experience Profile - Progressive and Benchmarks Points Systems Electrician - Quarterly Report, May 2002

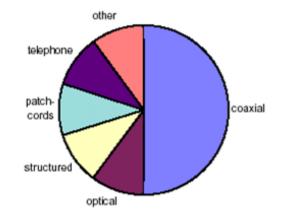
Sample Profiling Report (cont.)

First Zzsample (999999)

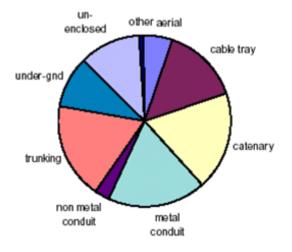
Electrical wiring system type



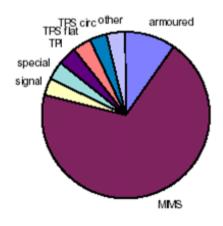
Electrical wiring detail: Network communications



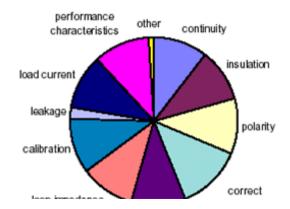
Electrical wiring detail: Support and protection



Electrical wiring detail: Power & control - LV



Testing techniques used



Enclosure B: Administrative forms

Enclosure B1 Notification of workplace assessment

Enclosure B2 Application for recognition of prior learning/ current competence

Enclosure B3 Assessee comment/feedback

Enclosure B4 Candidates competency achievement report to a Registered Training Organisation

Enclosure B1 — Notification of workplace assessment

This form is used to notify a learner about their assessment. The learner is advised of the type of evidence being sought, the Competency Standard Unit(s) of competence being considered, who will be involved and the time and place of the activity.

Enclosure B2 — Application for recognition of prior learning/ current competence

Candidates should use this form to apply for recognition. The applicant needs to provide their personal details, the Competency Standard Unit(s) for which they seek recognition, the type of evidence being provided and the names of referees.

Enclosure B3 — Assessee comment/feedback

This form is used by the learner (or RPL applicant) to make comments about the workplace assessment process and/or decision. It should be distributed prior to an assessment event being conducted. The workplace assessor should be sent a copy of each form completed and should retain completed forms in case of any future review and/or inquiry.

Enclosure B4 — Candidates competency achievement report to an RTO

This form summaries a workplace assessment process and allows workplace assessors to make recommendations to an RTO about deeming competence of a learner or RPL applicant.

Enclosure B1 — Notification of a Workplace Assessment

Learners Name:	 Date of notification: / /
Assessors Name:	Tel:
Qualification Title:	

The workplace assessment will be carried out on following Competency standard units		out on the	For the following reason (tick)	
Unit No.	Unit Title		Advice	Completion
Location	·	Date: / /	Tin	ne:

Information has already been gathered from or is to be gathered from the following sources indicated below.

No	Source of Information		Already Gathered (tick)	To be Gathered (tick
1	Work Activity Records -	Paper Based		
	experiences mostly relate to re- occurring workplace events.	Electronic		
2	Technical Results (i.e. modules) – program that develops your technication and skill	-		
3	Portfolio – personal and academic of employment and work achievement the like			
4	Self Analysis – provides guidance on the type of evidence required and guides reference to other information			
5	Item Range - list of components, tools, systems, plant, test equipment, etc on which experience is gained			
6	Supervisor's Report - general com applying technical skills, being safe			
7	Soft Skills Report - your ability to instructions, deal with clients and w			
8	Questioning - covers issues related to your performance when planning, carrying out and completing work			
9	Practical Demonstration - a demonstration of your ability to perform tasks in a actual or simulated situation			
10	Final Test – evidence related to critical aspects of what is required by you to demonstrate competence			
11	Other (list)			

Note: Once all the information is collected and the data analysed the results about your progress towards or achievement of competence will be forwarded to you for your comments. If you require any additional information you should contact the assessor (above telephone number) or your nominated supervisor/mentor.

Name	Signature
	~- <u>B</u>

Enclosure B2 — Application for Recognition of Prior Learning/ Current Competence

Name:		Date of Birth: / /
Address:		
Telephone:	Mobile	e-mail
Recognition Sought		
Training Package		
Qualification No. and	Title	

Competency Standard Units (Candidate to List)

Unit Title	Unit No.

Evidence Provided

Туре	Tick if Attached
Certificates	
Curriculum Vitae	
Transcript of Academic Record – modules completed/equivalent	
References	
(other)	

Referees

Name	Organisation and Title of Referees	Contact Number of Referees

Candidate's Signature:				Date: / /	
Enclosure B3 — Assessee comment/feed	lback				
To be completed by the candidate follow	wing an ass	essme	nt eve	ent	
Location:	Date:	/	_/	Time:	
Assessor's Name:					
Please complete the following and return	it to the Ass	essor.			
Candidates' Name: Contact Nº:					
I have read the Final Report for this assess (tick)	sment event	and,			
Agree with the outcome					
Disagree with the outcome					
Comments:					
Candidate's Signature:		Da	te:	//	
Enclosure B4 — Candidates competence This recommendation is made to (enter It is recommended that (learner's name) _	RTO name	e)	-		
			be attr	ributed compete	nce in the
following Competency standard units.					

These Units are from the Qualification (Title and No.)

Unit No.	Competency standard unit Title	Assessors Initials

The recommendation was made based on analysed evidence taken from the following sources	Tick
Work Activity Records	
Module (Learning Specification) Results	
Portfolio	
Self Analysis	
Item Range – Learner's Report	
Supervisor's Report	
Soft Skills Report	
Questioning	
Practical Demonstration	
Final Test	
Other (enter)	

Statement

The recommendation to attribute competence to the above mentioned individual is based on the evidence requirements outlined in Competency Standard Units from the

_____ (Enter the

Number and Title of the Training Package.)
Assessor's Name

Signature _____

Date: / /

Enclosure C: Glossary of Terms

Definitions of all terms used in this section are set out below.

Term	Definition/Explanation
Appeal process	A process whereby the person being assessed or other interested party, such as an employer, may dispute the outcome of an assessment and seek reassessment.
Assessment	The process of collecting evidence and making judgements on whether competency has been achieved to confirm that an individual can perform to the standard expected in the workplace as expressed in the relevant endorsed industry/enterprise competency standards or outcomes of accredited courses.
Assessment context	The environment in which the assessment will be carried out. This will include physical and operational factors, the assessment system within which assessment is carried out, opportunities for gathering evidence in a number of situations, the purpose of the assessment, who carries out the assessment and the period of time during which it takes place.
Assessment guidelines	Assessment guidelines are the endorsed component of a Training Package which underpins assessment and which sets out the industry approach to valid, reliable, flexible and fair assessment. Assessment guidelines include the assessment system overview, assessor requirements, designing assessment resources, conducting assessment and sources of information on assessment.
Assessment judgement	Assessment judgement involves the assessor evaluating whether the evidence gathered is valid and authentic, and whether there is sufficient and reliable evidence to make the assessment decision. The assessment judgement will involve the assessor in using professional judgement in evaluating the evidence available.
Assessment materials	Assessment materials are any resources that assist in any part of the assessment process. They may include information for the candidate, assessment tools or resources for the quality assurance arrangements of the assessment system.

Term	Definition/Explanation	
Assessment plan	An assessment plan is a document developed by an assessor that includes the elements and Competency Standard Units to be assessed, when the assessment will occur, how the assessment will occur, the assessment methods to be used and the criteria for the assessment decision.	
Assessment process	The assessment process is the agreed series of steps that the candidate undertakes within the enrolment, assessment, recording and reporting cycle. The process must suit the needs of all stakeholders and be both efficient and cost-effective. The agreed assessment process is often expressed as a flow chart.	
Assessment strategy	Assessment strategy means the approach to assessment and evidence gathering used by the assessor or RTO. It encompasses the assessment process, methods and assessment tools.	
Assessment system	An assessment system is a controlled and ordered process designed to ensure that assessment decisions made in relation to many individuals, by many assessors, in many situations are consistent, fair, valid and reliable.	
Assessment tool	 An assessment tool contains both the instrument and the instructions for gathering and interpreting evidence: Instrument[s] — the specific questions or activity developed from the selected assessment method[s] to be used for the assessment. A profile of acceptable performance and the decision making rules for the assessor may also be included. Procedures — the information/instructions given to the candidate and/or the assessor regarding conditions under which the assessment should be conducted and recorded. 	
Candidate	 A candidate is any person presenting for assessment. The candidate may be: a learner undertaking training in an institutional setting a learner/worker undertaking training in a workplace an experienced worker wanting their skills recognised any combination of the above. 	

Term	Definition/Explanation
Competency	The specification of knowledge and skill and the application of that knowledge and skill to the standards of performance required in the workplace.
Competency standard	Competency standards define the competencies required for effective performance in the workplace. Standards are expressed in outcome terms and have a standard format comprising of Unit title, Unit descriptor, Elements of Competency, Performance Criteria, Range Statement and Evidence Guide. See also Unit[s] of Competency.
Competency standard unit	Also see Unit of Competency
Critical aspects of competency	A statement in a Unit of Competency that provides clear meaning as to what is to be achieved in the assessment process.
Currency of evidence	Evidence that is relevant to what is outlined in competency units and not outdated or irrelevant.
Dimensions of competency	The concept of competency includes all aspects of work performance and not only narrow task skills. The four components of competency are:
	task skills
	task management skills
	contingency management skillsjob/role environment skills.
Electronic Profiling	An innovative electronic based logbook system used by apprentices to record, and report on their workplace activities. A specially designed data entry card is used to capture work experiences (e.g. weekly) against industry approved competency standards and reported against industry-defined benchmarks. <i>See</i> Section 3.5 Assessment Processes within the Electrotechnology Industry and section Appendix A — Enclosure A11 Contracted entry level Profiling Model.
Element of	The basic building block of the Competency Standard Unit. Elements describe the tasks that make up the broader function or job described

Term	Definition/Explanation
Competency	by the unit.
Essential Knowledge and Associated Skills clauses	EKAS clauses provide the content specifications that must be achieved by learners in terms of the body of essential knowledge and associated skills.
Essential Knowledge and Associated Skills learning specification	EKAS learning specification is specific learning content that is complete in itself and expands on the Competency Standard Units EKAS clauses in terms of depth and breath. It may underpin many, few or one Competency Standard Unit(s). It covers one or more aspects of knowledge and skills. An EKAS LS can be separately delivered and assessed with percentage achievement reporting, and may be linked with other EKAS LSs for delivery purposes in the same discipline area.
Evidence / quality evidence	Evidence is information gathered which, when matched against the performance criteria, provides proof of competency. Evidence can take many forms and be gathered from a number of sources. Assessors often categorise evidence in different ways for example:
	 direct, indirect and supplementary sources of evidence evidence collected by the candidate or evidence collected by the assessor
	• historical and recent evidence collected by the candidate and current evidence collected by the assessor.
	Quality evidence is valid, authentic, sufficient and current. It enables the assessor to make the assessment judgement.
Evidence gathering techniques	Evidence gathering technique means the particular technique or method used to gather different types of evidence. This may include methods or techniques such as questioning, observation, third party reports, interviews, simulations and portfolios.
Evidence Guide	Evidence Guide is part of a Competency Standard Unit. Its purpose is to guide assessment of the unit in the workplace and/or a training environment. The Evidence Guide specifies the context of assessment, the critical aspects of evidence and the required or underpinning knowledge and skills. The Evidence Guide relates directly to the Performance Criteria and Range Statement defined in the Competency Standard Unit.

Term	Definition/Explanation
Fairness	See section 3.4.1 Assessment Principles
Flexibility	See section 3.4.1 Assessment Principles
Holistic / integrated assessment	An approach to assessment that covers the clustering of multiple units/elements from relevant competency standards. This approach focuses on the assessment of a 'whole of job' role or function that draws on a number of units/elements of competence. This assessment approach also integrates the assessment of the application of knowledge, technical skills, problem solving and demonstration of attitudes and ethics.
Industry Skills Council/Industr y Training Advisory Bodies (ITABs)	National bodies comprising representation from the industry parties responsible for the development, review, implementation, and providing advice on qualifications scopes and competency standards in given industries.
Module	A specific learning segment that is complete in itself. It deals with one or more aspects of knowledge and skills. A module is separately delivered and assessed and may be linked with other modules in the same study area and aligned to a competency standard unit(s).
Australian Apprenticeship Centre	An organisation who provides information on apprenticeships, traineeships and the related qualifications and processes.
Portfolio	See section 3.5 Assessment Processes in the Electrotechnology Industry.
Profiling	See section 3.5 Assessment Processes in the Electrotechnology Industry.
Performance Criteria	Evaluative statements which specify what is to be assessed and the required level of performance. The Performance Criteria specify the activities, skills, knowledge and understanding that provide evidence of competent performance for each Element Of Competency.

Term	Definition/Explanation
Qualification	Qualification means, in the vocational education and training sector, the formal certification, issued by a Registered Training Organisation under the Australian Qualifications Framework, that a person has achieved all the requirements for a qualification as specified in an endorsed Training Package or in an Australian Qualifications Framework accredited course where no relevant Training Package exists.
Range Statement	Part of a competency standard, which sets out a range of contexts in which performance can take place. The range helps the assessor to identify the specific industry or enterprise application of the Competency Standard Unit.
Reasonable adjustment	The nature and range of adjustment to an assessment tool or assessment method which will ensure valid and reliable assessment decisions but also meet the characteristics and background of the person(s) being assessed.
Recognition [Recognition of Prior Learning, Recognition of Current Competency and Skills Recognition]	Recognition is a term that covers Recognition of Prior Learning, Recognition of Current Competency and Skills Recognition. All terms refer to recognition of competencies currently held, regardless of how, when or where the learning occurred. Under the Australian Recognition Framework, competencies may be attained in a number of ways. This includes through any combination of formal or informal training and education, work experience or general life experience. In order to grant recognition of prior learning/current competency the assessor must be confident that the candidate can present evidence that he or she is currently competent against the endorsed industry or enterprise competency standards or outcomes specified in Australian Recognition Framework accredited courses. The evidence may take a variety of forms and could include certification, references from past employers, testimonials from clients and work samples. The assessor must ensure that the evidence is authentic, valid, reliable, current and sufficient.
Records of assessment	The information of assessment outcomes that is retained by the Organisation that is responsible for issuing the nationally recognised Statement of Attainment or qualification.
Registered Training Organisation	Registered Training Organisation (RTO) means a training organisation registered in accordance with the Australian Recognition Framework, within a defined scope of registration (refer definition

Term	Definition/Explanation
(RTO)	Scope of Registration).
Reliability	See section 3.4.1 Assessment Principles
Sampling	See section 3.5 Assessment Processes in the Electrotechnology Industry.
Statement of Attainment	Statement of Attainment means a record of learning, recognised under the AQF, which although falling short of an AQF qualification, may contribute towards a qualification outcome, either as attainment of competencies within a Training Package, partial completion of an AQF accredited course leading to a qualification, or completion of a nationally accredited short course which may accumulate towards a qualification through Recognition of Prior Learning processes.
Sufficiency of evidence	See section 3.4.3 Assessment Judgments
Training Package	Training Package means an integrated set of nationally endorsed competency standards, assessment guidelines and Australian Qualifications Framework qualifications for a specific industry, industry sector or enterprise.
Training Agreement	An agreement outlining the training and assessment which forms part of an Australian Apprenticeship Training Contract and is registered with the relevant State or Territory Training Authority.
Training Plan	Training Plan means a program of training and assessment which forms part of an Australian Apprenticeship/traineeship Training Contract and is registered with the relevant State or Territory Training Authority.
Transcript of results — statement	List of candidate's modules/subjects/ EKAS learning specifications completed as part of a Competency Standard Unit(s) or qualification.
Unit(s) of Competency / Competency standard units	Competency Standard Unit means the specification of knowledge and skill and the application of that knowledge and skill to the standard of performance required in the workplace. Competency Standard Units define the outcomes for training delivery and assessment and lead to

Term	Definition/Explanation
	the issuing of Australian Qualifications Framework qualifications and Statements of Attainment. See also <i>Competency Standard</i> .
Validity	See section 3.4.1 Assessment Principles
Validation	Validation involves reviewing, comparing and evaluating assessment processes, tools and evidence contributing to judgements made by a range of assessors against the same standards. Validation strategies may be internal processes with stakeholder involvement or external validations with other providers and/or stakeholders.

2.1 Preliminary Information and Glossaries

Preliminary Information

Qualifications and Competency Standard Units in this Training Package are found within Volume 1 and Volume 2. The parts however must all be read in conjunction with each other for the purposes of developing learning and assessment resources. Users should refer to Volume 1, Part 1 for Qualification Frameworks and structures.

The Competency Standard Units for the Electricity Supply Industry (ESI) Transmission, Distribution and Rail sectors are found in Volume 2, Part 2. To fully apply the Competency Standard Units, other relevant parts of the Training Package must be applied as well. These are the:

- Glossary of ESI Terms (Volume 2, Part 1)
- Essential Knowledge and Associated Skills (Volume 2, Part 2)

The Definitions/Glossary of Terms is a major section of the Electricity Supply Industry (ESI) Training Package and is to be used in conjunction with the Competency Standard Units. Section 7 of each Competency Standard Unit lists a range of variables — the Range Statement. These, as well as other Electricity Supply Industry (ESI) terms, are explained in the Glossary of Terms.

In addition, the National Occupational Health and Safety Commission Glossary of Terms has been included. Users will find definitions here that clarify any Occupational Health and Safety specific terms. Where a term in the glossary is followed by a number, e.g. *Tools and equipment (2)*, the number indicates the AQF level.

Volume 2, Part 2 contains Competency Standard Units and the Essential Knowledge and Associated Skills (EKAS). The Competency Standard Units refer to the Knowledge and Associated Skills in the respective section of each Competency Standard Unit. As with the Definitions/Glossary, users should apply the requirements found in the Essential Knowledge and Associated Skills section for an outline of what is defined.

The Essential Knowledge and Associated Skills are detailed separately from the Competency Standard Units make the package easier to interpret and apply. Each Competency Standard Unit has listed within its Essential Knowledge and Associated Skills section a unique clause number and title. Further specific information to be covered is elaborated in Volume 2, Part 2.2.1. This separate Essential Knowledge and Associated Skills forms an integral part of each Competency Standard Unit, and all assessment evidence activities and reporting processes are to incorporate this specification.

1.1 Definitions/Glossary

Scope

The Competency Standard Unit described in this Part of the Training Package covers Competency Standard Units for the ESI – Transmission, Distribution and Rail sector. The terms are not to be considered a definitive list but should give a clearer understanding of the meaning of the term and the range of a Unit of Competency in which the term is contained. These terminologies do not necessarily reside in States/Territories and can vary between States/Territories.

Application

The information contained in each Competency Standard Unit includes the intended use of the unit for assessment and a training program(s).

Regulations

The work functions described by Competency Standard Units in this Training Package may be subject to statutory regulations. Where this is the case the particular regulations will depend on local jurisdictions and knowledge, and application of such regulations within the scope of the unit will be an aspect of evidence in deeming a person competent.

Reference documents

Each part of the Training Package will include a list of reference documents. These are a component of competency, which assist in developing training programs, and assessing competency. Reference documents include relevant legislation, regulation, industrial instruments, codes of practice, guidelines and advisory standards and policies. Examples may include industry preferred training and assessment models, anti-discrimination and equal employment opportunity statutes encompassing application of access, equity and cultural diversity principles associated with under-represented groups.

Definitions of ESI – Transmission, Distribution and Rail Sector Terms

The definitions of terms form an integral part of respective parts of this Training Package.

Term	Definition/Explanation
Analyse	To examine and investigate data on information
Anchor	Rail traction specific term. Has the catenary and/or contact wire/trolley wire anchored to it, which is secured by guys or specially designed to withstand the load of the wires.
Anchor arrangement	Rail traction specific term. Equipment used to terminate and tension conductors. Includes anchor guy arrangements.
Appropriate and relevant	Organisation employees, contractors, consultants, maintenance persons, appropriately experienced and qualified

Term	Definition/Explanation
persons (see Personnel)	persons, drivers, cleaners, grounds and site security persons, other managers, other supervisors, inter-company departments, other utilities, council representatives, producers, transporters/shippers, consultants, government bodies/agencies, refinery persons, customers, land owners.
Access Authority	Means any form of authorisation, which allows access to work on or near, or for the testing of, apparatus. Refer to NENS 03-2003
Appropriate authorities	May include local councils; road authority; sewage and stormwater authorities; providers of service such as electricity, water and telephones.
Appropriate work platform	Work may be performed from elevating work platform, ladder, portable pole platform, ground or structures.
AQF	Australian Qualifications Framework which describes qualifications in terms of levels characterised by the outcomes of vocational education and training.
Arrangements for dealing with emergency situations	Procedures for dealing with emergency or hazardous situations include evacuation, chemical containment and first aid procedures. Hazardous events include accidents, fire and emergencies such as chemical spills or bomb scares.
Assessing risk	Determining the likelihood and severity of adverse consequences from hazards by means of OHS audits; workplace inspections; maintenance of plant and equipment; purchasing of materials and equipment; planning or implementing alterations to site, operations or work systems; and analysis of relevant records and reports, e.g. injuries and incidents, hazardous substances inventories/registers, audit and environmental monitoring reports and OHS committee records. It also includes hazard and incident reports; workplace inspections; consulting work team members; housekeeping; daily informal team consultation and regular formal team meetings; internal and external audits; industry information such as journal, newsletters and networking.
Assessment	Refers to the process of collecting evidence and making judgements on the extent and nature of progress towards the performance requirements set out in a standard and at the appropriate point making the judgement whether competency has been achieved.
Authorisation	Responsibility assigned for the application of relevant

Term	Definition/Explanation
	management practices to approve measures according to company policies, procedures and processes, legislative and/or regulatory requirements.
Auxiliary feeder/Side Feeder	Rail traction specific term. Feeder conductors that provide for additional current carrying capacity to the overhead wiring.
Cable	A single cable core, or two or more cable cores laid up together, either with or without filings, reinforcements, or protective coverings. Refer to AS/NZS 3000:2000
Cantilever	Rail traction specific term. Rectangular or triangular shaped frames/assemblies consisting of tubes, chains and other hardware to support and register the catenary and contact wires.
Cantilever mast	Rail traction specific term. A mast which supports the tubes, chains and other cantilever components.
Cardiopulmonary Resuscitation (CPR)	CPR (cardiopulmonary resuscitation0 — an emergency life- support procedure using a combination of expired air resuscitation and external cardiac compression.
Catenary wire	Rail traction specific term. Multi-stranded copper/steel/aluminium conductor located above the contact wire. It supports the contact wire(s) via droppers.
Circuit breaker	A switch suitable for opening a circuit automatically, as a result of predetermined conditions, such as those of overcurrent or undervoltage, or by some form of external control. Refer to AS/NZS 3000:2000
Communication equipment.	Equipment may include: Fixed radio; Mobile radio; Satellite; SACS controllers; Computer hardware and software; Programmable controllers; Modems; Digital line drivers (low and high speed); Fibre optic line drivers (low and high speed); Radio links including voice link and digital bearer; Wave trap.
Competency Standard Unit(s) see also Unit(s) of competency	Competency standards are made up of a number of Competency Standard Units. These units describe a key function or role in a particular job function or occupation. Each unit identifies a discrete workplace requirement and includes the knowledge and skills that underpin competency, as well as language, literacy and numeracy and Occupational

Term	Definition/Explanation
	Health and Safety requirements. A competency standard unit is usually linked to one or more AQF qualifications.
Complex testing	Complex testing refers to dielectric dissipation factors tests, partial discharge, applied and induced HV tests, CT and VT accuracy tests (calibration), watts loss, ratio confirmation tests, tests on interconnected equipment, sf6 tests.
Compound catenary system	Rail traction specific term. A system which consists of a main catenary, an auxiliary catenary, and a contact wire.
Computerised test equipment work	Computerised test equipment work may include, for example: Secondary injection test sets, primary test sets, insulation test sets, timing test sets, Circuit breaker test sets, magnetic test sets.
Conductor	A wire or other form of conducting material suitable for carrying current, but not including wire or other metallic parts directly employed in converting electrical energy into another form. Refer to AS/NZS 3000:2000
Contact /Trolley wire	Rail traction specific term. A grooved solid copper or copper alloy conductor. Its functions are: To carry current to the vehicle pantographs To provide a mechanically continuous path for pantograph running and current collection.
Contact/Trolley wire only system	Rail traction specific term. A system which consists of a single contact/trolley wire with no catenary wire.
Contributions to OHS	Includes listening to the ideas and opinions of others in the team; sharing opinions, views, knowledge and skills; identifying and reporting risks and hazards; using equipment according to guidelines and operating manuals; behaviour that contributes to a safe working environment which includes following OHS procedures.
Controlling risks	Assessing the OHS consequences of materials, plant or equipment prior to purchase; obtaining expert advice; appropriate application of measures according to the hierarchy of control, and eliminating risk by means of: engineering and administrative controls and personal protective equipment; designing safe operations and systems of work; including new OHS information into procedures; and checking enterprise compliance with regulatory requirements.

Term	Definition/Explanation
Control measures	May include elimination of hazards, work procedures, Standard Operating Procedures, personal protective equipment, fire safety, plant and equipment isolation, training and supervision of appropriate persons, communications with appropriate persons.
Crossing Pan	Tram traction (including heritage) specific term and relates to gunmetal device used to direct a tram collector shoe at locations of crossing trolley wire, and can range from 15-90 degrees.
Current collector shoe	Tram traction (including heritage) specific term and relates to current collecting device fitted to a pole on top of a tram vehicle
De-energised	Means not connected to any source of energy but not necessarily isolated Refer to NENS 03-2003
Diagnostic, testing and restoration	May involve appropriate documentation relating to the protection device; voltage, current and resistance measuring instruments; microprocessor based diagnostic test equipment; laptop computer and diagnostic software; loop control test instruments.
Documenting detail work events, record keeping and or storage of information	All forms of documenting information including, paper based, and electronic (computer) based Related to tasks includes time sheets; requisitions; work sheet/job cards; organisational forms/electronic templates. May include standard operating procedures; OHS and environmental legislative requirements; manufacturer's specifications; Australian Standards; maintenance records; standard operating procedures; OHS and environmental legislative requirements; manufacturers' specifications; codes. May also include coordinated maintenance plans and/or strategies, maintenance scheduling documents, budgets, reports, submissions, cost benefit risk assessments and work plans and/or other developments
Down Track	Rail traction specific term. This is the track on which the normal train/tram running is away from a specified datum station or location.
Drawings and specifications	May include instrument electrical drawings; circuit diagrams; component charts; wiring diagrams; site layout drawings.

Term	Definition/Explanation
Droppers	Rail traction specific term. Support the contact/trolley wire(s) from the catenary at set intervals
Ear	Tram traction (including heritage) specific term and relates to support the trolley wire at a span and allows the collector shoe to pass unhindered.
Earthed	Means connected to the general mass of earth by a conductor to ensure and maintain the effective dissipation of electrical energy. Refer to NENS 03-2003
Elastic/Resilient fitting	Tram traction (including heritage) specific term and relates to trolley wire support fittings designed to provide a resilient passage to the collector shoe or pantograph and can be single or double pendulums, steady arms, delta suspension or similar.
Electrical equipment	Wiring systems, switchgear, controlgear, accessories, appliances, luminaries and fittings used for such purposes as generation, conversion, storage, transmission or utilisation of electrical energy. Refer to AS/NZS 3000:2000
Electrical infrastructure	Equipment and systems for supplying and distributing electricity.
Electrical operating work	Means work involving the operation of switching devices, links, fuses or other connections intended for ready removal or replacement, proving electrical conductors de-energised, earthing and short-circuiting, locking and tagging of electrical apparatus and erection of barriers and signs. Refer to NENS 03-2003
Energised	Means connected to any source of energy. Refer to NENS 03-2003
ERAC	Electrical Regulatory Authorities Council ERAC is the council responsible for the liaison between the technical and safety electrical regulatory authorities of eight Australian States/Territories and New Zealand. Website http://www.erac.gov.au/
Environmental and Sustainable Energy Procedures	Environmental and Sustainable Energy procedures as laid out in the appropriate environmental legislation and may include relevant federal legislation; relevant state/territory legislation; relevant local government by-laws; relevant government or

Term	Definition/Explanation
	quasi government policies and regulations; relevant community planning and development agreements, e.g. land care agreements. Sustainable Energy Practice refers to workplace actions that contribute to the reduction of greenhouse gases. Sustainable Energy Practice is closely related to the 'environment'. Sustainable energy practice aims to reduce the amount of wastage in electricity and other forms of energy that lead to the production of greenhouse gases. Many of the principles and practices that apply in the workplace also apply in the home and the general environment. These include:
	 examining work practices that may use excessive electrical energy; reducing energy by using energy efficient machines and appliances (e.g. star ratings); switching off devices such as lights, machines and computers when not in use; using power-save devices, such as those incorporated in photocopiers, business machines; replacing incandescent lamps with compact fluorescent lamps; using natural light to replace artificial light; regularly cleaning air conditioner filters; closing windows and doors when climate control units are used; insulating dwellings, offices and workplaces and preventing draughts; using reflective curtains to control heat; using natural or artificial shade to control sunlight; using automatic processes to manage energy usage; reusing materials used in construction, engineering and manufacturing; recycling waste materials; driving motor vehicles and other machines with care; using autural gas for heating rather than oil or coal based fuels; using devices to reduce water usage; checking for leakage in hot water system pressure relief
	 valves and elsewhere in plumbing systems; sharing information about energy conservation with other workers.

Term	Definition/Explanation
Environmental legislation	Environmental legislation may include Relevant federal legislation; relevant state/territory legislation; relevant local government by-laws; relevant government or quasi government policies and regulations; relevant community planning and development agreements (e.g. land care agreements)
Environmental management documentation	Environmental management documentation may include information on applicable environmental laws or other requirements; complaint records; training records; process information; process operational log books; inspection, maintenance and calibration records; relevant contractor and supplier information; incident reports; information on emergency preparedness and response; records of significant environmental impacts; audit results; management reviews
Equipotential bonding	Special electrical connections intended to bring exposed conductive parts or extraneous conductive parts to the same or approximately the same potential, but not intended to carry current in normal service. Refer to AS/NZS 3000:2000
Established procedures	May include formal arrangements of an organisation, enterprise or statutory authority of how work and safe systems of work are to be done. These may include quality assurance systems such as manufacturers' manual/specifications, requirements and procedures, work orders/instructions reporting procedures; improvement mechanisms; technical standards; compliance requirements; safety management. Work clearance systems such as work permits and/or access authorisation permits; monitoring and clearance procedures; isolation procedures; authorisation; OHS practices and emergency response and evacuation procedures; Procedures for operating safety systems, operating plant and equipment and reporting work activities; Maintenance, modification or supply of relevant schematic drawings and technical data; Arrangements for dealing with emergency situations.
Essential knowledge and associated skills (EKAS) learning specification (LS)	Provide specific advice in facilitating consistency and reliability in resource development and delivery. The learning specifications are premised on the separate content of the

Term	Definition/Explanation
	essential knowledge and associated skills section of the expanded Volume 2 - Essential Knowledge and Associated Skills clauses, which are referred to in each Competency Standard Unit. The specifications are designed to:
	 Provide the depth and breadth of essential knowledge and associated skills to be learned Ensure they support the needs of the workplace Contain assessment strategies, including a table of specifications, to increase validity, reliability and fairness Detail the resources required for satisfactory delivery in the learning environment Provide clarification regarding the type and quantity of evidence needed for assessment purposes Support a variety of delivery modes (e.g.: face-to-face, distance, computer assisted learning or other) Provide content and structure that maximizes learning retention Provide a clear purpose statement about their relationship to the overall educational program
Exposed conductor	Means an electrical conductor, approach to which is not prevented by a barrier of rigid material or by insulation that is adequate under a relevant Australian Standard specification for the voltage concerned. Refer to NENS 03-2003
Fall Prevention	 Safe Work Practices that effectively control all access to, egress from, transfer between structures and working at height where the fall potential is greater than 2 metres either above or below ground level. Assurance that the risk of someone failing from a height is controlled by at least one of the following measures: scaffolding (securely fenced work platform) physical barriers such as perimeter screens or fencing physical restraints such as catch platforms or safety nets fall arrest devices. Assurance that objects do not fall on people. An employer must provide a safe way of raising and lowering debris, materials and plant. Secure physical barriers must be used to prevent objects failing from buildings or structures. If it is not possible to provide a secure physical barrier, the employer must provide something which arrests the fall of an object. Safety helmets must be provided if there is no secure physical barrier.

Term	Definition/Explanation
	accordance with Australian Standard AS 1576.1 - 1995. Access must be prevented if the scaffold is incomplete or unattended. If a person could fall more than 4 metres from a scaffold, an employer must ensure that a competent person inspects the scaffold before it is used. Unsafe scaffold must be repaired or altered before use. The scaffold must be reinspected every 30 days, or whenever it has been repaired, or whenever there are changes that may affect the scaffold - such as severe storms. These provisions are based on the National Standard for Plant. Assurance that a person working in a lift well is protected from objects and movement of the lift car. This includes providing a safe working platform, adequate protection decking and a suitable means of access to the work. These provisions are based on the National Standard for Plant. An employer must ensure that permanent walkways are provided on brittle or fragile roofs to protect someone from failing. If this is not possible, they must provide temporary walkways or other methods of fall prevention. Assurance that people maintaining buildings, including when cleaning windows, are protected from fails. This includes providing safe access and appropriate fall arrest devices.
Feeder	Rail traction specific term. Provide traction supply from substations and section huts/tie stations.
First Aid	Initial care or treatment of an injured or sick person, given as an emergency measure until the services of medically qualified personnel can be obtained. First aid measures are designed to preserve life, promote recovery and prevent the injury or illness from becoming worse. Occupational Health and Safety legislation usually covers first aid requirements in employment. For the purpose of the Electricity Supply Industry, First Aid includes cardiopulmonary resuscitation or CPR.
Floating	Rail traction specific term. Insulated from earth, rail and all sources of supply but where failure of such insulation may result in becoming live.
Frog	Tram traction (including heritage) specific term and relates to gunmetal device used to direct a tram collector shoe at locations of diverging trolley wire at track turnouts
Frog leg	Tram traction (including heritage) specific term and relates to span or leg used to provide tension to the trolley wire anchoring at the frog. Also provides registration and

Term	Definition/Explanation
	alignment for the frog
Hanger	Tram traction (including heritage) specific term and relates to supports the trolley wire ear to the span wire
Height measuring stick	Insulated stick, approved & tested, for measuring the height of aerial conductors or equipment. They are usually telescopic with the lower section being hollow.
Hazards	Something with the potential to cause injury and disease to persons, property or disruption to productivity. Hazards arise from workplace environment; use of equipment; poor work design; inappropriate systems, procedures and or human behaviour. May include confined spaces, electricity, gas, manual handling, noise, plant and equipment, infected blood, chemicals, temperature extremes, lightning and radiation. Making inventories of, and inspecting, high risk operations; and inspecting systems and operations associated with potentially hazardous events, for example, emergency communications, links to emergency services, fire fighting, chemical spill containment, bomb alerts and first aid services. Confined spaces, gas, electricity, manual handling, noise, plant and equipment, infected blood, chemicals, temperature, lighting, radiation.
Identifying hazards	Workplace inspections, including plant and equipment; audits; maintaining and analysing Occupational Health and Safety records, including environmental monitoring and health surveillance reports; maintenance of plant and equipment; reviews of materials and equipment purchases, including manufacturers and suppliers information; and employee reporting of Occupational Health and Safety issues.
Impedance bond	Rail traction specific term. May be found in the train electrified rail system in both single or double rail arrangements and is there to provide DC traction return current path around insulated rail joints of the signalling track circuits.
Incidents of environmental impact	Incidents of environmental impact may include emissions to air; releases to/of water; releases to land; disposal of waste; contamination of land; impact on communities; destruction of habitat; use of energy sources; waste generation processes and technologies; extraction of water; changes to water temperature; changes to water salinity; regulation of flow; land use; and may involve the implementation of emergency

Term	Definition/Explanation
	responses
Inspan Feeder	Rail traction specific term. Carry current between the catenary and contact wires and minimise the current flow in droppers by providing a low resistance path between the wires.
Inspect	To examine or check a system, assembly, component or part by visual or physical means, for the purpose of identifying defects or limits
Insulated	Separated from adjacent conducting material by a non- conducting substance or airspace permanently providing resistance to the passage of current, or to disrupt discharge through or over the surface of the substance or space, to obviate danger of shock or injurious leakage current. Refer to AS/NZS 3000:2000
Isolated	Means disconnected from all possible sources of energy by means that prevent unintentional energisation of the apparatus of the apparatus and that are assessed as a suitable step in the process of making safe for access purposes. Refer to NENS 03-2003
Learning Specification (LS)	See Essential knowledge and associated skills (EKAS) learning specification (LS)
Jumpers	Provide electrical connection between two wires.
Knuckles	OHW components to positively locate or position two adjacent conductors relative to each other.
Legislation	Includes relevant sections of Federal and State OHS and Environmental Protection Acts. Government acts and regulations; Australian Standards and Codes of Practice; environmental legislative requirements. May also include; State or Territory acts and regulations; workers compensation legislation; employee code of conduct; anti discrimination legislation; equal employment opportunity legislation; disability legislation; trade practices legislation; native title legislation; related regulations; common law.
Life Plan evaluations	Life Plan evaluations usually relate to systems involving: Manufacturer's recommendations; reliability performance profiles; knowledge of local history and experience; consultation with other Authorities; environmental influences; present practices.

Term	Definition/Explanation
Live	Means energised or subjected to hazardous induced or capacitive voltages. Refer to NENS 03-2003
Live work	Means all work performed on components of electrical apparatus, not isolated, proved de-energised and earthed. Refer to NENS 03-2003
MSDS	Material Safety Data Sheets Information and handling of chemicals/flammable liquids are involved.
Maintenance and or modification procedures	Maintenance is performed at defined intervals to retain a system, component or part in a serviceable condition by systematic inspection, detection, replacement of worn-out items, adjustment, calibration or cleaning, etc Maintenance may include: Warranty inspections and repairs; routine inspections/examinations; preventative maintenance; condition monitoring processes and procedures; minor/major overhauls requirements; retirement/scrapping evaluations; diagnosis and repair of faults. Maintenance tasks will generally be carried out under access permits and in proximity to energised HV and LV conductors and equipment.
Management of projects	Projects may include: the modification to existing equipment and associated circuits, for example: existing secondary circuits and or installation/replacement of primary and secondary apparatus
Mast Labels	Used to identify overhead wiring structures by showing an alpha &/or numeric code which indicates the location of the structure. It can indicate the Line and the distance of the structure from a nominated datum point.
Mast/Pole	Rail traction specific term. A vertical structure that supports the overhead traction wiring. They are normally galvanised rolled steel section, but can be fabricated steel, concrete or timber.
Near	Means a situation where there is a reasonable possibility of a person, either directly or through any conducting medium, coming within the relevant safe approach distances. Refer to NENS 03-2003

Term	Definition/Explanation
Negative bus	A metal bar, insulated from earth, for the termination of negative cables.
Notification	Notification (Notified) may include verbal, written, electronic or recorded information during or at the completion of work, which may be required to be completed in accordance with established procedures.
OHS practices	In accordance with all relevant OHS legislation, particularly: general duty of care; requirements for maintenance and confidentiality of records of occupational injury and disease; provision of information and training; regulations and codes of practice relating to hazards present in work area; health and safety representatives and OHS committees; issue resolution.
OHS issues	That could be raised by workers or designated persons include hazards identified; problems encountered in managing risks associated with hazards; clarification on understanding of OHS policies and procedures; communication and consultation processes; follow up to reports and feedback; effectiveness of risk controls; training needs. Issues can also be raised at Occupational Health and Safety committees and other committees, for example, consultative, planning and purchasing; health and safety representatives; employee and supervisor involvement in Occupational Health and Safety management activities, for example, Occupational Health and Safety inspections, audits, environmental monitoring, risk assessment and risk control; procedures for reporting hazards, risks and Occupational Health and Safety issues by managers and employees; and inclusion of Occupational Health and Safety in consultative or other meetings and processes.
OHW rail connection stick	Rail traction specific term. A specific type of operating stick used for rail connecting, testing and bridging both live and isolated traction overhead wiring conductors or equipment. With regards to trams this item would possibly be associated with Contract/Trolley – Rail Short-circuit using standard clamps and operating sticks.
Operational environment.	An operational environment may include the area where work is carried out or an area remote from the plant and equipment; Operation may be assisted by remote indicators of plant and apparatus status; Operation may be affected by inclement or otherwise harsh weather conditions and/or during night periods.

Term	Definition/Explanation
Operating Stick (Rod)	An insulated stick, approved & tested, used for operating or working on live high voltage conductors, traction conductors or equipment.
Out of Commission	Means the condition of electrical apparatus which is not electrically connected and declared to be so in writing to the operating authority responsible for the electrical apparatus.
Overhead line (or aerial line)	Means any aerial conductor or conductors with associated supports, insulators and other apparatus erected, or in the course of erection, for the purpose of the conveyance of electrical energy. Refer to NENS 03-2003
Overhead wiring (OHW)	Rail traction specific term. All traction overhead wires and associated equipment that normally conducts, isolates or may be energised including contact/trolley wires, catenary, feeders and switching, tensioning and support equipment.
Overlap arrangements/air gaps	Rail traction specific term. The OHW arrangement between two anchor structures, where two adjoining OHW runs overlap and terminate.
Over-run protection	Rail traction specific term. Arrangements for minimising damage to pantographs when a train/tram enters an unwired section from a wired section.
Pantograph	Rail traction specific term. An apparatus fixed to the roof of electrical traction vehicles to draw current from the overhead supply. In Victoria heritage trams have pole and current collector shoe for the same purpose.
Pennant insulator	Rail traction specific term. Installed in catenary and contact wires in out-of-running locations between wires of different sections. This term is not used in all States/Territories.
Permits and/or permits to work	The permit to work is an authorisation for an individual to work to a schedule or in required activities and functions associated with the Electricity Supply Industry. Include any documents or forms approved for use by enterprise safety rules and permit to work procedures. Permits include electrical access permits, vicinity authorities, contractors' authorities, clearances and testing authorities, trip isolation sheets, statement of condition of equipment and plant (SCAP), permit to work and work plans.

Term	Definition/Explanation
Personnel	May include individuals with responsibilities for coordination, design, installation, maintenance, production or servicing activities such as: site managers, project managers, engineers and technicians, technical experts, line managers/supervisors, regulatory personnel, team leaders, other personnel designated by an organisation or enterprise.
Personal protective equipment	Means protective clothing, equipment or a combination thereof that is worn by a person for protection against electrical hazards. Refer to NENS 09 - 2004
Pre-commissioning	Refers to the installation, maintenance, fault finding and/or repair to a new or existing electricity network equipment, where a new section is being added and is de-energised, or has been de-energised by appropriate personnel for augmentation to an existing Network, to be undertaken in accordance with requirements and established procedures. It includes the checking and testing of the equipment or circuits for integrity and performance at the completion of the work before it is handed over for re-energisation/energisation. Conducting full commissioning or return to service procedures of the equipment or circuits to the Network must be undertaken by appropriate personnel, authorised to undertake this function according to requirements and established procedures.
Primary equipment	Primary equipment may include: transformers, switchgear, secondary circuits, SCADA remote terminals, Programmable Logic Controllers (PLC), electrical control and meter/alarm circuits, protection control equipment, secondary electronic equipment and communication systems.
Procedures for operating safety systems, operating plant and equipment and reporting work activities.	In accordance with workplace procedures for: risk assessment and management; inspection; housekeeping; consultation processes, either general or specific to OHS training and assessment; specific hazard policies and procedures; OHS information; OHS record keeping; maintenance of plant and equipment; purchasing of supplies and equipment counselling/disciplinary processes.
Pull Off arrangements	Rail traction specific term. Arrangements that hold the catenary and contact wires in their horizontal position, but are not intended to support the weight of wires.
Pull Off Mast	Rail traction specific term. Does not support the wiring, but

Term	Definition/Explanation
	pulls the wires to the correct location with respect to the track.
Quality assurance systems	Examples: specifications, requirements and procedures, work orders/instructions, reporting procedures, improvement mechanisms, compliance requirements and or safety management.
Rail bond	Rail traction specific term. A cable fixed across a break or joint in one rail, or between two rails &/or tracks to provide a path for traction return current or track circuits.
Rail connected or rail connection	Rail traction specific term. An approved connection of the traction OHW to the negative return rail (traction rail), to ensure the immediate effective discharge of electrical energy from the traction OHW equipment to rail in the event of equipment concerned being, or becoming, live.
Refresher Training	A competency confirmation event which may include training, the purpose of which is to compensate for or prevent deterioration in a previously achieved standard of performance.
Relevant switching programs	May include operations where HV and LV isolations are required to isolate a work area, operations where switching involves multiple and interconnecting network feeders, commissioning isolating/parallelling zone and/or terminal substation equipment, transmission and/or distribution systems, bus sections, and transformers.
Requirements	Requirements relate to that to which equipment and procedures and their outcomes must conform and include statutory obligations and regulations and standards called-up by legislation or regulations. Requirements may also include: statutory regulations, codes of practice, job specifications, transport documentation, standards called-up in specifications be they Australian/New Zealand or International, procedures and work instructions, quality assurance systems, manufacturers' specifications, maintenance manuals, schedules and specifications/standards for network distribution systems, substation schedules, switching schedules, circuit/cable schedules, design specifications including resource estimating models, customer/client requirements, and specifications, specified essential knowledge and skills as stated under clause 6.1 in a unit's Evidence Guide, street survey plans and relevant maps.

Term	Definition/Explanation
Safe approach distance	Means the minimum separation in air from an exposed conductor that shall be maintained by a person, or any object (other than insulated objects designed for contact with live conductors) held by or in contact with that person. Refer to NENS 03-2003
Safety observer	Means a person competent for the task and specifically assigned the duty of observing and warning against unsafe approach to electrical apparatus or other unsafe conditions. Refer to NENS 03-2003
Safe Design Principles	Safe Design principles encompassing:
	 Safe Design Duty related information This information provides the legal motivation for engagement in the safe design process. Some examples include legislative obligations of 'designers', application of relevant national standards and codes of practice for ESI, upstream obligation bearer prosecution cases, and common law cases. Safe Design Process (or problem specific) related information This information should include material that provides
	guidance about how generally to go about the safe design process. It is expected that some examples will be available from workplace safety including some specific industries. Parallel examples might be available on other fields such as product safety.
	• Safe Design evaluations
	From a preliminary review of industry stakeholder, client and customer feedback, evaluations of safe design initiatives are likely to be important in order to provide justification for safe design. This material may also provide examples of financial effects, cost benefit analysis etc of safe design.
	Note: A useful resource in this area will be the proposed <i>NOHSC</i> <i>Safe Design Guide</i> due out in late 2004.'
Section hut or tie station (also known as track section cabin)	Rail traction specific term. A building generally located between substations containing circuit breakers providing protection and sectioning of the overhead traction supply system and, on multiple tracks, for improving voltage regulation.

Term	Definition/Explanation
Section insulator	Rail traction specific term. Separates two electrical sections in a contact/trolley wire run, while maintaining smooth and secure passage of vehicle pantographs.
Short-circuit, short- circuited	The connection by a low resistance path between two or more points in an electrical circuit. In the DC traction system a connection by an approved device between the positive conductor of traction voltage apparatus to rail or rail- connected negative conductor of the apparatus.
Simple catenary system	Rail traction specific term. A system which consists of one or two catenary wire(s) supporting one or two contact wire(s).
Span/Span network	Tram traction (including heritage) specific term and relates to steel or insulated rope (parafil) support wire or wire network to provide support and registration for the trolley wire
Specialist tools	LV detectors, LV polarity testers and LV phase rotation indicators, HV phasing sticks, HV link sticks, HV line clamp operating sticks, HV ground transformer isolating handles and associated earths, HV operating earths, HV detectors and voltmeters.
Substation	Means a switchyard, terminal station or place at which high voltage supply is switched, converted or transformed. Substations include the following – traction substations, transformer rooms, switch rooms, section huts, pole-mounted or pad-mounted transformers which contain high-voltage electrical equipment Refer to NENS 03-2003
Superelevation (or cant)	Rail traction specific term. Where curves occur on the track the rail on the outside of the curve may be higher than the inside rail to counteract the centrifugal force of the vehicle on the bend. This difference in the rail height is called superelevation. The amount of superelevation depends on the radius of the curve and the usual speed of the vehicles and constraints such as road profiles for street based rail systems.
Support and registration arrangements	Equipment that supports and holds the conductors in their designed positions.
Support structures/spans or networks	Structures/spans or networks on which the support and registration arrangements are mounted.
Surge arresters/diverters	Equipment for suppressing electrical surges travelling along

Term	Definition/Explanation
or Lightening arresters	the OHW conductors.
Switchgear	Equipment for controlling the distribution of electrical energy or for controlling or protecting circuits, machines, transformers, or other equipment. Includes: HV/LV fuses, LV links and bridges; HV reclosers, ring main units, circuit breakers, isolators, earth switches, sectionalisers, HV links, air break switches, capacitor banks, transformer tap changes (on and off load) metering and protection equipment and data communication systems, voltage regulators, reclosers. Refer to AS/NZS 3000:2000
Tension regulator	An arrangement for maintaining constant tension in the overhead wiring conductors. It can do this by attaching the conductor, via a galvanised wire rope through a pulley system, to a track of steel or concrete weights at the end of the wire run. Tension regulation can also be achieved using spring systems.
Testing and recording equipment	Testing and recording equipment could include: Digital bearer test equipment; Voice frequency analysers; RF mounting equipment; RF spectrum equipment; Multimeters; Communication testers; Transmission measuring sets; Directional couplers; Laptop computers. Or Infrascan equipment; Phasing equipment; Recording meters; Trend monitoring equipment; Condition monitoring equipment; Diagnostic testing devices using computer hardware and software; Taplon sticks; Insulation and continuity test instruments; Voltage, resistance and current testers; Ductors; Ratio meters; Earth systems testing devices; Capacitor bridge meters; Doble Test sets devices; High voltage alternating current test sets; Scope meters; Clip on ammeters; Test plans for automatic relay testing SCADA systems used for developing and evaluating voltage regulation systems, circuit breaker reclosing systems, VAR's monitoring and similar computer controlled diagnostic testing and recording. Or AC/DC test sets; IR testers; earth resistance meters; cable fault location equipment; circuit breaker timers; recording equipment; infrared thermographic equipment; schering bridge; partial discharge test equipment; double insulation test set; primary injection test sets; CT and VT calibration equipment and SF6 leakage testers.

Term	Definition/Explanation
Testing procedures	Tests may include: DC/AC measurements, error, continuity, noise level, return loss, spectrum analysis, radio on receiver sensibility, surveys - mobile phones/pager, end to end, line levels both in and out, transmitter power, transmitter frequency, transmitter deviation, receiver frequency and sensitivity, level and quality of demodulated output - audio/bit error rate, antenna sweep measurements, power and environmental conditions including emergency power plant.
Terminal insulator	Installed between a catenary or contact wire and an anchor structure.
Traction rail/Power rail	Rail traction specific term. Rail that conducts the traction return current. May include multiple rails or may be just one rail, depending on the type of signalling system used in the section and the number of tracks.
Traction return current	Rail traction specific term. The electric current returning from the overhead traction supply to substations.
Transmission medium	Transmission medium may be: Copper cables; Coaxial cables; Optical fibre cables; Radio; Satellite; Microwave.
Unit(s) of competency	See competency standard unit(s).
Up Track	Rail traction specific term. The normal train/tram running towards a specified datum station or location.
Voltage	Differences of potential normally existing between conductors and between conductors and earth as follows: Extra-low voltage: Not exceeding 50V ac or 120V ripple-free dc. Low voltage: Exceeding extra-low voltage, but not exceeding 1000V ac or 1500V dc. High voltage: Exceeding low voltage. Refer to AS/NZS 3000:2000
Vicinity	Means a situation where it is unlikely that a person will, either directly or through any conducting medium (e.g. via mobile plant) come within the relevant safe approach distances.
Work clearance systems	Example: work permits monitoring and clearance procedures and or isolation procedures.
Working earth	Means approved earthing and short-circuiting equipment applied to electrical apparatus, additional to access authority earths, following the issue of an access authority.

Term	Definition/Explanation
	Refer to NENS 03-2003

1.2 Glossary of Terms Related to Occupational Health and Safety

This Glossary of Occupational Health and Safety (OHS) Terms has been developed to assist competency developers and writers, reviewers of training packages and those developing any training specification or learning materials for the Vocational Education and Training environment.

In Australia we consider that the rate of workplace fatality, injury and ill-health is far too high. To reduce this toll we need to make some changes in the work place and this requires training to enable business and workers to effectively manage safety.

We must get OHS right in the competency so that the resultant learning contributes to improving the capacity of those in the workplace to manage safety. This applies not only to the 'designated' OHS units but to the integration of OHS, as appropriate, into all competencies, learning programs and learning resources.

The Competency Standard Unit TAADES505A *Research and develop competency standards* specifies the outcomes and the knowledge and skills required to research and develop documents which outline competency requirements for a particular job function, work process, work role or specific vocational outcome. This competency cites four phases in developing a competency:

- 1. Research the competency area
- 2. Formulate competency specifications
- 3. Validate competency specifications
- 4. Finalise competency specifications.

OHS is a critical aspect of research into the competency area, and also an important aspect of work performance to be integrated within a competency.

As in many technical areas, OHS has its own language. OHS affects all of us, however key words and terms are not always used in a consistent manner and this can lead to confusion. To maximise the effectiveness of our training and education we need to ensure that our use of the OHS language is as consistent and clear as possible.

This glossary is not intended as a definitive dictionary of OHS terms but is designed to be used in the second phase of competency development, formulate the competency specifications. It is also an invaluable tool for those involved in the design and development of learning resources.

Further information on OHS hazards, practical guidance material, standards and codes of practice is available at the National Occupational Health and Safety Commission website at www.nohsc.gov.au

The glossary is intended to be an evolving and dynamic document and those wishing to comment on the terms or suggest additions or modifications should email the Team Leader of the OHS Skills Development Team at NOHSC.

NOHSC term	Definition/Explanation
Accident	A term that is now considered out of date. Preferred term is <i>incident</i> .
Accountability	The process by which a person with OHS responsibilities is answerable to a higher authority.
Action level	The level at which a risk is considered to be unacceptable and action is required to reduce the level of risk. May be specific such as a noise level at which hearing protection must be worn, a concentration of chemical or more generic.
Action plans	Documented plans developed within the workplace to implement OHS management, which include allocated responsibilities and time frames.
Administrative controls	Management practices that aim to control employees' exposure to specific hazards, and generally improve health and safety – examples include the use of job rotation, job enlargement
ALARA (As Low As Reasonably Achievable)	A basic concept where risks are kept as low as is reasonably achievable. ALARA is determined by reference to established codes and standards and consultation with groups impacted by the decision outcomes including those exposed to the risk.
Anthropometry	The science dealing with the comparative measurement of the size and proportions of the human body, the range of movement of limbs, as used in ergonomics.
Audit	A systematic examination against an agreed benchmark of the approach to managing safety to evaluate an organisation's arrangements for identifying hazards, assessing and controlling risks, and monitoring and improving the effectiveness of the management of OHS and compliance. (Note a workplace inspection is NOT an audit.)
Audit tools	The instruments for collecting evidence and conducting the analysis and evaluation (they are not the same as the audit criteria or benchmark), they may be:
	 developed specifically for the purpose adapted from existing tools purchased or accessed from existing tools.

NOHSC term	Definition/Explanation
	 They include: performance checklists sets of questions to be asked descriptions of required characteristics to be checked limitations and instructions for use.
Authorisation of permit	Signing of permit by competent person.
Biomechanics	The application of mechanics (forces and motion) to analyse body movement and the stresses involved in body posture during movement.
Causative event	Key event that resulted in the particular outcome(s) of injury or damage.
Circumstance	Short-term situation that is relatively unusual, such as a storm or when a key person is absent.
Certification	Refer operator certification.
Common law	Law that is derived from the English legal system and has evolved through judicial decision and practice (case law) that establishes and follows precedent. Note difference to 'statute law'.
Condition	Permanent situation such as type of equipment, work practice, design of work environment (often different to detect or identify) that may contribute to risk.
Consequence	The injury or damage outcome of an event, which may be expressed quantitatively or qualitatively, there may be a range of possible outcomes for a specific event or scenario.
Confined space	 An enclosed or partially enclosed space which: is at atmospheric pressure during occupancy is not intended or designed primarily as a place of work, and is liable at any time to: have an atmosphere which contains potentially harmful levels of contaminant not have a safe oxygen level or cause engulfment may have restricted means for entry and exit. A confined space is determined in part by the hazards associated with a defined set of circumstances (restricted entry or hazardous atmosphere, risk of engulfment) and not just with work performed in a restricted space. Examples include but may not be limited to:

NOHSC term	Definition/Explanation
	 storage tanks, tank cars, process vessels, boilers, pressure vessels, silos and other tank-like compartments open-topped spaces such as pits or degreasers pipes, sewers, shafts, ducts and similar structures shipboard spaces entered through a small hatchway or access point, cargo tanks, cellular double bottom tanks, duct keels, ballast and oil tanks and void spaces (but not including dry cargo holds).
	A person is deemed to have entered a confined space when their head (i.e. the breathing zone) or upper part of the body is within the boundary of the confined space. (Note that inserting an arm for atmospheric testing is not considered an entry to a confined space). References: AS/NZS 2865:2001 <i>Safe working in a confined space</i> Handbook – <i>HB 213:2003 Guidelines for safe working in a confined</i> <i>space</i>
Consultative arrangements	State and Territory OHS legislation specifies obligations for workplace consultation. The workplace arrangements to meet these obligations may include:
	 OHS and other consultative and planning committees health and safety and other employee representatives employee and supervisor involvement in OHS activities such as inspections and audits procedures for reporting hazards, and raising and addressing OHS issues employee and workgroup meetings. When developing consultative arrangements, consider:
	 language shift work and rostering arrangements timing of information and data provision literacy and numeracy levels workers with special needs workplace organisational structures (for example, size of organisation, geographic, hierarchical) cultural diversity management approach workplace culture and approach to OHS by managers, supervisors and employees.
Controls See also Hierarchy of	The devices and methods of controlling the effect of the hazard so that the risk of injury is minimised. The 'quality' of the control is the level and reliability of the control compared with the level of

NOHSC term	Definition/Explanation
control	risk. The quality of the controls is determined by the best available technology or approach which:
	 should be applied when the most probable outcome is death or serious injury may be applied where the most probable outcome is less serious.
	Refer also <i>Hierarchy of control</i> . Workplace factors that impact on the controls selected and the implementation include:
	 language shift work and rostering arrangements literacy and numeracy workplace organisational structures (e.g. geographic, hierarchical) cultural diversity training required workplace culture related to OHS, including commitment by managers and supervisors and compliance with procedures and training.
Control measures	Devices, systems (including work methods) or approaches that reduce exposure to workplace hazards.
Crisis management plan	 A flexible document that can cope with a broad range of crisis types and: is approved at the highest levels of the organisation focuses on management control identifies responsibilities for decision making details communication processes and psychological support addresses arrangements with any contractors or shared tenancy integrates the emergency response plans as well as recovery incorporates dealing with external agencies and support addresses planning for recovery before crisis occurs. Documentation for crisis management plan may include: policy, emergency response structure, initial response instructions for various roles/areas, responsibility and authority of individual roles, warning systems, training requirements, resource inventory for response and recovery, program review and monitoring processes crisis risk management documentation, such as risk management team lists, communications, vulnerability profiles, risk registers

NOHSC term	Definition/Explanation
	The term <i>emergency management</i> may also apply but <i>crisis management</i> infers a more holistic approach encompassing the full range of business affairs.
Dangerous Goods (DG)	Those gases, liquids and solids identified and classified under the internationally agreed system which is followed in Australia and that are subject of so called 'dangerous goods' standards and legislation. The objective of the Dangerous Goods legislation is to control the storage, handling and transport of DGs to protect the safety of workers, the public, property and the environment. While dangerous goods may also be hazardous the terms should not be confused.
Dangerous parts of plant	 Potential contact or entrapment points to which the operator may be exposed during: operation examination lubrication adjustment maintenance.
Design	The process of bringing together innovation, aesthetics, and functionality to plan and create a product, process or system to meet the artistic, industrial or performance requirement of an individual or group. The design process involves a series of activities where an idea is conceived, shaped, developed, produced and then acted upon to produce a designed-product. It also includes any subsequent alteration (redesign or retrofit).
Design process	 There are two stages of the design process: The concept design phase considers preliminary design options, which are assessed against product specifications to determine the best preliminary design to be developed. This phase includes concept design, research and development, feasibility and risk management (including OHS risks). The detailed design phase develops the selected design to its final state. It includes research and development, feasibility studies, concept and detail design, technical and functional specifications, plans and drawings, operational systems, construct/manufacture options and detailed quantities, cost and risk analysis (including analysis of OHS risks).
Designed product	The item to be designed, including a built environment, structure, an item of plant or equipment, chemical, work system or process or any other physical attribute or system associated with either the work or

NOHSC term	Definition/Explanation
	its interface with people.
Duty of care	Arises from common law but is enshrined in OHS statute law and/that places into a legal form a moral duty to anticipate possible causes of injury and illness and to do everything reasonably practicable to remove or minimise these possible causes of harm. The key factors relating to duty of care are that:
	 duty of care applies wherever there is special relationship (employer – employee, employer – contractor, supervisor – work team member, tradesperson – apprentice) duty of care applies to all circumstances of the relationship individual duty of care cannot be delegated (but roles and functions may be delegated) applies personally to individuals applies to all risks that are foreseeable and preventable includes the concept of <i>reasonable</i>.
Elements of systematic approaches to managing OHS including OHSMSs	A list of key requirements or major principles that are combined in a methodical and ordered manner to minimise the risk of injury or ill health in the workplace; and may include processes of OHS planning, allocation of resources, communication and consultation, hazard management, record keeping and reporting, training and competency, and review and evaluation for ongoing improvement of OHS.
Emergency	 Events such as: serious injury events emergencies requiring evacuation fires and explosions hazardous substance and chemical spills explosion and bomb alerts security emergencies — armed robberies, intruders internal emergencies, such as loss of power or water supply and structural collapse external emergencies and natural disasters, such as flood, storm and traffic accident impacting on the organisation. May also be referred to as a <i>hazardous event</i>.
Emergency agency	Includes fire, police, ambulance, relevant government departments, hazardous materials response teams (HAZMAT) and OHS authorities.
Emergency control	Structured group within the organisation that includes roles such as emergency controller, communications recorder, media liaison and

NOHSC term	Definition/Explanation
organisation (ECO)	employee support.
Emergency equipment	 Includes: First Aid equipment eye wash shower or portable eye washes fire extinguishers and equipment communication equipment evacuation alarms evacuation equipment, especially that for disabled persons torches clothing items such as coloured hats and vests.
Emergency stops and warning devices	 Are fitted to plant and equipment that have a risk of entrapment or other hazard and must be: prominently, clearly and durably marked coloured red (push buttons, bars or handles) unable to be affected by electrical or electronic circuit malfunction fitted where risk assessment identifies a need.
Enforcement	 Processes and instruments available to the OHS regulator under legislation may include: prosecution prohibition notices improvement notices on-the-spot fines provisional improvement notices.
Epidemiology	The study of the distribution and determinants of disease within human populations. Patterns of injury or illness in groups of people are studied to determine causes, identify groups at risk and to identify and evaluate methods of treatment and prevention.
Ergonomics	The study of the relationship between people, the equipment they use and their physical and social work environment.
Ergonomic interventions	 Includes: design of tools design of workplaces design of products design of equipment design of work systems, processes or organisation including work flow, planning and control

NOHSC term	Definition/Explanation
	 job design development of new decision making processes new forms and organisations of work.
Ergonomic tools and databases	 May include: engineering models Australian and International Standards Australian and International anthropometric databases
Explosive substance	Substance that explodes if it comes into contact with heat, flame, an ignition source or incompatible substance.
Fail-to-safe	Design feature of equipment that ensures if there is a failure or defect in the product, or another factor such as loss of power, then the product is left in a safe condition.
Functional areas and management systems	 Other than OHS but that impact on the management of OHS may include: strategic planning purchasing, procurement and contracting logistics HR, IR and personnel management, including payroll engineering and maintenance information, data and records management finance and auditing environmental management quality management.
Guarding	 Devices fitted to machinery to separate the operator from dangerous parts of the machine. Devices may include: permanently fixed physical barriers where no access of any part of a person is required interlocking physical barriers where access to dangerous areas is required during operation physical barriers securely fixed by means of fasteners or devices presence-sensing safeguarding systems.
Hazard	A source or a situation with a potential for harm in terms of human injury or ill health, damage to property, damage to the environment, or a combination of these.
Hazards of long latency	Conditions, illnesses and other health risks that result from longer term exposure to specific triggers such as chemicals, noise, radiation and psychosocial factors.

NOHSC term	Definition/Explanation
Hazards of low frequency/high consequence	High impact events that occur rarely such as explosions, fires and building collapses but may result in very serious injury, death or multiple death situations.
Hazard identification	 The process of identifying sources of harm. Hazard identification may be required: at design or pre purchase of buildings, equipment and materials at commissioning or pre-implementation of new processes or practices before new forms of work and organisation of work are implemented before changes are made to workplace, equipment, work processes or work arrangements as part of planning major tasks or activities, such as equipment shutdowns following an incident report when new knowledge becomes available at regular intervals during normal operations prior to disposal of equipment, buildings or materials. Different methods may be used to identify hazards including observation; consultation with workers, clients or other users; trial of models or prototypes; review of technical standards and other information sources; monitoring and measurement.
Hazard identification tools and processes Hazardous event(s)	 Include: analysis of incident investigations analysis of incident, injury and claims statistics workplace inspections job safety analysis (JSA) audits cause and effect diagrams surveys review of research and industry literature.
Hazardous event(s)	Includes incidents with the potential to seriously harm life, health, property, the environment or a combination. May also be referred to as <i>emergencies</i> .
Hazardous substance	A substance that is listed on the National Commission's List of Designated Hazardous Substances (NOHSC:10005) or has been classified as a hazardous substance by the manufacturer or importer in accordance with the National Commission's Approved Criteria for Classifying Hazardous Substances (NOHSC:1008).

NOHSC term	Definition/Explanation
Hazardous substance register	Listing of all the hazardous substances that are used or produced in a workplace together with a current Material Safety Data Sheet for each substance. May also contain risk assessments for individual hazardous substances.
HAZCHEM	An initial response emergency action code that provides information vital to emergency services to enable them to stabilise the incident scene during the early stages of a HAZMAT incident. The Code is displayed on emergency information panels on transport vehicles and on signs on buildings. HAZCHEM codes are assigned to chemicals on the basis of their flammability, toxicity, reactivity and other relevant chemical and physical properties.
HAZMAT	A contraction of the words <i>hazardous materials</i> and may be used in a range of circumstances including HAZMAT emergency response units, HAZMAT emergency response equipment and HAZMAT registers of hazardous substances.
HAZOP (Hazard and Operability Study)	An advanced risk analysis technique that involves a systematic review of a process to determine risks and risk minimisation strategies.
Health and safety representative	An employee, elected by the workgroup, who represents the OHS interests of the people with whom they work. The function is carried out in addition to the normal work role. Processes for election of health and safety representatives, their role and rights are specified in State and Territory legislation.
Health promotion	The promotion of health, especially as a workplace program, designed to improve and enhance employee health undertaken as a complementary activity to the prevention of work-related injury and disease. Also called <i>wellness</i> .
Health surveillance	Monitoring or checking individuals for the purpose of identifying changes due to exposure to hazards in the workplace. May include biological monitoring.
Hierarchy of control	The priority order in which hazard and risk controls should be considered with the eventual outcome often being a combination of measures. The prime emphasis is on:
	 elimination, and where this is not practicable, minimisation of risk by: substitution isolating the hazard from personnel

NOHSC term	Definition/Explanation
	 engineering controls administrative controls, eg procedures, training personal protective equipment (PPE).
Hot work	Involves using equipment that generates heat, sparks, flames or any other sources of ignition in an atmosphere that may be flammable.Includes work with welders, cutters including oxygen cutters, power tools, grinding, mobile phones.Hot work can also include breaking into 'live' equipment or performing work on live equipment that has the potential to release its contents (e.g. hot tap in chemical plants).
Housekeeping	Describes workplace and personal routines designed to improve hygiene and safety, for example, cleaning up spills and keeping walkways, exits and traffic areas clear.
Incident	An event that has caused or has the potential for injury, ill health or damage. (<i>Incident</i> is the preferred term rather than <i>accident</i>)
(Sources of OHS) Information	 May be internal and include: hazard, incident and investigation reports workplace inspections incident investigations minutes of meetings Job Safety Analyses (JSA's) and risk assessments organisational data such as insurance records, enforcement notices and actions, workers compensation data, OHS performance data reports and audits material safety data sheets (MSDSs) and registers employees handbooks employees including questionnaire results OHS advisors manufacturers' manuals and specifications.
(Sources of OHS) Information	 May be external, including: regulatory bodies and OHS Acts regulations, codes and guidance material other relevant legislation National Occupational Health and Safety Commission (NOHSC) and Australian Bureau of Statistics databases such as national and state injury data and NICNAS (National Industrial Chemicals Notification and Assessment Scheme)

NOHSC term	Definition/Explanation
	 OHS specialists and consultants newspapers and journals, trade/industry publications Internet sites industry networks and associations including unions and employer groups OHS professional bodies research information.
Isolation	 A safety device system that includes devices such as isolating switches, locks, safety bars, shields, full pressure blanks, spectacle blanks to lock controls, especially moving parts, equipment, systems or devices with stored energy, to an 'off' position while a worker is in a vulnerable position such as carrying out maintenance on rotating equipment, and electrical and hydraulic systems. Isolation systems generally use locking switches that need keys to open the lock and are used in conjunction with a danger tag system that promotes greater safety consciousness amongst the workforce for all situations in which danger to persons could arise from: the operation of machinery, plant or equipment the flow of steam, electricity, gases or liquids the use of faulty or unsafe plant and equipment include multiple locking systems and involve written authorisation by a competent person.
Job Safety Analysis (JSA)	Process of examining all aspects of a task to identify hazards and conditions with a potential for injury or ill health with the objective of developing risk controls including written job instructions.
Legislation relevant <i>to</i> <i>OHS</i>	 Includes Commonwealth and relevant State/Territory OHS specific acts and regulations as well as: workers compensation privacy legislation contract law trade practices criminal law common law industrial relations law equal employment opportunity and anti-discrimination law.
Life cycle	All phases in the life of a product. Specific phases depend on the type of product but may include design, development, manufacture, construction, assembly, import, supply, distribution, sale, hire, lease, storage, transport, installation, erection, commissioning, use or

NOHSC term	Definition/Explanation
	operation, consumption, maintenance, servicing, cleaning, adjustment, inspection, repair, modification, refurbishment, renovation, recycling, resale, decommissioning, dismantling, demolition, discontinuance, disposal.
Likelihood	The likelihood of the occurrence of the consequence, not the likelihood of the hazard or the particular scenario.
Locked out	Equipment, which is not to be operated for any reason, may be padlocked, or otherwise prevented from operation using a keyed lock. A lockout may be accompanied by a tag out, or a lock out system may incorporate a tag. Lockout means the isolation by a mechanical device, generally a lock, which, when applied at the source, physically prevents the control to any electrical or mechanical equipment being turned on. Refer also to <i>Isolation</i> .
Manual handling	The use of force applied by a person to lift, move, carry, push, pull or otherwise move or restrain an animate or inanimate object.
Material Safety Data Sheet (MSDS)	Document describing the properties and hazards of a material or substance including statements about its chemical and physical properties, health hazards, precautions for use and safe handling instructions. All manufacturers and suppliers of chemicals are obliged to produce an MSDS for each hazardous chemical.
Monitoring	Involves the use of valid and suitable techniques to estimate the exposure of employees to a hazard.
Musculoskeletal disorder (MSD)	An injury, illness or disease that arises in whole or part from manual handling in the workplace, whether occurring suddenly or over a prolonged period of time. (Does not include injuries caused by crushing, entrapment or cut resulting primarily from the mechanical operation of plant.
Occupational Overuse Syndrome (OOS)	Previously called RSI and refers to arrange of conditions characterised by persistent discomfort and pain in and around joints and associated with repeated movement of the joint. Recent State and Territory legislation tends to group these conditions with those arising from manual handling as Musculoskeletal Disorders.
OHS inspection	The process of physically examining and evaluating the extent to which hazards and risks exist, and/or particular OHS requirements, procedures or standards are being met. Refer also to <i>workplace inspection</i> .
OHS specialists	Include:

NOHSC term	Definition/Explanation		
	 safety professionals ergonomists occupational hygienists safety engineers injury management advisors health professionals. 		
Operator certification	The process by which a certificate to use or operate industrial equipment is issued by a certifying authority.		
OHS management system (OHSMS)That part of the organisation's overall management system th covers developing, implementing, reviewing and maintaining activities for managing OHS. It is NOT a standard, a comme package or folders on the shelf; however it may involve use of management systems developed in the workplace to meet the situation in that particular workplace. Also referred to in broader context as systematic approaches managing OHS.			
Operational controls for plant and equipmentShould:• be suitability identified • have nature and function clearly indicated • be readily and conveniently located • be guarded to prevent unintentional activation • be capable of locking in 'off' position to enable dis all motive power and forces • be of 'fail safe' type.			
Participative arrangements	Are those arrangements that inform employees and other stakeholders of OHS matters, seek their input and offer opportunity for stakeholders to participate in decisions that may impact on their OHS. May also be referred to as <i>consultative arrangements</i> , however <i>participation</i> implies a higher level of involvement.		
Permit to work	 A written authority document such as hot work and confined space entry that: includes approval to undertake work and activities including tests, measurements and monitoring is authorised by a responsible or designated person directly in control of the work certifies appropriate precautions and controls to be followed incorporates checklists, conditions and actions such as the frequency and duration of the work and atmospheric tests follows recognised industry standard recording practices. 		

NOHSC term	Definition/Explanation
Plant	As defined in National Standard for Plant includes:
	 machinery, equipment (including scaffolding), appliance, implement or tool and any other component, fitting or accessory fixed and or specified plant as cited in commonwealth, state and territory OHS legislation mobile plant and load shifting equipment pressure equipment such as boilers, pressure vessels and pressure piping electrical installation and plant such as wiring, accessories, fittings, consuming devices, control and protective gear, converters and generators.
Plant Registration	The administrative process by which a certifying authority or state OHS regulator requires an organisation or industry to register plant, machinery and equipment.
Personal protective equipment (PPE)	Equipment designed to be worn to provide protection from hazards, and may include:
	 head protection face and eye protection respiratory protection hearing protection hand protection clothing and footwear. PPE is considered the least satisfactory control measure.
Policies and procedures	 Relevant to OHS include: policies and procedures underpinning OHS including those for hazard and incident reporting, OHS communication, consultation, issue resolution and risk management quality system documentation purchasing and contracting procedures documents describing how tasks, projects, inspections, jobs and processes are to be undertaken standard operating procedures, work instructions job or batch sheets, recipes operators manuals employee and contractor handbooks job/task statements.
Positive performance indicators	Focus on assessing how successfully a workplace is performing through measuring OHS processes.

NOHSC term	Definition/Explanation	
(OHS) Records	 Requirements for OHS record keeping may be defined in: OHS legislation and regulations governing reporting of incidents and maintenance of records related to specific hazards, including chemical registers and material safety data sheets (MSDSs) privacy legislation organisational procedures OHS records may include: hazard and incident reports, First Aid records risk assessments hazardous substances and dangerous good registers, MSDSs risk registers OHS audit and inspection reports maintenance and testing records OHS training records outcomes of health surveillance and environmental monitoring workers compensation claims and return to work records. OHS records must be stored taking account of: privacy confidentiality enabling access to personal records, within legislative requirements commercial in confidence issues as appropriate. 	
(OHS) Reporting requirements	Under legislation include serious injury and serious incident reporting to OHS authorities.	
(OHS) Responsibilities	 Those with legislated OHS responsibilities include: company director manager supervisors OHS representatives employees and contractors designers, manufacturers, installers, suppliers. 	
Residual risk	That risk that is unable to be designed out of a product or process.	
Risk	The chance of something occurring that will result in injury or damage. It is measured in terms of consequences (injury or damage) and likelihood of the consequence. Refer also to <i>Consequence</i> and <i>Likelihood</i> .	

NOHSC term Definition/Explanation		
Risk analysis	 Analysing the risk to: identify factors influencing the risk and the range of potential consequences effectiveness of existing controls likelihood of each consequence considering exposure and hazard level combining these in some way to obtain a level of risk. Factors influencing the risk may be associated with: equipment work environment/organisation task the individual/operator frequency and duration of exposure number of people exposed/involved. 	
Risk assessment	Risk assessment is a two-step process that involves risk analysis and risk evaluation. Risk assessment as required under various OHS legislation does not necessarily require this second step of evaluation. Refer also to <i>Risk Analysis</i> and <i>Risk evaluation</i> .	
Risk evaluation	Comparison of risk with pre-established criteria for tolerance (or as low as reasonably achievable) and the subsequent ranking of risks requiring control. This activity will usually be carried out by or in conjunction with others with advanced OHS skills and knowledge.	
Risk management	The whole systematic process directed towards identifying hazards, assessing the risk and developing controls to minimise the risk and monitoring the effectiveness of the controls (and taking further action as required).	
Risk ranking	A process of rating risks according to their severity and likelihood. Common systems are based on matrices or nomograms but are usually highly subjective.	
Risk register	 Includes: a list of hazards, their location and people exposed a range of possible scenarios or circumstances under which these hazards may cause injury or damage the results of the risk assessment, and may also include; possible control measures and dates for implementation. May also be referred to as <i>Hazard Register</i>. 	

NOHSC term	Definition/Explanation	
Safe Design	A design process that generates options to eliminate hazards, or minimise potential risk to health and safety of those who make the product and those that use it by involving decision makers and considering OHS risks throughout the life cycle of the designed product.	
Stakeholders	 In workplace OHS include: managers supervisors health and safety and other employee representatives OHS committees employees and contractors the community. 	
Standards	 Relevant to OHS include: OHS regulations and standards developed by OHS regulators national standards (NOHSC) Australian standards International national standards industry standards codes of practice exposure standards guidance notes. 	
Statute Law	Law created by legislation passed by government (acts and regulations) as distinct from common law.	
(OHS) plan	 A document that: is usually developed annually but may be developed for a shorter or longer period is reviewed regularly has OHS performance indicators (i.e. objectives and targets that are achievable and practical) reflecting systematic approaches to managing OHS. 	
System of work	 The overall process of work including: method by which the work is carried out organisation of the work selection and maintenance of tools and equipment supervision and training selection of workers allocation of tasks and responsibilities. 	

NOHSC term	m Definition/Explanation	
Systemic approach to managing OHS	 Requires: comprehensive processes that are combined in a methodical and ordered manner to minimise the risk of injury or ill health in the workplace processes of planning, allocation of resources, communication and consultation, hazard management, record keeping and reporting, training and competency, and review and evaluation for ongoing improvement. Factors that may impact on the implementation of a systematic approach to managing OHS may include: barriers to communication, such as language/literacy workplace culture issues, such as management commitment, supervisors' approach to compliance and general acceptance of the priority of safety diversity of workers structural factors, such as multiple locations, shift work and supervisory arrangements. 	
Tag out	Refer to Isolation.	
Technical advisors	 To the OHS function may include: legal practitioners engineers (such as design, acoustic, mechanical, civil) security and emergency response personnel workplace trainers and assessors maintenance and trade persons. 	
Wellness	Refer to <i>Health promotion</i> .	
Workplace policies Comprise written statements of employer's intentions and h employers will action those intentions in the workplace. Fo example: OHS, access and equity, discrimination and many handling.		
Workplace inspection	Process of examining the workplace, usually with the aid of a checklist, to identify hazards and level of compliance with workplace procedures.	

Some terms in the glossary have been taken from, or modified from the CCH Occupational Health and Safety Glossary, 1992 and National Guidelines for Integrating OHS Competencies into National Industry Competency Standards [NOHSC: 7025

2.2.01 Contextualisation

Contextualisation

In the competency standard units, "notes" have been placed against respective aspects that include scope, Performance Criteria, Range Statement and essential knowledge and associated skills and other related sections. The insertion of these "notes" is primarily to provide users and support material developers with examples of the form and type related to technical content principles, technology, equipment, or processes that may be used to cover the outcomes. The examples should be treated as information that adds clarity for the purposes of assisting in guidance of the depth and breadth that is to be covered.

As the type, form, process, or technique of technology and equipment may change it is therefore expected and encumbered on RTOs to continue to be current in the content of their delivery arrangements.

It is therefore appropriate for RTOs to use the notes in relation to technology and equipment references as advisory information. In these instances RTOs should aim to accommodate the adoption of improved and new technologies in the scope/range and essential knowledge and associated skills of the competency standard units by varying the context examples given in the referenced 'Notes:' to the Performance criteria, Range statement and Essential knowledge and associated skills. However, the contextualisation must not be such that the outcome of the competency standard units is altered in any way.

Where contextualisation of the notes varies the outcome of the competency standard units and its related content, RTOs should consult with EE-Oz Training Standards to explore options for incorporating and/or covering the new arrangements, so that currency of the Training package is maintained.

It should be noted that any need to alter the competency standard units from its intended outcome requires a new or varied competency standard unit. Such changes are to be undertaken through the continuous improvement processes required of Training Packages, which in relation to this Training Package is managed by EE-Oz Training Standards.

2.3.1 Language, Literacy and Numeracy

Volume 2 Part 3

3.1 Language, Literacy and Numeracy

The reading, writing and numeracy skills/competencies in each Competency Standard Unit describe the recommended pre-requisite entry requirements typically needed to successfully achieve the competency. A nationally-recognised language, literacy and numeracy framework has been used to provide advice as to the relevant entry level required.

The information has been derived from the National Reporting System report, *A mechanism for reporting outcomes of adult English language, literacy and numeracy programs.* The Australian National Training Authority (ANTA) and the Department of Employment Education and Training (DEET), 1994-5, jointly funded the report. Australian Training Products Ltd (ATP) distributes it for and on behalf of Language Australia Victorian Office. Stock code 3010A, ISBN: 0 7306 7493 2, April 1999. The report:

- identifies adult English language, literacy and numeracy competencies in industry
- facilitates student pathways
- generates ideas for curriculum and assessment.

The report identifies a national framework of five vertical levels of competence related to complexity of language, literacy and numeracy competence. Six interrelated horizontal aspects of communication were found to apply in relation to differing orientations of social activity involving reading, writing, speaking, listening and/or numeracy. These were categorised as:

- procedural communication for performing tasks
- technical communication for using technology
- personal communication for expressing identity
- cooperative communication for interacting in groups
- systems communication for interacting in organisations
- public communication for interacting in the wider community.

The National Reporting System report should be referred to at all times for clarification, more detailed information and advice.

For the purposes of this Training Package writing, reading and numeracy competencies, have been selected from the five-level competence structure (using the Technical Communication aspect of the national framework), as a means of providing relevant entry-level advice. Registered Training Organisations should use this information to assist them in developing appropriate entry-level learning strategies and to assist learners to meet the entry-level requirements of respective Competency Standard Units.

Table 6 – Reading, Writing and Numeracy: Indicators of Competence

Note: It is important to note what the five levels of competence interrelated with six aspects of communication of the National Reporting System is not intended to be. It is not an assessment system. It is not curriculum. It is not a model of language acquisition. It is not a means for categorising students by a simple "level", nor is it a set of broad competency statements. It is not a recruitment instrument for employers. The NRS suggests that the "report of a person's competence derives from the interplay between the chosen activity, the features of the text/task, and the context and level of support under which the activity is performed".

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Scale	IoC*	Indicators of Competence	Technical Communication
5	5.1	Reads and interprets structurally intricate texts in chosen fields of knowledge and across a number of genres, which involve complex	Defines the purpose and objectives for the use of a report, which includes a detailed analysis of techno workplace or environment. Draws on prior knowledge of the application of technology
	5.2	relationship between pieces of	of a new system, e.g. writes a briefing and recomm

Reading

Scale	IoC*	Indicators of Competence	Technical Communication
	5.3	information and/or propositions. Interprets subtle nuances, infers purpose of author and makes judgements about the quality of an argument. Reads and critically evaluates texts containing data which includes some abstraction, symbolism, and technicality presented in graphic, diagrammatic, formatted or visual form.	system. Uses technological principles to reduce constraints physical capacity, e.g. writes a report, which comp of manual and computerised record management s Prepares a written or oral report, which critically e purpose of technical texts including graphic, diagra Adapts task instructions to suit changes in technolo instructions for the operation of a new machine bas instructions. Draws from a number of sources and uses compute and job application letter.
4	4.1	Reads and interprets structurally intricate texts in chosen fields of knowledge which require integration of several pieces of information for generating meaning. Interprets texts, which include ambiguity, and inexplicitness where reader needs to distinguish fact from opinion and infer purpose. Interprets and extrapolates from texts containing data which includes some abstraction, symbolism, and technicality presented in graphic, diagrammatic, formatted or visual form.	Compares and contrasts views on technology in ne Interprets the purposes and objectives for the use of brochure or manual. Selects technological practices to conform with the environmental impact and ethical practice, and use Uses guidelines to ensure technological equipment Uses a computer to prepare a typed report from a h Compares and contrasts different technologies and new practices when using new technologies, report new machinery. Writes a report on the impact of a particular technologies. Reads a complex diagram to identify components a technical fault or breakdown.
3	3.1 3.2 3.3	Reads and interprets texts of some complexity, integrating (where relevant) a number of pieces of information in order to generate meaning. Displays awareness of purpose of text, including unstated meaning. Interprets and extrapolates from texts containing data which is unambiguously presented in graphic, diagrammatic, formatted or visual form.	Reads a technical manual where the information is well to be able to locate and comprehend particular a VCR to record two programs in advance. Uses the author, title, key word and other search in Comprehends short summary information on comp choose a relevant package to suit own needs. Uses the word processing program on a computer to Writes simple instructions for using familiar technot teller machine. Completes a formatted workplace test, e.g. damage Writes a brief report on uses of technology, e.g. for community purposes.
2	2.1 2.2	Reads and interprets short simple texts on a personally relevant topic. Locates specific information relating to familiar contexts in a test which may contain data in simple graphic,	Reads short, relevant, explicit, clearly formatted te author and title index of a library computer. Chooses a computer assisted learning package, hav two programs, to acquire a defined skill or area of Writes a short description, e.g. describes a damage

11.1Read alpha numi 1.21.2perso envir	icators of Competence	Technical Communication
1.2 alpha numl envir	grammatic, formatted or visual n.	repair. Extracts information from a list with language and lists of components for computer systems. Records simple and routine information using the message, on a form designed for this purpose. Interprets instructions, which combine pictorial an on how to operate a piece of machinery safely.
conte detai infor	ds and identifies letter of the nabet in the context of whole words, nbers, signs and symbols relating to sonal details and immediate ironment. ntifies specific information in a sonally relevant text with familiar tent, which may include personal uils, location or calendar ormation in simple graphic, grammatic, formatted or visual n.	Recognisees very short, explicit, pictorial texts, e.g worker safety before using a piece of machinery, r Reads graphic instructions accompanying a new p information or skills about a technology or mediun machine by following instructions given graphical Types own name or single words into a computer-

Writing

Scale	IoC*	Indicators of Competence	Technical Communication
5	5.4	Demonstrates well-developed writing skills by selecting stylistic devices to express complex relationships between ideas and purposes. Generates complex written texts with control over generic structure.	Defines the purpose and objectives for the use of a report, which includes a detailed analysis of technolow workplace or environment. Draws on prior knowledge of the application of tech of a new system, e.g. writes a briefing and recomm system. Uses technological principles to reduce constraints physical capacity, e.g. writes a report, which comp of manual and computerised record management sy Prepares a written or oral report, which critically e purpose of technical texts including graphic, diagra Adapts task instructions to suit changes in technolo instructions. Draws from a number of sources and uses compute and job application letter.

Scale	IoC*	Indicators of Competence	Technical Communication
4	4.4	Communicates complex relationships between ideas by matching style of writing to purpose and audience.	Compares and contrasts views on technology in ne Interprets the purposes and objectives for the use o brochure or manual.
	4.5	Generates written texts reflecting a range of genres and using appropriate structure and layout.	Selects technological practices to conform with the environmental impact and ethical practice, and use Uses guidelines to ensure technological equipment Uses a computer to prepare a typed report from a h Compares and contrasts different technologies and new practices when using new technologies, report new machinery. Writes a report on the impact of a particular technologies. Reads a complex diagram to identify components a technical fault or breakdown.
Note: I	oC* - In	dicators of Competency sub-level	

Writing - continued

Scale	IoC*	Indicators of Competence	Technical Communication
3	3.4	Communicates relationships between ideas through selecting and using grammatical structures and notations, which are appropriate to the purpose. Produces and sequences paragraphs according to purpose of text.	Reads a technical manual where the information is well to be able to locate and comprehend particular a VCR to record two programs in advance. Uses the author, title, key-word and other search ir Comprehends short summary information on comp choose a relevant package to suit own needs. Uses the word processing program on a computer to Writes simple instructions for using familiar techno teller machine. Completes a formatted workplace test, e.g. damage Writes a brief report on uses of technology, e.g. for community purposes.
2	2.3 2.4	Writes about a familiar topic using simple sentence structure and joining ideas through conjunctive links where appropriate. Completes forms or writes notes using factual or personal information relating to familiar contexts.	Reads short, relevant, explicit, clearly formatted te author and title index of a library computer. Chooses a computer assisted learning package, hav two programs, to acquire a defined skill or area of Writes a short description, e.g. describes a damage repair. Extracts information from a list with language and lists of components for computer systems. Records simple and routine information using the to message, on a form designed for this purpose. Interprets instructions, which combine pictorial and

Scale	IoC*	Indicators of Competence	Technical Communication
			on how to operate a piece of machinery safely.
1	1.3 1.4 1.5	Copies letters of the alphabet, numbers, and dates in order to convey personal details such as name, address, telephone number. Writes basic personal details about self or others such as name, address, and signature. Writes one or two phrases/simple sentences conveying an idea, message or opinion drawing from a modelled text.	Recognisees very short, explicit, pictorial texts, e., worker safety before using a piece of machinery, r Reads graphic instructions accompanying a new p information or skills about a technology or medium machine by following instructions given graphical Types own name or single words into a computer-

Numeracy

Scale	IoC*	Indicators of Competence	Technical Communication
5	5.10 5.11 5.12	Interprets, selects and investigates appropriate mathematical information and relationships highly embedded in an activity, item or text. Selects and applies a wide range of mathematical strategies flexibly to generate solutions to problems across a broad range of contexts. Uses a wide range of oral and written informal and formal language and representation including symbols, diagrams and charts to communicate mathematically.	Calculates distance, length and location using the t triangles in relevant situations, e.g. locates grid ref on an given bearing with time and speed specified; scaled plan of a roof to find the pitch or slope of th materials to title the roof applying a 4% allowance Plans and gathers information on a negotiated topic government, industry and media about relevant con Organises information by grouping. Graphically re for a particular purpose. Presents, individually or in viewpoint, which is substantiated by discussion of Interprets and applies metric quantities and numbe calculates the amount of oil in litres spilled from a water of approximately 1200 hectares (1.2 x 107m Uses financial formulae, e.g. simple and compound the interest incurred in borrowing money from fina
4	4.10	Selects and investigates appropriate mathematical information and relationships embedded in an activity, item or text.	Uses ratio and scale to interpret dimensions on a background provide the similarity and ratio to estimate and calcula building, a tree. Compares quality and costs of using imported vs A
	4.12	Selects and applies an expanding range of mathematical strategies flexibly to solve problems in a variety of contexts. Examines and questions the appropriateness, possible	name paints. Presents information in appropriate graphical form and influences, e.g. analysis of government spendi Applies formulae and interprets results relevant to measuring the dimensions needed and substituting

Scale	IoC*	Indicators of Competence	Technical Communication	
	4.13	interpretations and implications of aspects of a mathematical activity. Uses a range of oral and written informal and formal language and representation including symbols, diagrams and charts to communicate mathematically.	 units where necessary, e.g. length of edging for circle water tank or bath. Uses area and perimeter to calculate a range of optification for paddock dimention requirements. Calculates and contrasts monthly income from ave options involving retainers and commission rates. 	
Note: I	Note: IoC* - Indicators of Competency sub-level			

Numeracy - continued

Scale	IoC*	Indicators of Competence	Technical Communication
3	3.10 3.11 3.12 3.13	Selects appropriate mathematical information embedded in a real life activity, item or text. Selects and applies a range of mathematical strategies to solve problems in a number of contexts which are familiar and may be interrelated. Reflects on and questions reasonableness and appropriateness of the purpose, process and outcomes of a mathematical activity. Uses oral and written informal and formal language and representation including symbols and diagrams to communicate mathematically.	Uses a distance scale to find the shortest route betw considers road terrain conditions in deciding prefer Expresses and calculates with metric quantities, e.g. cheese given different forms such as 350g, 0.35kg. Measures common three-dimensional shapes, e.g. 1 on an appropriate diagram drawn to scale. Calculates with common, fractions and metric mea in a recipe by halving or doubling to obtain the req Uses a variety of methods to analyse advertising by different items, e.g. at 12% off, 15% off, 1/3 off, pr Compares casual and permanent rates of pay over a same nature.
2	2.9 2.10 2.11 2.12	Locates relevant mathematical information in a familiar real life activity text. Selects and uses straightforward mathematical actions in familiar and predictable contexts. Uses estimation and prior experience to examine purpose and check reasonableness of the process and outcomes of a mathematical activity. Uses oral and written informal and formal language and representation some symbols and diagrams to communicate mathematically.	Compares measurements taken with estimated lengestimates and measures storeroom dimensions.

Scale	IoC*	Indicators of Competence	Technical Communication
1	1.10 1.11 1.12 1.13	Locates simple key mathematical information in a familiar real life activity text. Recognises and uses straightforward mathematical actions which relate to immediate contexts. Uses rough estimation and prior experience to identify purpose and check reasonableness of the process and outcomes of a mathematical activity. Uses everyday informal oral language and representation including familiar symbols and diagrams to communicate mathematically.	Estimates lengths of familiar objects using metric u doorway.